

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29065
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 213
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian LTD	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	
4. Well Location Unit Letter C : 1300 feet from the N line and 2455 feet from the W line Section 33 Township 18S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3645 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: CTI & Liner <input checked="" type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see planned procedure attached. Only change from previously approved sundry 3/8/2022 is installation of liner. See highlighted portion attached.

Injection permit approved 1/24/2022
- Division Order R-6199
- Administrative Order PMX - 306

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst Sr. DATE 03/28/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

NHU 33-213
(API #: 30-025- 29065)
CTI Job

Planned Procedure

- MIRU PU
- Kill well, ND WH – NU BOP
- POOH with ESP Equipment and LD the same
- RIH with CICR and set @ 3900,
- RU Cementing trucks and cement sqz existing perforation
- Run 4", 10.8# L-80 partial liner from 4370' (PBTD) to 3800'
- RU Cement truck and cement liner, RD Cement trucks
- PU RIH with 4-3/4" bit and DO Cement, CICR, Cement to ~ 3800 (TOL). POOH w/ bit
- PU RIH with 3-1/4" bit and CO liner to PBTD (4369'). POOH w/ bit
- RU WL and Perf as following:
 - 4046' – 4054, 4080' – 4088, 4098' – 4106, 4116' – 4124, 4134' – 4142, 4152' – 4160, 4170' – 4178, 4188' – 4196 (4-JSPF)
- RD WL
- RIH with PPI Tool and acid stim new perfs w/ ~ 4400 gal of 15% HCL NEFE, POOH and LD PPI Tool
- RIH with injection equipment
- Install new injection tree (SFRM)
- ND BOP – NU WH, RD MOPU
- Run MIT for NMOCD
- Place well back in service

(updated: 03/04/2021 CER)

Revision 0

GL elev

3644.9'

NORTH HOBBS G/SA UNIT #213

CEMENT

DEVIATION SURVEYS

DEPTH

DEGREE

Cement with 210 sx Lite wt III + 2% CaCl₂ + 1/2#/sx flocele + 215 sx Lite wt III w/2% CaCl₂ & 1/4#/sx flocele lead, 250 sx HE II + 3% CaCl₂ + 1/4#/sx flocele

CIRCULATED 44 sx TO SURFACE

12-1/4" hole

8-5/8" 32,24# set at 1551'

**Cement with 525 sx Lite + 1/4#/sx D-29 + 2% D-20 + 8.34#/sx salt
lead, 250 sx Hi Early II w/4.87#/sx salt + 1/4#/sx D-29**

Circulate 6 bbls to surface

7-7/8" Hole

Perfs 4027', 4035-42', 4046-53', 56', 65', 77', 91', 4097-4105', 4112-19', 24', 4130-35', 4140-45', 55', 77', 86', 4193-4200', 4205-12', 4218-27', 38', 44', 55'

5-1/2" 14# set at 4370'

(updated: 03/04/2021 CER)

Revision 0

3644.9'

NORTH HOBBS G/SA UNIT #233

Wellbore - Propose - Liner.xlsx

District I
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 93415

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 93415
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	CEMENT MUST COME TO THE TOP OF THE LINER	4/14/2022