

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.  
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

2008 NOV 24 AM 11 45

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

- Type of action:  Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method  
 Existing BGT  Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  
 Modification to an existing permit  
 Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

BGT1

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

1.  
 Operator: XTO Energy, Inc. OGRID #: 5380  
 Address: #382 County Road 3100, Aztec, NM 87410  
 Facility or well name: BRUINGTON GAS COM C #1A  
 API Number: 30-045-30313 OCD Permit Number: \_\_\_\_\_  
 U/L or Qtr/Qtr P Section 21 Township 30N Range 11W County: San Juan  
 Center of Proposed Design: Latitude 36.79243 Longitude 107.98874 NAD:  1927  1983  
 Surface Owner:  Federal  State  Private  Tribal Trust or Indian Allotment

2.  
 Pit: Subsection F or G of 19.15.17.11 NMA  
 Temporary:  Drilling  Workover  
 Permanent  Emergency  Cavitation  P&A  
 Lined  Unlined Liner type: Thickness \_\_\_\_\_ mil  LLDPE  HDPE  PVC  Other \_\_\_\_\_  
 String-Reinforced  
 Liner Seams:  Welded  Factory  Other \_\_\_\_\_ Volume: \_\_\_\_\_ bbl Dimensions: L \_\_\_\_\_ x W \_\_\_\_\_ x D \_\_\_\_\_

3.  
 Closed-loop System: Subsection H of 19.15.17.11 NMAC  
 Type of Operation:  P&A  Drilling a new well  Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)  
 Drying Pad  Above Ground Steel Tanks  Haul-off Bins  Other \_\_\_\_\_  
 Lined  Unlined Liner type: Thickness \_\_\_\_\_ mil  LLDPE  HDPE  PVC  Other \_\_\_\_\_  
 Liner Seams:  Welded  Factory  Other \_\_\_\_\_

4.  
 Below-grade tank: Subsection I of 19.15.17.11 NMAC  
 Volume: 120 bbl Type of fluid: Produced Water  
 Tank Construction material: Steel  
 Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  
 Visible sidewalls and liner  Visible sidewalls only  Other Visible sidewalls, vaulted, automatic high-level shut off, no liner  
 Liner type: Thickness \_\_\_\_\_ mil  HDPE  PVC  Other \_\_\_\_\_

5.  
 Alternative Method:  
 Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

**Fencing:** Subsection D of 19.15.17.11 NMAC (*Applies to permanent pits, temporary pits, and below-grade tanks*)

- Chain link, six feet in height, two strands of barbed wire at top (*Required if located within 1000 feet of a permanent residence, school, hospital, institution or church*)
- Four foot height, four strands of barbed wire evenly spaced between one and four feet
- Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing

7. **Netting:** Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

- Screen  Netting  Other Expanded metal or solid vaulted top
- Monthly inspections (If netting or screening is not physically feasible)

8. **Signs:** Subsection C of 19.15.17.11 NMAC

- 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
- Signed in compliance with 19.15.3.103 NMAC

9. **Administrative Approvals and Exceptions:**

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

**Please check a box if one or more of the following is requested, if not leave blank:**

- Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.
- Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10. **Siting Criteria (regarding permitting):** 19.15.17.10 NMAC

**Instructions:** The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. ( <i>Applies to temporary, emergency, or cavitation pits and below-grade tanks</i> ) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. ( <i>Applies to permanent pits</i> ) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within a 100-year floodplain. - FEMA map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

11. **Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC  
*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

- Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
  - Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
  - Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
  - Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
  - Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
  - Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- Previously Approved Design (attach copy of design)    API Number: \_\_\_\_\_ or Permit Number: \_\_\_\_\_

12. **Closed-loop Systems Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC  
*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

- Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
  - Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
  - Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
  - Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
  - Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- Previously Approved Design (attach copy of design)    API Number: \_\_\_\_\_
- Previously Approved Operating and Maintenance Plan    API Number: \_\_\_\_\_ *(Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)*

13. **Permanent Pits Permit Application Checklist:** Subsection B of 19.15.17.9 NMAC  
*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

- Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Climatological Factors Assessment
- Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- Quality Control/Quality Assurance Construction and Installation Plan
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Nuisance or Hazardous Odors, including H<sub>2</sub>S, Prevention Plan
- Emergency Response Plan
- Oil Field Waste Stream Characterization
- Monitoring and Inspection Plan
- Erosion Control Plan
- Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14. **Proposed Closure:** 19.15.17.13 NMAC  
*Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.*

- Type:  Drilling  Workover  Emergency  Cavitation  P&A  Permanent Pit  Below-grade Tank  Closed-loop System
- Alternative
- Proposed Closure Method:  Waste Excavation and Removal
- Waste Removal (Closed-loop systems only)
  - On-site Closure Method (Only for temporary pits and closed-loop systems)
    - In-place Burial  On-site Trench Burial
  - Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15. **Waste Excavation and Removal Closure Plan Checklist:** (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16. **Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:** (19.15.17.13.D NMAC)  
*Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.*

Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_  
Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?  
 Yes (If yes, please provide the information below)  No

*Required for impacted areas which will not be used for future service and operations:*  
 Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  
 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  
 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17. **Siting Criteria (regarding on-site closure methods only):** 19.15.17.10 NMAC  
*Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.*

- Ground water is less than 50 feet below the bottom of the buried waste.  Yes  No  
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells  NA
- Ground water is between 50 and 100 feet below the bottom of the buried waste  Yes  No  
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells  NA
- Ground water is more than 100 feet below the bottom of the buried waste.  Yes  No  
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells  NA
- Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  Yes  No  
- Topographic map; Visual inspection (certification) of the proposed site
- Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  Yes  No  
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image
- Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  Yes  No  
- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site
- Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  Yes  No  
- Written confirmation or verification from the municipality; Written approval obtained from the municipality
- Within 500 feet of a wetland.  Yes  No  
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site
- Within the area overlying a subsurface mine.  Yes  No  
- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division
- Within an unstable area.  Yes  No  
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map
- Within a 100-year floodplain.  Yes  No  
- FEMA map

18. **On-Site Closure Plan Checklist:** (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC
- Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
- Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
- Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19. **Operator Application Certification:**

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Kim Champlin Title: Environmental Representative  
Signature: Kim Champlin Date: 11-21-08  
e-mail address: kim\_champlin@xtoenergy.com Telephone: (505) 333-3100

20. **OCD Approval:**  Permit Application (including closure plan)  Closure Plan (only)  OCD Conditions (see attachment)

OCD Representative Signature: Victoria Venegas Approval Date: 04/19/2022  
Title: Environmental Specialist OCD Permit Number: BGT1

21. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

Closure Completion Date: \_\_\_\_\_

22. **Closure Method:**

Waste Excavation and Removal  On-Site Closure Method  Alternative Closure Method  Waste Removal (Closed-loop systems only)  
 If different from approved plan, please explain.

23. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_  
Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_

Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  
 Yes (If yes, please demonstrate compliance to the items below)  No

Required for impacted areas which will not be used for future service and operations:

- Site Reclamation (Photo Documentation)
- Soil Backfilling and Cover Installation
- Re-vegetation Application Rates and Seeding Technique

24. **Closure Report Attachment Checklist:** Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.

- Proof of Closure Notice (surface owner and division)
- Proof of Deed Notice (required for on-site closure)
- Plot Plan (for on-site closures and temporary pits)
- Confirmation Sampling Analytical Results (if applicable)
- Waste Material Sampling Analytical Results (required for on-site closure)
- Disposal Facility Name and Permit Number
- Soil Backfilling and Cover Installation
- Re-vegetation Application Rates and Seeding Technique
- Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD:  1927  1983

25. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): \_\_\_\_\_ Title: \_\_\_\_\_  
Signature: \_\_\_\_\_ Date: \_\_\_\_\_  
e-mail address: \_\_\_\_\_ Telephone: \_\_\_\_\_

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-10  
Revised February 21, 1995

District II  
PO Drawer 00, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-30313		*Pool Code 72319	*Pool Name BLANCO MESAVERDE
*Property Code 22597	*Property Name BRUINGTON GAS COM C		*Well Number 1A
*OGARD No. 167067	*Operator Name CROSS TIMBERS OPERATING COMPANY		*Elevation 5825'

