

Well Name: AZTEC GAS COM	Well Location: T27N / R10W / SEC 2 / NWNE / 36.608899 / -107.861669	County or Parish/State: SAN JUAN / NM
Well Number: 1E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077874	Unit or CA Name: AZTEC GAS COM	Unit or CA Number: NMNM73924
US Well Number: 3004531136	Well Status: Gas Well Shut In	Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Additional Reviews

General_Requirement_PxA_20220419142344.pdf
2654286_NOIA_1E_3004531136_KR_04192022_20220419142251.pdf
27N10W02BKd_Aztec_Gas_Com_1E_20220418173305.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: KANDIS ROLAND	Signed on: JAN 27, 2022 06:44 AM
Name: HILCORP ENERGY COMPANY	
Title: Operation Regulatory Tech	
Street Address: 382 Road 3100	
City: Farmington	State: NM
Phone: (505) 599-3400	
Email address: kroland@hilcorp.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 04/19/2022
Signature: Kenneth Rennick	

Plug and Abandonment - NOI**Aztec Gas Com 1E****API # - 3004531136****Procedure:**

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

Verify there is no H₂S present prior to beginning operations. If any H₂S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

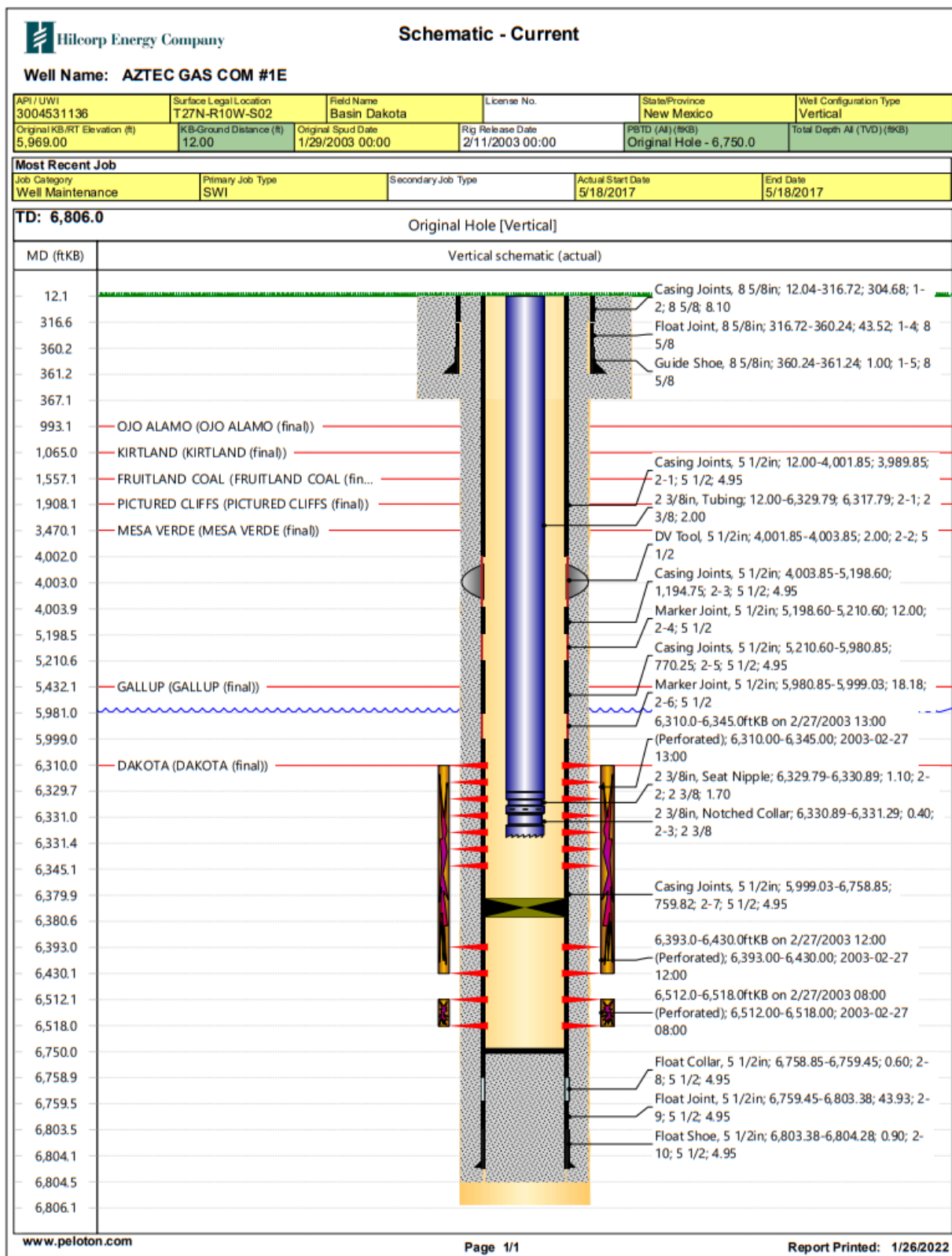
Observe and record pressures across all string daily, prior to beginning operations.

