Pistrict I
2 1525 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office!

Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application

BGT1	Type of action: Existing BGT below-grade tank	Permit of a pit, closure of a pit, closure of a pit, closure of a pit, closure plan only sk, or proposed alternativ	osed-loop system, lexisting permit submitted for an ex	below-grade	tank, or pro	oposed alternative r	method
Instructi	ons: Please submit	t one application (Form C-	·144) per individual	pit, closed-loc	op system, be	low-grade tank or al	iternative request
		equest does not relieve the op		-		_	•
environment. Nor d	loes approval relieve	the operator of its responsib	ility to comply with a	ny other applic	cable governm	nental authority's rules	, regulations or ordinance
l.	3 12 15						
Operator: XTC	Energy, Inc.			OGRI	ID #:	<u>5380</u>	
Address: #	382 County Road 3	100, Aztec, NM 87410					
		OM 4 #2					
API Number:	30-045-32194		OCD Permi	Number:			
		16 Township _					
2.56		36.80649					
		☐ Private ☐ Tribal Trust				. – –	
2. Dit: Subsect	tion F or G of 19.1:	5 17 11 NMAC					
	Orilling Workov						
	Emergency Ca	120					
		Thicknessmil	☐ LLDPE ☐ HI)PE ∐ PVC	Other _		
String-Reinfo							
Liner Seams:	Welded Factor	ry 🗌 Other	Vol	ıme:	bbl Din	nensions: L x	W x D
Type of Operatio intent) Drying Pad	n: P&A Dr. Above Ground	on H of 19.15.17.11 NMAC illing a new well	over or Drilling (Ap				•
Lined Unl	ined Liner type: T	Thicknessn	nil 🔲 LLDPE 🔲	HDPE P	VC Othe	er	
Liner Seams:	Welded Factor	ry 🗌 Other					
4.							
Below-grade	tank: Subsection	I of 19.15.17.11 NMAC					
Volume: 12		obl Type of fluid:	Produced Water				
	n material:						M
		k detection Visible sid	evalle liner 6-inch	lift and auton	notic overflox	u chut-off	o liner S738:46
<u> </u>							\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
5		Visible sidewalls only			<u>i, automatic r</u>	nigh-level shut off, no	<u>o liner</u>
Liner type: Thicl	kness	mil HDPE	PVC Other				2022
5.							26
Alternative N	<u>lethod</u> :						4/19/
Submittal of an e	xception request is	required. Exceptions must	be submitted to the	Santa Fe Env	ironmental B	ureau office for cons	ideration of approval.
3							1921
	Form C-144		Oil Conservation I	ivision		Page	e l of 5 eleased to Image
3							d to
							ase
							ele

6.	
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet	l, hospital,
Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Expanded metal or solid vaulted top Monthly inspections (If netting or screening is not physically feasible)	
8.	
Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	u office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acc material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the application of may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drabove-grade tanks associated with a closed-loop system.	ropriate district approval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes 🏻
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☒ ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ⊠
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	⊠ Yes □
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🖾
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☑
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes 🏻
Within a 100-year floodplain FEMA map	☐ Yes 🖾
Within a 100-year floodplain FEMA map Form C-144 Oil Conservation Division Page 2 of	☐ Yes 🖾