<sup>10</sup> Surface Location

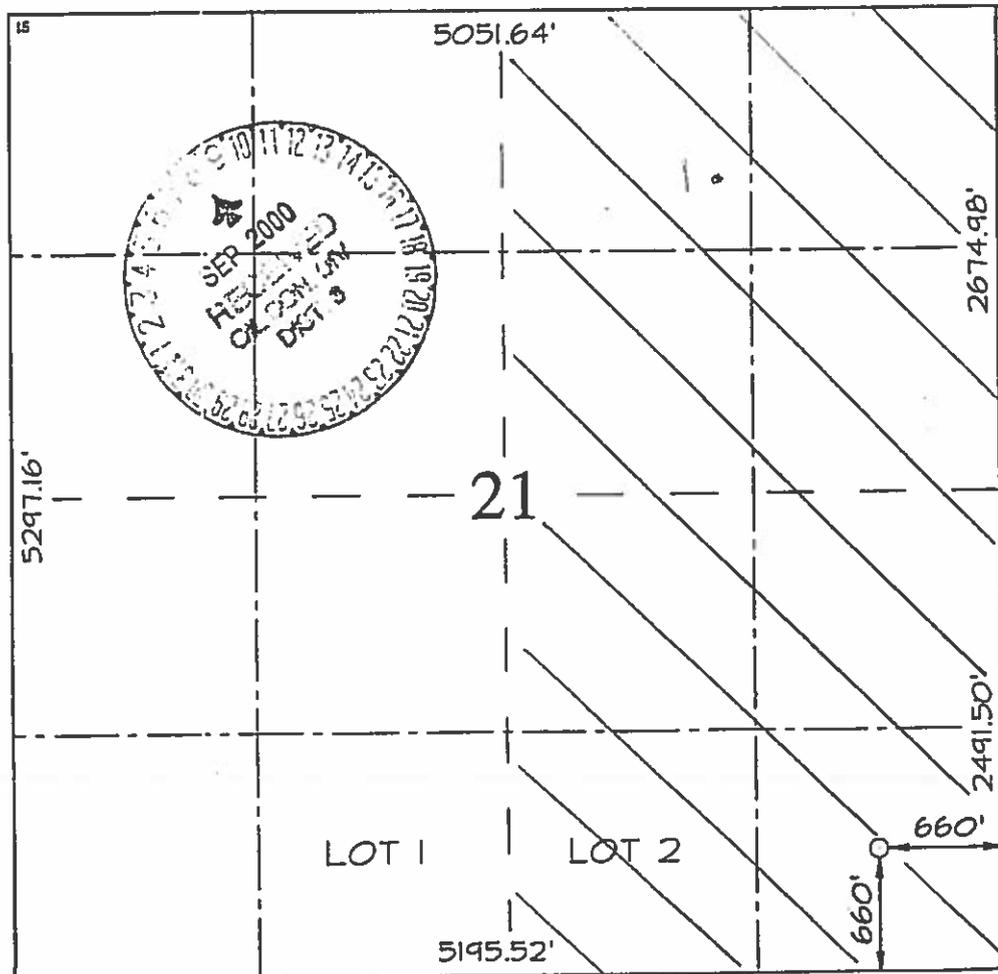
UL or lot no.	Section	Township	Range	Lot In	Feet from the	North/South line	Feet from the	East/West line	County
P	21	30N	11W		660	SOUTH	660	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot In	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 317.89 $\frac{1}{2}$	<sup>13</sup> Joint or Infill I	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Jeff Patton*  
 Printed Name: Jeff Patton  
 Title: Production Engineer  
 Date: 6/6/00

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 2, 2000  
 Signature and Seal of Geologist: *Neale Edwards*  
 Certificate No. 6857  
 NEALE EDWARDS  
 NEW MEXICO  
 REGISTERED PROFESSIONAL SURVEYOR



**Lodestar Services, Inc.**  
PO Box 4465, Durango, CO 81302

**Pit Permit  
Siting Criteria  
Information Sheet**

<b>Client:</b>	XTO Energy
<b>Project:</b>	Pit Permits
<b>Revised:</b>	21-Oct-08
<b>Prepared by:</b>	Brooke Herb

