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Office
 District I - (575) 393-6161
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 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21125
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No. L-6322
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Burton Flat Deep Unit
4. Well Location Unit Letter <u>O</u> :660 feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>28</u> Township <u>20S</u> Range <u>28E</u> NMPM Eddy County, NM		8. Well Number 13
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3220'		9. OGRID Number 6137
10. Pool name or Wildcat Burton Flat - Morrow		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: Devon Company Rep Notified 1/6/2022 ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-06-2022. Started mobilizing P&A equipment from well BFDU#28 to new location & spot in. SIFN.

1-07-2022. Open well with 450 psi tubing & casing 300 psi. Blow well down. Rig up Pulling Unit. Pump 60 bbl. BW, N/D wellhead, N/U BOP'S tested good. Release packer successfully. TOOH laying down tubing string 200 joint 2-7/8 & SIFN.

1-10-2022. Open well with 0 psi. Continue TOOH laying down tubing total out 334 joints & packer. R/U Wireline. Run GR & set CIBP@10,528', R/D wireline. Move production string, loaded rack with work string & Tally. TIH picking up tubing 260 joint. SIFN.

1-11-2022. Open well with 0 psi. Continue TIH picking up tubing, tagged top of CIBP @ 10,528' with 318 joints. Circulate salt gel (229 bbl.) Tested CIBP & Casing @ 500 psi ok. Pump plug @10,528'-10,053' (55 sxs Class H) TOOH laying down 14 joints, stand back 40 joints & WOC. TIH tagged top of TOC @10,060' with 304 joints in, TOOH laying down 32 joints. Pump plug @8975'-8759' (25 sxs), TOOH standing back 154 joints, continue laying down 35 joints & SIFN.

1-12-2022. Open well with 0 psi. Finish laying down tubing 83 joints, TIH with 5-1/2 packer, 136 joints & set packer @4490'. R/U Wireline, perf@5775' R/D WL. SQZ plug @5775'-5095' (215 sxs Class C) shut in valve with 650# & SIFN.

1-13-2022. Open well with 0 psi. TIH tagged top of TOC @5030' with 152 joints in. TOOH laying down 90 joints. Set packer@2,050'. R/U Wireline, perf @2870', Rig down WL. Circulate plug @2870'-2540' (110 sxs Class C) shut in valve with 400 psi & WOC. TIH tagged top of TOC @2515' with 76 joints. TOOH laying down 46 joints, set packer @1000'. Rig up Wireline, perf@1550', rig down WL. Circulate plug @1550'-1445'. (35 sxs Class C) shut in valve with 450 psi & SIFN.

1-14-2022. Open well with 0 psi. TIH tagged top of TOC @1395' with 42 joints. TOOH laying down all tubing. Rig up Wireline & perf @650'. R/D WL, N/D floor equipment & tongs. Remove BOP'S. N/U wellhead. Circulate plug @650'-0'. (220 sxs Class C). R/D Pulling Unit. Wash out reverse tank & SIFN.

1-18-2022. Open well with 0 psi. N/D wellhead, TOC good to surface. Dig out wellhead. Cut off wellhead & Cap. Restore wellhead site.

Spud Date:

10/9/1974

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffery BufordTITLE Manager

DATE

Type or print name Jeffery BufordE-mail address: Jeffery.buford@axisofs.comPHONE: 1/19/2022

For State Use Only

APPROVED BY: [Signature]TITLE Staff ManagerDATE 4/12/2022

Conditions of Approval (if any):

Devon - Internal

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BFDU 13 (SEE NM-023-14)	Field: Carlsbad North
Location: 660 FSL 1980 FEL SEC 28-T20S-R28E	County: Eddy State: New Mexico
Elevation: 3220' GL	Spud Date: 10/9/1974 Compl Date: 12/27/1974
API#: 30-015-21125	Prepared by: Max Lubitz Date: 2/23/22 Rev:

FINAL WELLBORE

17-1/2" Hole
13-3/8", 48#, H-40 ST&C @ 600'
 Cmt'd w/750 sx to surface

1. Perf @ 650'
2. Sqz 220 sx CI C from 650' - surface.
3. Cut WH off 3' BGL, set dry hole marker
(B. Salt @ 592'; Shoe @ 600'; T. Salt @ 391')

10# MUD

1. Perf @ 1550'
2. Sqz 35 sx CI C from 1550-1395'. WOC & tag
(T. Capitan Reef @ 1500')

12 1/4" Hole
9-5/8", 36#, K55 ST&C, @ 2820'
 Cmt'd w/1250 sx to surface

1. Perf @ 2870'
2. Sqz 110 sx CI C from 2870-2515'. WOC & tag.
(Shoe @ 2820'; T. Delaware @ 2601')

10# MUD

1. Perf @ 5775'
2. Sqz 215 sx CI C from 5775-5030'. WOC & tag
(T. Bone Spring @ 5182')

10# MUD

Spot 25 sx CI H from 8975'-8759'.
(T. Wolfcamp @ 8886')

TOC @ 8600' (est)

10# MUD

Perforations: (Strawn)
 10,578-10588'

1. Set CIBP @ 10,528'. Tag. Circ 10# salt gel. Leak test.
2. Spot 55 sx CI H from 10,528'-10,060'.
(Perfs @ 10,578'; T. Strawn @ 10,159')

Perforations: (Morrow)
 11,412-11,416' (PLUGGED)

PBTD @ 11,110' (5/16/01)

CIBP @ 11,145' (5/16/01)

8-3/4" Hole
5-1/2", 17#, S95 & N80 LT&C, @ 11,560"
 Cmt'd w/800 sx CI H cmt to 8600' (est)

11,560' TVD

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CONDITIONS

Action 97794

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 97794
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/12/2022