Temporary Pits, Emergency Pits, and Below-gr Instructions: Each of the following items must be attached.			
 ☒ Hydrogeologic Report (Below-grade Tanks) ☐ Hydrogeologic Data (Temporary and Emergent Siting Criteria Compliance Demonstrations - Design Plan - based upon the appropriate rection of Compliance Plan - based upon Closure Plan (Please complete Boxes 14 through the Complete Boxes 14 through the Complete Plan (Please Complete Boxes Plan (Please Complet	ency Pits) - based upon the requirement based upon the appropriate requirement quirements of 19.15.17.11 NMAC on the appropriate requirements of 19.1;	s of Paragraph (2) of Subsections of 19.15.17.10 NMAC	n B of 19.15.17.9 NMAC
and 19.15.17.13 NMAC Previously Approved Design (attach copy of d	esign) API Number:	or Permit Numb	er:
12.			
Closed-loop Systems Permit Application Attach Instructions: Each of the following items must be			box, that the documents are
attached. Geologic and Hydrogeologic Data (only for Siting Criteria Compliance Demonstrations Design Plan - based upon the appropriate reGoreating and Maintenance Plan - based upon Closure Plan (Please complete Boxes 14 thrand 19.15.17.13 NMAC	(only for on-site closure) - based upon quirements of 19.15.17.11 NMAC on the appropriate requirements of 19.1	the appropriate requirements of 5.17.12 NMAC	19.15.17.10 NMAC
Previously Approved Design (attach copy of d	esign) API Number:		
☐ Previously Approved Operating and Maintena	nce Plan API Number:	(Applies only (to closed-loop system that use
above ground steel tanks or haul-off bins and prop	ose to implement waste removal for cla	sure)	
Instructions: Each of the following items must be attached. Hydrogeologic Report - based upon the requestions Criteria Compliance Demonstrations Climatological Factors Assessment Certified Engineering Design Plans - based Dike Protection and Structural Integrity Design Leak Detection Design - based upon the applications and Compatibility Asses Quality Control/Quality Assurance Construction Operating and Maintenance Plan - based upon Freeboard and Overtopping Prevention Plan Nuisance or Hazardous Odors, including Hamadam Colling Hamadam Colling Hamadam Colling Hamadam Control Plan Closure Plan - based upon the appropriate results. 14. Proposed Closure: 19.15.17.13 NMAC	airements of Paragraph (1) of Subsectio - based upon the appropriate requirements of 19 sign - based upon the appropriate requirements of 19.15.17.11 N essment - based upon the appropriate rection and Installation Plan on the appropriate requirements of 19.1 - based upon the appropriate requirements of 19.1 - based upon the appropriate requirements of 19.1 - based upon the appropriate requirements of 19.1 - chased upon the appropriate requirements of 19.1	n B of 19.15.17.9 NMAC nts of 19.15.17.10 NMAC 2.15.17.11 NMAC ements of 19.15.17.11 NMAC MAC quirements of 19.15.17.11 NMAC 5.17.12 NMAC ents of 19.15.17.11 NMAC 2.15.17.12 NMAC ents of 19.15.17.11 NMAC	AC
Instructions: Please complete the applicable box. Type: ☐ Drilling ☐ Workover ☐ Emergency			Closed-loop System
On-site Closure M	and Removal Closed-loop systems only) lethod (Only for temporary pits and close Burial On-site Trench Burial Method (Exceptions must be submitted		al Bureau for consideration)
is. Waste Excavation and Removal Closure Plan C closure plan. Please indicate, by a check mark in ☐ Protocols and Procedures - based upon the a ☐ Confirmation Sampling Plan (if applicable) ☐ Disposal Facility Name and Permit Number ☐ Soil Backfill and Cover Design Specification ☐ Re-vegetation Plan - based upon the appropri ☐ Site Reclamation Plan - based upon the appri	the box, that the documents are attack appropriate requirements of 19.15.17.13 - based upon the appropriate requireme (for liquids, drilling fluids and drill cut ans - based upon the appropriate require triate requirements of Subsection I of 19	hed. NMAC nts of Subsection F of 19.15.17 tings) ments of Subsection H of 19.15 .15.17.13 NMAC	.13 NMAC
Form C-144	Oil Conservation Division	'n	Page 3 of 5
			Release

Instructions: Please indentify the facility or fac	ems That Utilize Above Ground Steel Tanks or Haul-off Bins Onl cilities for the disposal of liquids, drilling fluids and drill cuttings. U	y: (19.15.17.13.D NMAC) se attachment if more than two
facilities are required.		•
Disposal Facility Name:		
Disposal Facility Name:	•	
Yes (If yes, please provide the information	, _	sed for future service and operation
Re-vegetation Plan - based upon the appro	sed for future service and operations; ions based upon the appropriate requirements of Subsection H of I opriate requirements of Subsection I of 19.15.17.13 NMAC opropriate requirements of Subsection G of 19.15.17.13 NMAC	9.15.17.13 NMAC
provided below. Requests regarding changes to	monstration of compliance in the closure plan. Recommendations of certain siting criteria may require administrative approval from the ed to the Santa Fe Environmental Bureau office for consideration o	appropriate district office or ma
Ground water is less than 50 feet below the botto - NM Office of the State Engineer - iWAT	om of the buried waste. ERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ N
Ground water is between 50 and 100 feet below t - NM Office of the State Engineer - iWAT	the bottom of the buried waste ERS database search; USGS; Data obtained from nearby wells	Yes N
Ground water is more than 100 feet below the bo - NM Office of the State Engineer - iWAT	ettom of the buried waste. TERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ N
Within 300 feet of a continuously flowing watercake (measured from the ordinary high-water man Topographic map; Visual inspection (cer		khole, or playa Yes N
	ool, hospital, institution, or church in existence at the time of initial ar	oplication. Yes N
vatering purposes, or within 1000 horizontal feet	fresh water well or spring that less than five households use for dome t of any other fresh water well or spring, in existence at the time of ini ERS database; Visual inspection (certification) of the proposed site	estic or stock tial application.
dopted pursuant to NMSA 1978, Section 3-27-3	hin a defined municipal fresh water well field covered under a munici i, as amended. n the municipality; Written approval obtained from the municipality	pal ordinance Yes N
Vithin 500 feet of a wetland. - US Fish and Wildlife Wetland Identificat	tion map; Topographic map; Visual inspection (certification) of the pa	roposed site
Vithin the area overlying a subsurface mine. - Written confirmation or verification or m	nap from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ N
Vithin an unstable area. - Engineering measures incorporated into t Society; Topographic map	the design; NM Bureau of Geology & Mineral Resources; USGS; NM	I Geological Yes N
Vithin a 100-year floodplain FEMA map		☐ Yes ☐ N
y a check mark in the box, that the documents Siting Criteria Compliance Demonstration: Proof of Surface Owner Notice - based upo Construction/Design Plan of Burial Trenct Construction/Design Plan of Temporary Pi Protocols and Procedures - based upon the Confirmation Sampling Plan (if applicable Waste Material Sampling Plan - based upo Disposal Facility Name and Permit Numbe Soil Cover Design - based upon the approp	NMAC) Instructions: Each of the following items must be attached are attached. s - based upon the appropriate requirements of 19.15.17.10 NMAC on the appropriate requirements of Subsection F of 19.15.17.13 NMAc h (if applicable) based upon the appropriate requirements of 19.15.17 it (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC appropriate requirements of 19.15.17.13 NMAC by - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC cr (for liquids, drilling fluids and drill cuttings or in case on-site closure oriate requirements of Subsection H of 19.15.17.13 NMAC priate requirements of Subsection I of 19.15.17.13 NMAC propriate requirements of Subsection G of 19.15.17.13 NMAC	C .11 NMAC quirements of 19.15.17.11 NMAC 17.13 NMAC
Form C-144	Oil Conservation Division	Page 4 of 5