<b>API#:</b>	3004530313	<b>USPLSS:</b>	T30N,R11W,S21P
<b>Name:</b>	BRUINGTON GAS COM C #1A	<b>Lat/Long:</b>	36.79243, -107.98874
<b>Depth to groundwater:</b>	> 100'	<b>Geologic formation:</b>	Nacimiento Formation
<b>Distance to closest continuously flowing watercourse:</b>	2.11 miles SE of the Animas River		
<b>Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:</b>	1885' W of Williams Arroyo; 4185' E of Cook Arroyo		
<b>Permanent residence, school, hospital, institution or church within 300'</b>	No	<b>Soil Type:</b>	Entisols
<b>Domestic fresh water well or spring within 500'</b>	No	<b>Annual Precipitation:</b>	9.77 inches (Aztec)
<b>Any other fresh water well or spring within 1000'</b>	No	<b>Precipitation Notes:</b>	no significant precip events
<b>Within incorporated municipal boundaries</b>	No	<b>Attached Documents:</b>	Groundwater report and Data; FEMA Flood Zone Map  Aerial Photo, Topo Map, Mines Mills and Quarries Map
<b>Within defined municipal fresh water well field</b>	No		
<b>Wetland within 500'</b>	No	<b>Mining Activity:</b>	2.86 miles SE of Airport Pit
<b>Within unstable area</b>	No		
<b>Within 100 year flood plain</b>	No - FEMA Flood Zone 'X'		

**Additional Notes:**

## BRUINGTON GAS COM C #1A Below Ground Tank Siting Criteria and Closure Plan

### Well Site Location

Legals: T30N, R11W, Section 21, Quarter Section P

Latitude/Longitude: approximately 36.79243, -107.98874

County: San Juan County, NM

General Description: near Crouch Mesa

### General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be located on Crouch Mesa between the Animas and San Juan rivers. The Nacimiento Formation of Tertiary Age is exposed, along with Quaternary alluvial and aeolian sands within dry washes and arroyos.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River ([www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center [www.wrcc.dri.edu](http://www.wrcc.dri.edu)).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

### Site Specific Hydrogeology

Depth to groundwater is estimated to be greater than 100 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the Animas River can be shallow, as the Quaternary deposits near the river itself form shallow aquifers. However, the proposed site is situated over two miles to the south-southeast of the Animas River, and is approximately 290 feet higher in elevation (Google Earth).

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. Wells are clustered to the north-northwest along the Animas River. Depth to groundwater within the nearby wells ranges from 6 feet to 310 feet below ground surface. The closest well to the proposed site is located approximately 4390 feet to the southeast, and is approximately 120 feet higher in topographic elevation (Google Earth). Depth to groundwater within the well is 310 feet below ground surface. A well to the west-northwest is approximately 225 feet lower in elevation than the proposed site, and has a depth to groundwater of 15 feet below ground surface. A well to the northwest is approximately 185 feet lower in elevation, and has a depth to groundwater of 9 feet below ground surface.



Lodestar Services, Inc PO Box 4465 Durango, CO 81302	BRUINGTON GAS COM C #1A T30N, R11W, S21P San Juan County, NM	Topographic Map
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<p>Lodestar Services, Inc PO Box 4465 Durango, CO 81302</p>	<p>BRUINGTON GAS COM C #1A T30N, R11W, S21P San Juan County, NM</p>	<p>iWaters Groundwater Data Map</p>
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New Mexico Office of the State Engineer  
 POD Reports and Downloads

Township:  30N Range:  11W Sections:

POD / Surface Data Report-Avg Depth to Water Report-Water Column Report

WATER COLUMN REPORT 09/29/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)  
 (quarters are biggest to smallest)

