District !
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District !!

For State Use Only: APPROVED BY:

John A Garcia

TITLE

State of New Mexico Energy Minerals and Natural Resources

Form C-103 August 1, 2011 Permit 301887

DATE

4/20/2022

<u>District II</u>		igy, wiii ici ai	3 ai iu	Haturai Nescurc		1 611111 00 100
811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 74					WELL	API NUMBER 30-015-48272
District III	ict III					cate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874	00 Rio Brazos Rd., Aztec, NM 87410 1220 S. St Francis Dr.					S
Phone:(505) 334-6178 Fax:(505) 334	4-6170				6. Stat	te Oil & Gas Lease No.
District IV 1220 S. St Francis Dr., Santa Fe, NN	1.87505	Santa	ı Fe, N	IM 87505		
Phone:(505) 476-3470 Fax:(505) 47			•			
	OUNDDV MOTIOE	O AND DEDODTO	ONIME		7. Leas	se Name or Unit Agreement Name
(DO NOT LICE THE FORM FOR DR		S AND REPORTS		=3	OD DEDMIT!	MIRAGE 30 B3PM STATE COM
(FORM C-101) FOR SUCH PROPOS		N OR PLUG BACK TO A D	IFFERENI F	ESERVOIR. USE "APPLICATION FO	JR PERMIT"	
1. Type of Well:					8. Wel	I Number
0						002H
2. Name of Operator					9. OGF	RID Number
MEWBOURNE OIL CO)					14744
3. Address of Operator	NIM 00044				10. Po	ool name or Wildcat
P.O. Box 5270, Hobbs 4. Well Location	NIVI 8824 I					
) feet from the S	line and feet 205	fron	n the E line		
		9E NMPM	County			
			_ ′ ′			
	11. Elevation (Show who	ether DR, KB, BT, GR, etc.)			
	3308 GR					
Pit or Below-grade Tank Application	or Closure					
Pit Type Depth to Ground	vater Distance from neares	fresh water well [Distance from	nearest surface water		
Pit Liner Thickness: mi	I Below-Grade Tank: Volume_	bbls; Const	ruction Mate	ial		
12. Check Appropriate Box to Indica	te Nature of Notice, Report or Other	Data				
	NOTICE OF INTENTION TO:		_		BSEQUENT REPORT	
PERFORM REMEDIAL WORK	PLUG AND		_	MEDIAL WORK		TER CASING
TEMPORARILY ABANDON	CHANGE O		_	MMENCE DRILLING OPNS.		JG AND ABANDON
PULL OR ALTER CASING Other:	☐ MULTIPLE	COMPL		SING/CEMENT JOB ner: Spud		×
Other.			Oii	iei. Spuu		Δ.
		nt details, and give pertine	ent dates, inc	luding estimated date of starting any	proposed work.) SEE R	RULE 1103. For Multiple Completions:
Attach wellbore diagram of proposed	d completion or recompletion.					
8/25/2021 Spudded well.						
Spud 17 1/3" hole @ 370' Ran 355' o	f 13 2" 54 5# J55 ST&C Csg. Cmt w/s	100 sks Class C w/additive	s Mixed @ 1	4 8#/g w/1 33 vd. Displaced w/48 bbls	s of BW Plug down @	8:30 A.M. 08/26/21. Circ 148 sks of cmt
				0 min, held OK. FIT test 10.5 PPG EI		
	n above is true and complete to the left permit \square or an (attached) alternative		belief. I furth	er certify that any pit or below-grade	ank has been/will be co	onstructed or closed according to
SIGNATURE <u>E</u>	lectronically Signed	TITLE	Vice Pre	sident Operations	DATE	2/9/2022
Type or print name	lonty Whetstone	E-mail address	prodmgi	@mewbourne.com	Telephone No.	903-561-2900

Petroleum Specialist - A