9. Operator Application Certification:		
Sperator Application Certification: I hereby certify that the information submitted with this application.	on is true, accurate and comple	ete to the best of my knowledge and belief
esta de la companya della companya d	-	•
, ,	Title: _	Environmental Representative
Signature: Kim Champlin	Date	e;
-mail address: kim_champlin@xtoenergy.com	Telepho	ne:(505) 333-3100
o. OCD Approval: Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative Signature: <u>Victoria Venegas</u>	-	·
Environmental Specialist		it Number: BGT1
Environmental Specialist	OCD Permi	tt Number: DOI1
es. Closure Report (required within 60 days of closure completion Instructions: Operators are required to obtain an approved clos The closure report is required to be submitted to the division wit section of the form until an approved closure plan has been obtain	sure plan prior to implementing the completion the completion the closure activities and the closure activities.	ng any closure activities and submitting the closure rep of the closure activities. Please do not complete this es have been completed.
	☐ Closur	e Completion Date:
2. Closure Method: Waste Excavation and Removal On-Site Closure Method If different from approved plan, please explain.	od Alternative Closure M	Method Waste Removal (Closed-loop systems onl
3. Closure Report Regarding Waste Removal Closure For Close Instructions: Please indentify the facility or facilities for where wo facilities were utilized.		
Disposal Facility Name:	Disposal Fa	cility Permit Number:
Disposal Facility Name:		
☐ Yes (If yes, please demonstrate compliance to the items be Required for impacted areas which will not be used for future ser☐ Site Reclamation (Photo Documentation)☐ Soil Backfilling and Cover Installation☐ Re-vegetation Application Rates and Seeding Technique	. —	
Closure Report Attachment Checklist: Instructions: Each of mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for one of the confirmation of the confirmati	on-site closure)	
5.		
<u>Operator Closure Certification:</u> hereby certify that the information and attachments submitted worlder. I also certify that the closure complies with all applicable		
Name (Print):	-	
		e:
lionature:		199
Signature:		
signature:	Telepho	one:
e-mail address:	Telepho	Page 5 of 5

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

DISTRICT II 811 South First, Artesia, N.M. 88210

OIL CONSERVATION DIVISION.
2040 South Pacheco HEC'D / SAN JUAN
Sonto Fe, NM 87505

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

AUG 2 9 2003

☐ AMENDED REPORT

State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT IV 2040 South Pacheco, Sonta Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API	Number			² Paci Cade			^a Pool Name			
⁴ Property Co	de				*Property H	lane			* W	fell Humber
					AZTEC CO	DM 4				2
OGRID No	L .				*Operator I	larne				Devation
					XTO ENERG	Y INC.				5685"
	<u> </u>				¹⁰ Surface	Location		· · · · · · · · · · · · · · · · · · ·		
Ut, or lot na.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County
N	16	30-N	11-W		540"	SOUTH	2020*	WE	ST	SAN JUAN
			" Bott	om Hole	Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	Horth/South line	Feet from the	Ecst/We	st line	County
12 Dedicated Acres	1		13 Joint or Ir	191	¹⁴ Consolidation Co	ode	¹⁸ Order No.			
					}					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		17 OPERATOR CERTIFICATION I hereby certify that the intermation contained herein is true and complete to the best of my increading and balled
	16	Signature Printed Name Title
FD. 1 1/2" IRON PIPE (W) .00:592	LAT: 36'48'23.5" N. (NAD 83) LONG: 107'59'54" W.	SURVEYOR CERTIFICATION I hereby certify that the sell location shown on this plot son plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the heat of my befiel. Date of surest his life is surveyed to the plant of Running Surveyor.
2020' FD. 3 1/4" BC B.L.M. 1969	N 89-09-05 E 2520.80' (M) FD. 3 1/4" BC B.L.M. 1969	Certificate Number