POD Number	Tws	Rng	Sec	q	q	Zone	X	Y	Depth Well	Depth Water	Water Column
RG 50669	30N	11W	27	1	3				560	310	50
SJ 02765	30N	11W	02	1	3				54	20	34
SJ 00975	30N	11W	02	1	3				50	20	40
SJ 01217	30N	11W	02	1	3				50	30	30
SJ 02837	30N	11W	02	3	4				150		
SJ 01437	30N	11W	03	1	4				40	23	12
SJ 03121	30N	11W	03	1	4				36	12	14
SJ 02049	30N	11W	03	1	3				26	3	13
SJ 01339	30N	11W	03	1	3				40	15	25
SJ 02814	30N	11W	03	1	3				31	3	23
SJ 00350	30N	11W	03	1	3				46	12	34
SJ 01441	30N	11W	03	1	3				48	20	23
SJ 02835	30N	11W	03	1	3				26	3	13
SJ 01387	30N	11W	03	1	4				40	13	22
SJ 03698 POD1	30N	11W	03	1	4				40	3	35
SJ 02785	30N	11W	03	1	4				31	3	22
SJ 01313	30N	11W	03	1	4				70	30	12
SJ 01805	30N	11W	03	2	1				35	20	15
SJ 01807	30N	11W	03	2	1				50	30	20
SJ 01202	30N	11W	03	2	1				35	3	17
SJ 02781	30N	11W	03	2	1				48	23	25
SJ 03758 POD1	30N	11W	03	2	1		266156	2127473	49	21	28
SJ 03765 POD1	30N	11W	03	2	1		266163	2127655	43	20	23

SJ 03756	POD1	30N	11W	03	2	1	2	268179	2127870	41	20	21
SJ 02786		30N	11W	03	2	3	1			51	24	27
SJ 01901		30N	11W	03	2	3	2			60	26	34
SJ 00698		30N	11W	03	2	3	3			44	14	30
SJ 01261		30N	11W	03	2	3	4			20	20	
SJ 02930		30N	11W	03	2	4	4			81	64	17
SJ 02798		30N	11W	03	2	4	4			80	61	19
SJ 00402		30N	11W	03	2	4	4			32	18	14
SJ 01734		30N	11W	03	3					33	5	28
SJ 00762		30N	11W	03	3	2				47	22	25
SJ 01440		30N	11W	03	3	2	3			41	21	20
SJ 01020		30N	11W	03	3	3				27	5	22
SJ 03242		30N	11W	03	3	3	1			23	9	14
SJ 03732	POD1	30N	11W	03	3	3	1			38	9	29
SJ 03239		30N	11W	03	3	3	3			33	12	21
SJ 01238		30N	11W	03	4	1				55	38	57
SJ 02245		30N	11W	03	4	1	3			66	30	36
SJ 01043		30N	11W	03	4	1	4			50		
SJ 01249		30N	11W	03	4	2				52	22	30
SJ 02563		30N	11W	03	4	2	1			96	60	36
SJ 02824		30N	11W	03	4	2	1			70	50	20
SJ 03153		30N	11W	03	4	2	1			80	60	20
SJ 03454		30N	11W	03	4	2	4			100		
SJ 03291		30N	11W	03	4	3	2			38	18	20
SJ 00366		30N	11W	03	4	4	4			33	18	15
SJ 01364		30N	11W	04	2					115	56	29
SJ 03076		30N	11W	04	2	2	3			44	10	34
SJ 02903		30N	11W	04	2	3	2			49	31	18
SJ 03039		30N	11W	04	4	1	2			53	40	13
SJ 01450		30N	11W	04	4	3				45	20	25
SJ 02941		30N	11W	04	4	3	2			58	37	21
SJ 01367		30N	11W	04	4	4	1			48	20	28
SJ 03407		30N	11W	04	4	4	4			30	5	25
SJ 03267		30N	11W	05	2	1	3	453700	2124100	23	60	23
SJ 03245		30N	11W	06	4	4	4			80	65	15
SJ 02194		30N	11W	07						59	22	37
SJ 02140		30N	11W	07	1	1	1			70	60	10
SJ 00689		30N	11W	07	1	4	3			78	65	13
SJ 00690		30N	11W	07	1	4	3			60		
SJ 00882		30N	11W	07	1	4	3			60	50	10



