

Well Name: WEST SHUGART 30 FED	Well Location: T18S / R31E / SEC 30 / SENE /	County or Parish/State: EDDY / NM
Well Number: 10	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC029387B	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001529487	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Accepted for record – NMOCD gc 4/12/2022

Subsequent Report

Sundry ID: 2664496

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 03/30/2022	Time Sundry Submitted: 08:47
Date Operation Actually Began: 12/22/2021	

Actual Procedure: null

SR Attachments

Actual Procedure

SUNDREY\_REPORT\_\_SPN\_\_10\_19\_2021\_10.05\_20220330084740.pdf

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<b>US Well Number:</b> 3001529487	<b>Well Status:</b> Abandoned	<b>Operator:</b> DEVON ENERGY PRODUCTION COMPANY LP

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> SHERYL BOBBITT	<b>Signed on:</b> MAR 30, 2022 08:47 AM
<b>Name:</b> DEVON ENERGY PRODUCTION COMPANY LP	
<b>Title:</b> Production Technologist	
<b>Street Address:</b> 333 W. SHERIDAN AVE.	
<b>City:</b> OKLAHOMA CITY	<b>State:</b> OK
<b>Phone:</b> (405) 552-8155	
<b>Email address:</b> SHERYL.BOBBITT@DVN.COM	

Field Representative

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> JAMES A AMOS	<b>BLM POC Title:</b> Acting Assistant Field Manager
<b>BLM POC Phone:</b> 5752345927	<b>BLM POC Email Address:</b> jamos@blm.gov
<b>Disposition:</b> Accepted	<b>Disposition Date:</b> 03/31/2022
<b>Signature:</b> James A. Amos	

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNLC0029387B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No. West Shugart 30 Fed 10

2. Name of Operator

Devon Energy Production Co., LP

9. API Well No. 30-015-29487

3a. Address 333 West Sheridan Ave, Oklahoma City, OK 73102

3b. Phone No. (include area code)  
(405) 552-461510. Field and Pool or Exploratory Area  
North Shugart Morrow

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC: 30 T18S R31E; 1980 FNL 660 FEL

11. Country or Parish, State  
Eddy County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/22/21. Spot and rig up pulling unit, dig out cellar. Blow down well.

12/23/21. Blow down well, nipple up bop floor tongs. Attempt to unset packer, stuck. Work tubing, approved by BLM to cut.

12/28/21. Blow down well, rig up Wire line. Run in hole cut tubing at 11,823' . Lay down 334 joints 2 7/8" tubing

12/29/21. Continue laying down tubing. 380total. Rig up wire line run in with 7" cibp set at 11,823' pull out with wire line

12/30/21. Load and tally 2 7/8" work string. Run in hole with 272 joints

1/4/22. Continue in hole with tubing, tag cibp at 11,823' 381 joints total. Circulate 460 bbl mud laden fluid, spot 240 sxs class h cement from 11,823' to 10,800'.

1/5/22. Run in tag top of cement at 10,760'. Spot 25 sxs class h cement from 9,755' to 9,635' pull up with tubing spot 120 sxs class c cement from 6635' to 5933' pull out of hole with tubing, run in with wire line to perf at 4420'.

1/6/22. Run in with 7" arrow set packer to 3600' Attempt squeeze pressure up to 1000psi held. Inform BLM run in open ended to 4470' spot 105 sxs class c cement pulls out with tubing woc run in to tag cement at 3823' pull out with tubing. Run in with wire line perf at 2125' pull out with wire line. Attempt squeeze pressure up to 1000psi held. Per BLM run in open ended to 2175' spot 50 sxs class c cement -woc- overnight

1/7/22. TIH with tubing &amp; tagged @ 1820'. TOH laying down tubing. R/U W-L. Per @ 775'. POOH &amp; R/D W-L. Pump plug @ 775'-0'. (255 sxs Class C).

N/D Bop's &amp; R/D Tubing equipment. R/D P&amp;A Equipment &amp; Rig. Dig out wellhead. Cut off wellhead &amp; welded on cap. Weld on above ground marker.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jeffery Buford

Manager

Title

Signature

Date

02/24/2021

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## DEVON ENERGY PRODUCTION COMPANY LP

Well Name: WEST SHUGART 30 FED 10		Field: SHUGART	
Location: 1980' FNL & 660' FEL; SEC 30-T18S-R31E		County: EDDY	State: NM
Elevation: 3617' GR		Spud Date: 4/15/1997	Compl Date: 7/3/1997
API#: 30-015-29487	Prepared by: Karsan Sprague	Date: 04/06/22	Rev:

■ Final Wellbore

17-1/2" hole

13-3/8", 48#, H40, ST&C, @ 565'

Cmt'd w/600 sx to surface

12-1/4" hole

9-5/8", 36 & 40#, J55, STC, @ 3908'

Cmt'd w/1600 sx to surface

TOC @ 4680' (est)

PERFORATIONS: (MORROW)

11923' - 11932'

11966' - 11972'

8-3/4" Hole

7", 23#, S95, LTC, @ 12250'

Cmt'd w/1350 sx

1. Perf @ 775'.
2. Sqz 255 sx Cl C in/out from 775' to surface.
3. Cut WH off 3' BGL, set dry hole marker.  
(T. Salt @ 702'; Shoe @ 565')

1. Perf @ 2125'.
2. Spot 50 sx Cl C in/out from 2175'-1820'. WOC & tag.  
(Yates @ 2059')

1. Perf @ 4420'.
2. Spot 105 sx Cl C in/out from 4470'-3823'. WOC & tag.  
(T. Delaware @ 4370'; Shoe @ 3908')

Spot 120 sx Cl C from 6635'-5933'.  
(T. Bone Spring @ 6044')

Spot 25 sx Cl H from 9755'-9635'.

1. Set CIBP @ 11823'. Circ 10# salt gel. Leak test.
2. Spot 240 sx Cl H from 11823'-10760'. WOC & tag.  
(Perfs @ 11923'; T. Morrow @ 11401'; T. Atoka @ 11202'; T. Strawn @ 10881')

PBTD @ 12198'

TD @ 12250'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 97823

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 97823
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/12/2022