Lodestar Service		Pit Permit Siting Criteria		Client: Project: Revised:	XTO Energy Pit Permits
PO Box 4465, Duran	go, CU 81302	Information She	et	Prepared by:	22-Oct-08 Brooke Herb
V					
API#:	71 - 17 - 17 - 10 - 10 - 10 - 10 - 10 -	3004532194		USPLSS:	T30N,R11W,S16N
Name:	А	ZTEC COM 4 #2		Lat/Long:	36.80649, -107.9983
Depth to groundwater:		50' - 100'		Geologic formation:	Nacimiento Formation
Distance to closest continuously flowing watercourse:		s SE of the Animas River			
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:	1390 Irriga	' S of Lower Animas tion Ditch; 114' N of Villiams Arroyo	×		
Permanent residence, school, hospital, institution or church within 300'		No		Soil Type:	Entisols
				Annual Precipitation:	9.77 inches (Aztec)
Domestic fresh water well or spring within 500'		No		Precipitation Notes:	no significant precip events
Any other fresh water well or spring within 1000'		No			
Within incorporated municipal boundaries		Yes - Aztec		Attached Documents:	Groundwater report and Data; FEMA Flood Zone Map
Within defined municipal fresh water well field		No			Aerial Photo, Topo Map, Mines Mills and Quarries Map
Wetland within 500'		No		Mining Activity:	
Within unstable area		No			1.76 miles SE of Airport Pit
Within 100 year flood plain	No - F	EMA Flood Zone 'X'			
Additional Notes:				_	

Released to Imaging: 4/19/2022 2:38:44 PM

AZTEC COM 4 #2 Below Ground Tank Siting Criteria and Closure Plan

Well Site Location

Legals: T30N, R11W, Section 16, Quarter Section N Latitude/Longitude: approximately 36.80649, -107.9983

County: San Juan County, NM

General Description: near Aztec, NM

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be located near Aztec, NM between the Animas and San Juan rivers. The Nacimiento Formation of Tertiary Age is exposed, along with Quaternary alluvial and aeoloian sands within dry washes and arroyos.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

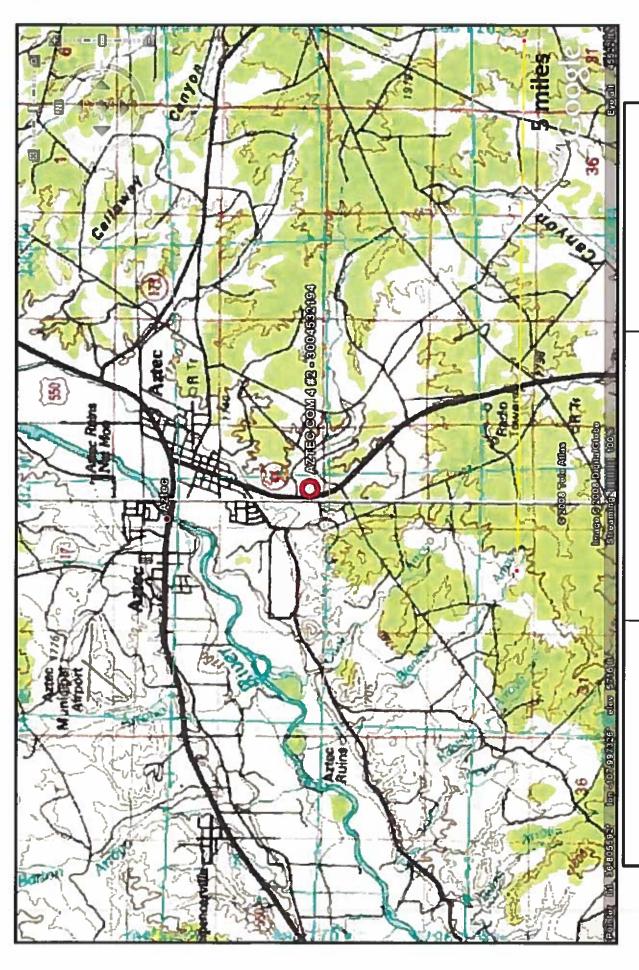
The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

Site Specific Hydrogeology

Depth to groundwater is estimated to be between 50 feet and 100 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the Animas River can be shallow, as the Quaternary deposits near the river itself form shallow aquifers. However, the proposed site is situated just over one mile to the south-southeast of the Animas River, and is approximately 105 feet higher in elevation (Google Earth).