SJ 00601	30N	11W	07	4	3	2	40	22	18
SJ 00918	30N	11W	07	4	3	2	35	14	21
SJ 00920	30N	11W	07	4	3	2	35	12	23
SJ 01567	30N	11W	07	4	4	2	35	14	21
SJ 00183	30N	11W	08	1	1		360	300	60
SJ 03154	30N	11W	08	1	1	4	40		
SJ 03431	30N	11W	08	1	4		50		
SJ 00532	30N	11W	08	2	2		52	34	18
SJ 01451	30N	11W	08	2	2		64	34	30
SJ 01968	30N	11W	08	2	2		40	25	15
SJ 01999	30N	11W	08	2	2		61	45	16
SJ 01814	30N	11W	08	2	2		52	10	42
SJ 03398	30N	11W	08	2	2	1	80	20	60
SJ 03210	30N	11W	08	2	2	2	60	30	30
SJ 03098	30N	11W	08	2	2	2	63	23	40
SJ 03381	30N	11W	08	2	2	2	50		
SJ 03240	30N	11W	08	2	2	2	50		
SJ 00220	30N	11W	08	2	2	3	60	36	24
SJ 03639	30N	11W	08	2	2	4	60	24	36
SJ 01115	30N	11W	08	2	2	4	35	28	9
SJ 03653	30N	11W	08	2	2	4	62	26	36
SJ 03646	30N	11W	08	2	2	4	61	24	37
SJ 00228	30N	11W	08	2	2	4	67	38	29
SJ 03202	30N	11W	08	2	4	2	45		
SJ 03030	30N	11W	08	2	4	2	56	40	16
SJ 03305	30N	11W	08	2	4	2	50		
SJ 03378	30N	11W	08	2	4	2	50		
SJ 02331	30N	11W	08	2	4	2	53	35	18
SJ 03303	30N	11W	08	2	4	2	55	30	26
SJ 02293	30N	11W	08	2	4	2	50	35	15
SJ 00249	30N	11W	08	2	4	2	46	30	16
SJ 01368	30N	11W	08	3	2		55	39	20
SJ 03089	30N	11W	08	3	2	4	48	36	12
SJ 03480	30N	11W	08	3	2	4	50		
SJ 03199	30N	11W	08	3	4	1	40	20	20
SJ 02413	30N	11W	08	3	4	1	40	31	9
SJ 02915	30N	11W	08	3	4	1	45		
SJ 03367	30N	11W	08	3	4	4	25	5	24
SJ 01570	30N	11W	08	4	1		55	37	22
SJ 00925	30N	11W	08	4	1	2	32	20	12

SJ 03642	30N	11W 08	4	1	2	59	32	26
SJ 01520	30N	11W 08	4	1	2	59	18	40
SJ 03313	30N	11W 08	4	1	4	58	20	38
SJ 02485	30N	11W 08	4	1	4	49	30	19
SJ 02261	30N	11W 08	4	3	2			
SJ 03419	30N	11W 08	4	4	2	41	9	32
SJ 02241	30N	11W 09	1			39	27	12
SJ 01560	30N	11W 09	1			36	26	10
SJ 01585	30N	11W 09	1			40	26	12
SJ 03499	30N	11W 09	1	1	1	53	12	41
SJ 02236	30N	11W 09	1	1	1	35	17	18
SJ 03304	30N	11W 09	1	1	2	55	30	25
SJ 03209	30N	11W 09	1	1	3	49	32	17
SJ 03726 POD1	30N	11W 09	1	1	3	47	30	17
SJ 03342	30N	11W 09	1	1	3	50	31	19
SJ 03225	30N	11W 09	1	1	4	50		
SJ 03229	30N	11W 09	1	1	4	50		
SJ 00924	30N	11W 09	1	2	2	46	16	30
SJ 00438	30N	11W 09	1	2	3	29	19	10
SJ 01169	30N	11W 09	1	2	3	56	33	23
SJ 01574	30N	11W 09	1	3		46	27	19
SJ 02237	30N	11W 09	1	3	1	48	26	20
SJ 03019	30N	11W 09	1	3	1	50	30	20
SJ 02493	30N	11W 09	1	3	1	49	26	23
SJ 03724 POD1	30N	11W 09	1	3	1	47	36	11
SJ 03031	30N	11W 09	1	3	1	55	35	20
SJ 01465	30N	11W 09	1	3	2	47		
SJ 02336	30N	11W 09	1	3	2	46	11	35
SJ 03482	30N	11W 09	1	3	2	50		
SJ 03423	30N	11W 09	1	3	3	50	20	30
SJ 00750	30N	11W 09	1	4		26	6	20
SJ 02975	30N	11W 09	2	1	4	37	12	25
SJ 03268	30N	11W 09	2	2	2	61	10	51
SJ 00364	30N	11W 09	2	3	2	50	20	30
SJ 03128	30N	11W 09	2	3	2	50		
SJ 00364 CLW263561	30N	11W 09	2	3	2	33	11	22
SJ 01955	30N	11W 09	2	4		40	11	29
SJ 02528	30N	11W 09	2	4		60	28	32
SJ 02290	30N	11W 09	2	4	2	45	15	30
SJ 00347	30N	11W 09	2	4	4	36	15	17