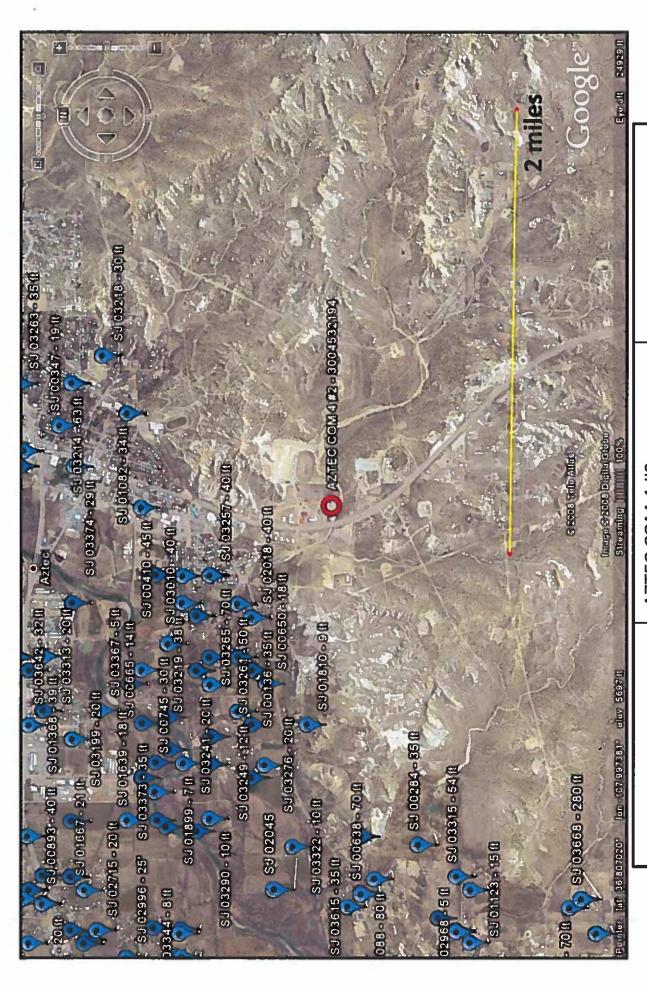
Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. Wells are clustered to the north-northwest along the Animas River. Depth to groundwater within the nearby wells ranges from 9 feet to 63 feet below ground surface. The closest well to the proposed site is located approximately 3065 feet to the northwest, and is approximately 40 feet lower in topographic elevation (Google Earth). Depth to groundwater within the well is 40 feet below ground surface. Another well to the northwest is approximately 45 feet lower in elevation then the proposed site, and has a depth to groundwater of 40 feet below ground surface. A well to the west is approximately 5 feet higher in elevation, and has a depth to groundwater of 9 feet below ground surface.



Lodestar Services, Inc AZT PO Box 4465
Durango, CO 81302 San

AZTEC COM 4 #2 T30N, R11W, S16N San Juan County, NM

Topographic Map



Lodestar Services, Inc AZTEC C PO Box 4465 Durango, CO 81302 San Juar

AZTEC COM 4 #2 T30N, R11W, S16N San Juan County, NM

| iWaters Groundwater | Data Map

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 30N Range: 11% Sections:

POD / Surface Data ReportAvg Depth to Water ReportWater Column Report

WATER COLUMN REPORT 09/29/2008

	(quarters are 1=NW Z=NB 3=SW 4=SB) (quarters are biqqest to smallest)	are	bid	gea	4	(quarters are biggest to smallest)			Depth	Depth	Water (in feet)	(in	feet)
POD Number	Twa	Rng	Sec q		4	Zone	×	>	Well	Water	Column		
RG 50669	30%	212	F C						960	310	in		
SJ 02765	30%	MI	G	(f) (r)					HD HD	â	ា		
SJ 00975	30%	117	g	;;j					G) Uji	C)	cje eqt		
SJ 01217	30%	MIL	9	19 F1					e e	(3)	O III		
SJ 02837	30%	No.	e) O	(1)	ė				(3 (0) (-)				
SJ 01437	30%	RIT	(9	-1					446 (136	n	E i		
SJ 03121	30%	717	(1)	el	e P				(t)	£ 1	Tr ()		
SJ 02049	:05 	N.T.	(r)	=1					up Cil	m	en -1		
SJ 01339	30%	217	(r) (c)	(f) =1	e 1				10 10	10 +1	in Ci		
SJ 02814	30%	117	9	r)	64				7 d (7)	m	en CI		
SJ 00350	Sex	MIT	(2)	-1	C4				발	113	चा M		
SJ 01441	30%	MIT	(O)	-1	cą				en en	e	401 74		
SJ 02835	30%	81	(*) (<u>*</u>)	11	€1				et W	įts	(†) 		
SJ 01387	30%	213	9	-1					4	el el	E E		
SJ 03698 PCD1	30%	MIT	(D)	-1	+1				O.P	H)	in m		
SJ 02785	30%	113	0	-1	C1				* 1 (*)	m	ų Ci		
SJ 01313	30%	MITT	8	ς ι					D	10	H		
SJ 01805	30%	117	(r)	C E					(1)	9	in H		
SJ 01807	3.027	217	(9)	H					O III	Gi 100	Ĝ		
SJ 01202	303	717	9	F1	cit				613	ű	r- G		
SJ 02781	303	217	0	H.	c i				CH	69 61	in CI		
SJ 03758 PCD1	30%	MIT	9	H CI	£-1	26618	61	STATES	d)	E	Ü C		
SJ 03765 PCD1	30%	113	9	ri Ci	CI	ed to	6.0	2127608	43	el	61		