SJ 01436	30N	11W	09	4	1	160	50	160
SJ 03471	30N	11W	09	4	1	15	5	15
SJ 03223	30N	11W	09	4	2	34	25	34
SJ 03263	30N	11W	09	4	2	28	35	28
SJ 03374	30N	11W	09	4	3	15	25	15
SJ 02796	30N	11W	09	4	3	100	63	30
SJ 03214	30N	11W	09	4	4	53	37	20
SJ 03213	30N	11W	09	4	4	100	30	25
SJ 02176	30N	11W	10	1	3	57	10	45
SJ 03356	30N	11W	10	1	3	55	30	25
SJ 03250	30N	11W	10	1	3	55	10	45
SJ 03444	30N	11W	10	1	3	60	30	60
SJ 03248	30N	11W	10	1	3	90	30	30
SJ 03354	30N	11W	10	1	3	60	30	50
SJ 00348	30N	11W	10	1	3	72	24	48
SJ 03032	30N	11W	10	1	4	80	30	50
SJ 02819	30N	11W	10	2	3	140	40	100
SJ 03282	30N	11W	10	2	3	70	30	40
SJ 03281	30N	11W	10	2	3	62	32	30
SJ 03572	30N	11W	10	3	1	70	30	20
SJ 03218	30N	11W	10	3	3	50	30	135
SJ 01720	30N	11W	13	1	1	225	150	175
SJ 03745 P001	30N	11W	13	1	2	325	89	136
SJ 01693	30N	11W	13	1	3	225	30	100
SJ 01672	30N	11W	13	1	3	180	52	40
SJ 01294	30N	11W	13	1	3	46	25	21
SJ 02773	30N	11W	16	1	1	61	45	16
SJ 00410	30N	11W	16	1	2	60	40	40
SJ 03010	30N	11W	16	1	3	80	40	40
SJ 03257	30N	11W	16	1	3	75	40	35
SJ 02923	30N	11W	16	1	3	90	70	20
SJ 03265	30N	11W	16	1	3	55	20	35
SJ 03310	30N	11W	16	1	3	60	34	46
SJ 01082	30N	11W	16	2	1	20	6	12
SJ 01722	30N	11W	17	1	1	26	10	16
SJ 01528	30N	11W	17	1	1	50	35	15
SJ 03373	30N	11W	17	1	1	21	3	15
SJ 01948	30N	11W	17	1	2	15	17	14
SJ 02817	30N	11W	17	1	2	17	3	14
SJ 01722 P002	30N	11W	17	1	2	26567	2116417	







<p>Lodestar Services, Inc          PO Box 4465          Durango, CO 81302</p>	<p>BRUINGTON GAS COM C #1A          T30N, R11W, S21P          San Juan County, NM</p>	<p>Aerial Photograph</p>
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Lodestar Services, Inc PO Box 4465 Durango, CO 81302	BRUINGTON GAS COM C #1A T30N, R11W, S21P San Juan County, NM	Mines, Mills, and Quarries Map
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**FEMA Flood Zone Map**

**BRUINGTON GAS COM C #1A**  
**T30N, R11W, S21P**  
**San Juan County, NM**

**Lodestar Services, Inc**  
**PO Box 4465**  
**Durango, CO 81302**

**XTO Energy Inc.**  
**San Juan Basin (Northwest New Mexico)**  
**General Design and Construction Plan**  
**For Below-Grade Tanks**

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

**General Plan**

1. XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

XTO Energy Inc.  
San Juan Basin (Northwest New Mexico)  
General Design and Construction Plan  
For Below-Grade Tanks  
Page 2

- bottom will be elevated a minimum of 6" above the underlying ground surface and the below-grade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).
9. XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
  10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than  $1 \times 10^{-9}$  cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acids and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
  11. The general specifications for design and construction are attached.



## XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

### General Plan

1. XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
4. XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template),
  - Well Name
  - API #
  - Sec., Twn., Rng.
  - XTO Inspector's name
  - Inspection date and time
  - Visible tears in liner
  - Visible signs of tank overflow
  - Collection of surface run on
  - Visible layer of oil
  - Visible signs of tank leak
  - Estimated freeboard
5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
7. If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

XTO Energy Inc.  
San Juan Basin (Northwest New Mexico)  
General Maintenance and Operating Plan  
For Below-Grade Tanks  
Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.



**XTO Energy Inc.  
San Juan Basin (Northwest New Mexico)  
General Closure Plan  
For Below-Grade Tanks**

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

**General Plan**

1. XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:
  - Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B
    - Soil contaminated by exempt petroleum hydrocarbons
    - Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes
  - Basin Disposal Permit No. NM01-005
    - Produced water
5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc.  
San Juan Basin (Northwest New Mexico)  
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For Below-Grade Tanks  
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analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg, total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
  - i. Operator's name
  - ii. Well Name and API Number
  - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc.  
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14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
  - i. Proof of closure notice to division and surface owner;
  - ii. Details on capping and covering, where applicable;
  - iii. Inspection reports;
  - iv. Confirmation sampling analytical results;
  - v. Disposal facility name(s) and permit number(s);
  - vi. Soil backfilling and cover installation;
  - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
  - viii. Photo documentation of the site reclamation.

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 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 90308

**QUESTIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 90308
	Action Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)

**QUESTIONS**

<b>Facility and Ground Water</b>	
<i>Please answer as many of these questions as possible in this group. More information will help us identify the appropriate associations in the system.</i>	
Facility or Site Name	BRUINGTON GAS COM C 1A
Facility ID (##), if known	Not answered.
Facility Type	Below Grade Tank - (BGT)
Well Name, include well number	BRUINGTON GAS COM C 1A
Well API, if associated with a well	30-045-30313
Pit / Tank Type	Not answered.
Pit / Tank Name or Identifier	Not answered.
Pit / Tank Opened Date, if known	Not answered.
Pit / Tank Dimensions, Length (ft)	Not answered.
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.
Pit / Tank Dimensions, Depth (ft)	Not answered.
Ground Water Depth (ft)	Not answered.
Ground Water Impact	Yes
Ground Water Quality (TDS)	Not answered.

<b>Below-Grade Tank</b>	
<i>Subsection I of 19.15.17.11 NMAC</i>	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Steel
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18, 2008	True
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

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**QUESTIONS (continued)**

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**QUESTIONS**

<b>Fencing</b>	
<i>Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)</i>	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	4' steel mesh

<b>Netting</b>	
<i>Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)</i>	
Screen	Not answered.
Netting	Not answered.
Other, Netting. Please specify (Variance May Be Needed)	expanded metal or solid vaulted top

<b>Signs</b>	
<i>Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)</i>	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	True

<b>Variations and Exceptions</b>	
<i>Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:</i>	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.

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Action 90308

**QUESTIONS (continued)**

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**QUESTIONS**

**Siting Criteria (regarding permitting)**  
 19.15.17.10 NMAC

*Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.*

<b>Siting Criteria, General Siting</b>	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	No
NM Office of the State Engineer - iWATERS database search	True
USGS	Not answered.
Data obtained from nearby wells	Not answered.

<b>Siting Criteria, Below Grade Tanks</b>	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No

<b>Proposed Closure Method</b>	
Below-grade Tank	Below Grade Tank - (BGT)
Waste Excavation and Removal	Not answered.
Alternate Closure Method. Please specify (Variance Required)	Not answered.

<b>Operator Application Certification</b>	
Registered / Signature Date	11/21/2008

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ACKNOWLEDGMENTS

Action 90308

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
<input checked="" type="checkbox"/>	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS  
 Action 90308

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**CONDITIONS**

Created By	Condition	Condition Date
vvenegas	None	4/19/2022