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 30N Range: 11M Sections:

POD / Surface Data ReportAvg Depth to Water ReportWater Column Report

WATER COLUMN REPORT 09/29/2008

(-	uarters	are	1=1	2		(quarters are 1=NW 2=NB 3=SW 4=SE)	=						
(b)	narters	are	bid	ger	ii t	(quarters are biggest to smallest)	77		Depth	Depth	Water (in feet)	(in	feet)
PCD Mumber	Thes	Rod	Seo q	9	6	Zone	×	×	Well	Water	Column		
RG 50669		118	E						360	310	98		
SJ 02765	30N	119	05	e H	_				40	100	34		
57 00975	30N	118	02	e					60	20	9		
5J 01217	30N	118	02	e					99	30	90		
57 02837	30%	118	02	T)	-1				150				
5J 01437	30K	311	03	Н					46	en Cit	12		
SJ 03121	30%	315	60	et et	474				36	12	CI A		
SJ 02049	30%	112	03	e) =1	_ ;				2€	αı	18		
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SJ 01441	30M	MIT	03	er ert	64				40	20	S B		
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SJ 01387	36N	118	03	य H					40	티	22		
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57 01202	30%	117	60	4	¢4				9	œ	27		
53 02781	30%	13	ლ დ	и н	¢4				4. G)	e ci	13		
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5.7 02563	3 CM	118	03	4	m				96	09	36
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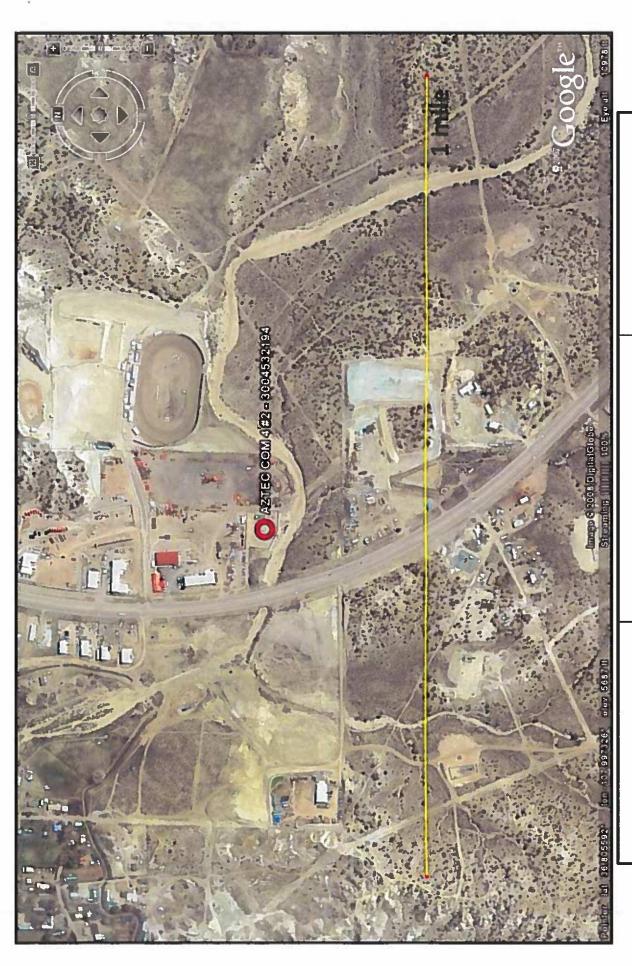
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SJ 00220	30N	119	90	61	e	G	Ψ	
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57 01520	30N	118	80	42.				el el	0
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57 03304	30K	311	50	n	~		ເນ	30	ti)
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SJ 00924	30M	118	50				4 E		
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SJ 03128	30N	11W	ψ m		~		0.0		
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SJ 01955	SON	112	on O		বা		40	11	ញ (1
- 1	30%	118	d) O	•			60		
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SJ 03344	BON	118	eu H		£/J			100	œ	9
SJ 03801 PCD1	MOE	11W	E			266702	2116449	12	φ	i,
03800	SON	118	8	et et		266718	2116651	r=1 1/3	ω	101
SJ 01639	HOE	118	en H		54			40	es e-l	22
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SJ 02109	BON	118	H H	기				б	41	S
SJ 02123	BON	MIT	EU	(1 4				12	œ	14
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5J 03321	BON	TIM	cn cn	य य	C			9		
SJ 02193	3CN	11W	th H						105	
	HOE	118	£.	4	24			400		
SJ 00638	3 CM		th H	ed Cd				130	20	9
SJ 01073	30N	118	9	11				100	ຫ ໜ	62
SJ 03615	NOE	317	ch H	ы Н	+1			105	is en	70
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SJ 03088	30N	TIM	15	2 H	4JP			120	90	40
SJ 01636	30N	HIE	ų.	ei ei				7.0	13.55	40.00
SJ 02862	30N	MIT	15	ci ei	e			20		
SJ 00284	30M	11W	υ L	r do				200	35	165
SJ 03645	30N	TIM	15		ed.			60	20	40
SJ 03533	30%	118	하		Э.			20		
SJ 01621	30N	111	D D					4	36	ы
SJ 02692	301	118	15					U) Cd	12	07
SJ 02968	308	TIM	15	-	73			75	ເດ	70
SJ 02812	SON	118	15					90		
SJ 01123	30%	117	ų,					40	12	13
SJ 03437	30K	117	15		¢4			9		
SJ 03315	30K	118	15		-			9	다	φ
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SJ 03224	30%		30					0	36	30
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SJ 03251	30%	112	(H)					150	11	6



Lodestar Services, Inc AZTE PO Box 4465
Durango, CO 81302
San

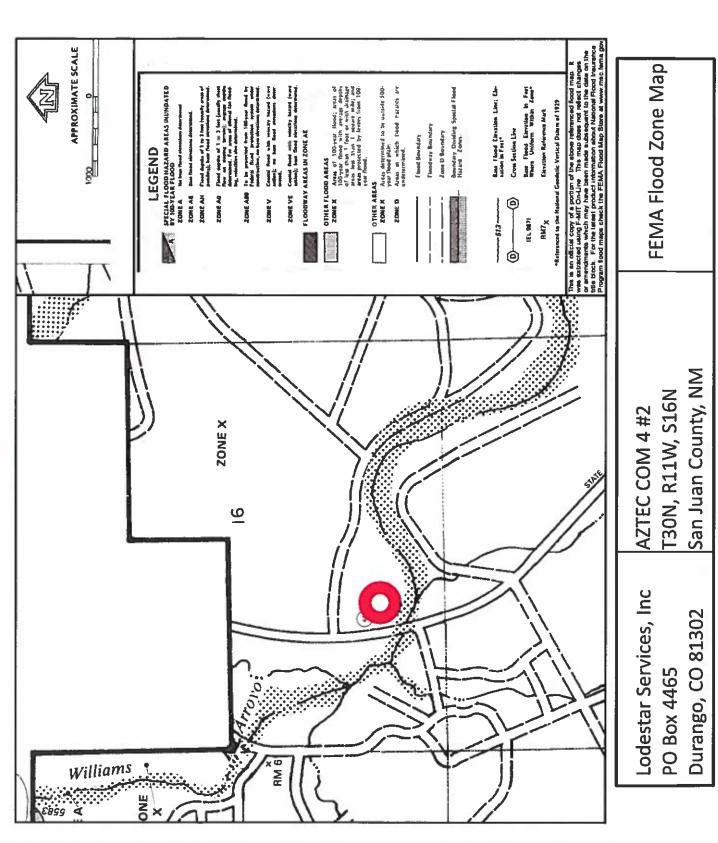
AZTEC COM 4 #2 T30N, R11W, S16N San Juan County, NM

Aerial Photograph



Lodestar Services, Inc
PO Box 4465
Durango, CO 81302
San Juan County, NM

Mines, Mills, and Quarries Map



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

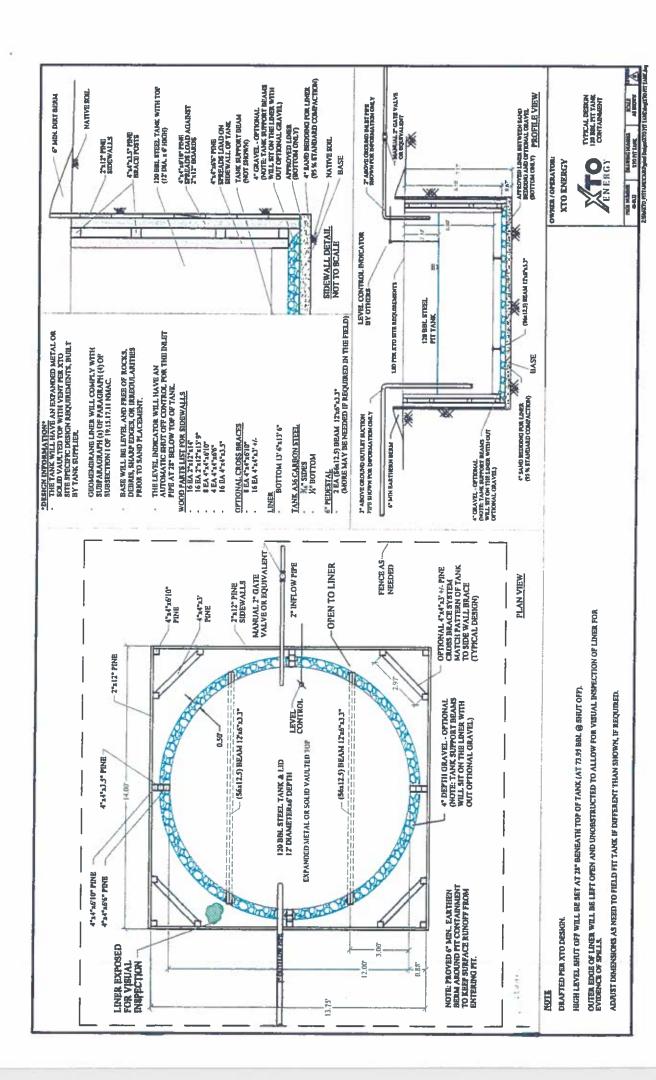
General Plan

- XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site
 operated by XTO where the existing below-grade tank is located. The sign will list the Operator
 on record as the operator, the location of the well site by unit letter, section, township, range, and
 emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and '4" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks Page 2

bottom will be elevated a minimum of 6" above the underlying ground surface and the below-grade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- 9. XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
- 11. The general specifications for design and construction are attached.



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the
 integrity of the liner and secondary containment system, prevent contamination of fresh water and
 protect public health and the environment. Fluid levels will be monitored weekly and high levels
 will be removed as necessary. Monthly inspections will be conducted to monitor integrity of
 below-grade tank systems and below-grade tanks will be equipped with automatic high-level
 shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- 3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - XTO will inspect the below-grade tank monthly and maintain written records for five years.
 Monthly inspections will consist of documenting the following: (see attached template),

Well Name

API#

Sec., Twn., Rng.

XTO Inspector's name

Inspection date and time

Visible tears in liner

Visible signs of tank overflow

Collection of surface run on

Visible layer of oil

Visible signs of tank leak

Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

		MONT	1LY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	INSPECTION	N FORM		:
Well Name:					API No.:			
Legals	Sec:		Township:		Range:		12	
XTO Inspector's	Inspection	Inspection	Any visible liner	Any visible signs of	Collection of surface	Visible laver	Any visible signs	Freehoard
Name	Date		tears (Y/N)	tank overflows (Y/N)	run on (Y/N)	of oil (Y/N)	of a tank leak (Y/N)	Est. (ft)
Notes:	Provide Del	Provide Detailed Description:	tion:					
Misc.	-							
	-							
	•					;		
_	•					į		
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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B

Soil contaminated by exempt petroleum hydrocarbons

Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit.

 Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands.

 Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

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XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - i. Proof of closure notice to division and surface owner;
 - ii. Details on capping and covering, where applicable;
 - iii. Inspection reports;
 - iv. Confirmation sampling analytical results;
 - v. Disposal facility name(s) and permit number(s);
 - vi. Soil backfilling and cover installation;
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
 - viii. Photo documentation of the site reclamation.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 90333

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	90333
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water	
Please answer as many of these questions as possible in this group. More infor	mation will help us identify the appropriate associations in the system.
Facility or Site Name	AZTEC COM 4 2
Facility ID (f#), if known	Not answered.
Facility Type	Below Grade Tank - (BGT)
Well Name, include well number	AZTEC COM 4 2
Well API, if associated with a well	30-045-32194
Pit / Tank Type	Not answered.
Pit / Tank Name or Identifier	Not answered.
Pit / Tank Opened Date, if known	Not answered.
Pit / Tank Dimensions, Length (ft)	Not answered.
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.
Pit / Tank Dimensions, Depth (ft)	Not answered.
Ground Water Depth (ft)	Not answered.
Ground Water Impact	No
Ground Water Quality (TDS)	Not answered.

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Steel
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	Not answered.
Tank installed prior to June 18. 2008	True
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

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QUESTIONS, Page 2

Action 90333

1 Holle. (000) 470 0470 1 ax. (000) 470 0402	
QUESTI	ONS (continued)
Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171 Action Number: 90333 Action Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)
QUESTIONS	
Fencing Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	rel
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.
Alternate, Fencing. Please specify (Variance Required)	4' steel mesh
Netting Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen	Not answered.
Netting	Not answered.
Other, Netting. Please specify (Variance May Be Needed)	expanded steel or solid vaulted top
Signs	
Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have	e their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	True

Variances and Exceptions	
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for Please check a box if one or more of the following is requested, if not leave blank:	quidance.
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.

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QUESTIONS, Page 3

Action 90333

QUESTIONS (continued)		
Operator:	OGRID:	
HILCORP ENERGY COMPANY	372171	
1111 Travis Street	Action Number:	
Houston, TX 77002	90333	
	Action Type:	
	[C-144] Legacy Below Grade Tank Plan (C-144LB)	

QUESTIONS

Siting Criteria (regarding permitting) 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	No
NM Office of the State Engineer - iWATERS database search	True
USGS	Not answered.
Data obtained from nearby wells	Not answered.

Siting Criteria, Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No

posed Closure Method	
Below-grade Tank	Below Grade Tank - (BGT)
Waste Excavation and Removal	Not answered.
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification	
Registered / Signature Date	11/25/2008

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ACKNOWLEDGMENTS

Action 90333

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	90333
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
V	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.

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CONDITIONS

Action 90333

CONDITIONS

Operator:	OGRID:
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1111 Travis Street	Action Number:
Houston, TX 77002	90333
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By	Condition	Condition Date
vvenegas	None	4/19/2022