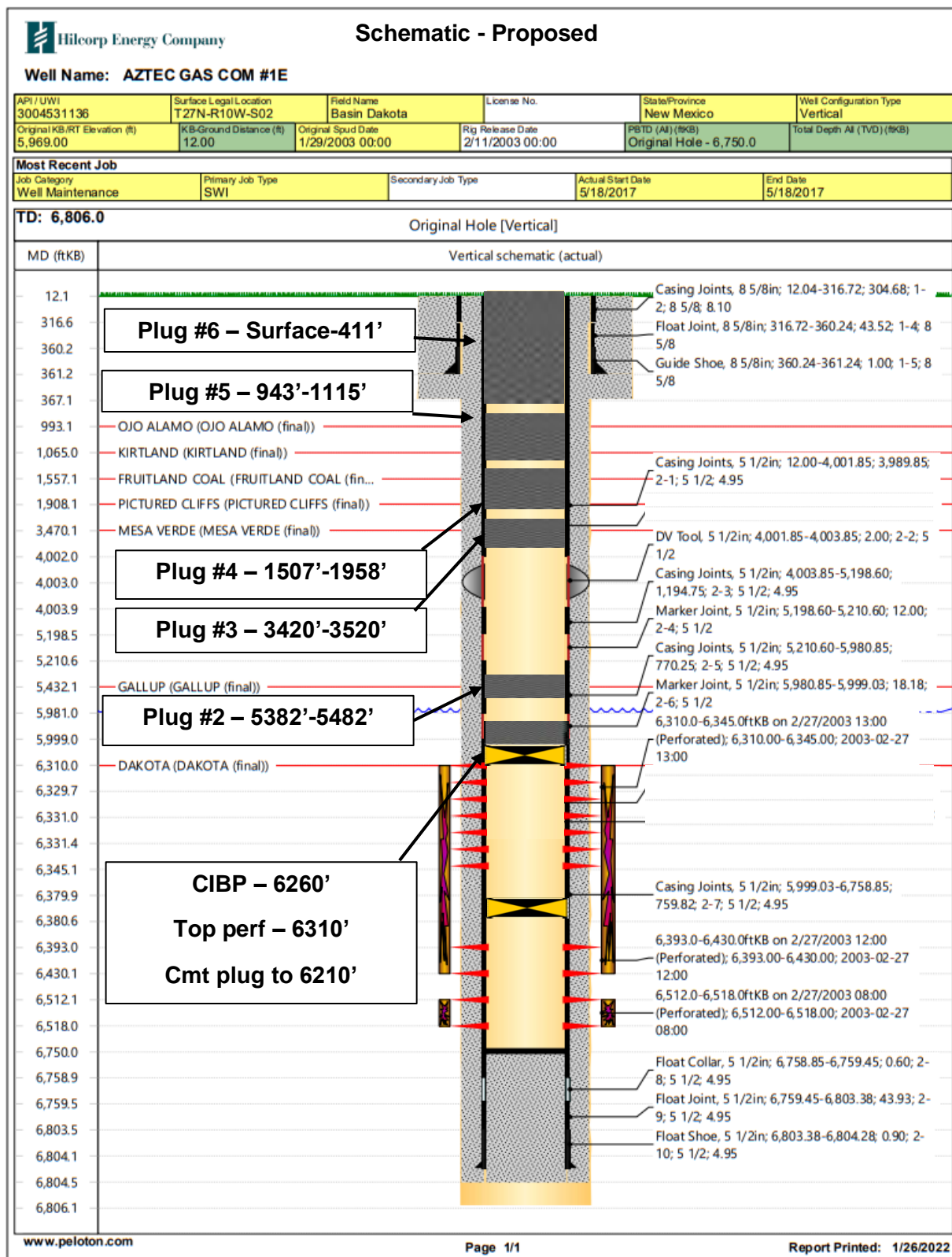
Remember to notify NMOCD 24 hours prior to starting operations on location.

NOTE: This procedure is contingent upon P&A sundry approval by NMOCD. All cement volumes use 100% excess outside pipe and 50' excess inside (unless otherwise stated). All cement will be Class G, mixed at 15.8 ppg w/ a 1.15 cf/sx yield. The stabilizing wellbore fluid will be an 8.3 ppg fluid, sufficient to balance all exposed formation pressures.

1. This project will use a steel tank to handle waste fluids circulated from the well and cement wash up.
2. Test anchors if not using a base beam. Comply with all NMOCD, BLM, and HEC safety regulations. MIRU and conduct safety meeting for all personnel on location.
3. Record casing, tubing, and bradenhead pressures. Remove existing piping on casing valve. RU blow lines from casing valves and begin BD casing pressure. Kill well with water as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP. RU floor and 2 3/8" handling tools.
5. TOOH and tally 2-3/8" tubing inspecting each joint (6331').
6. TIH w/ CIBP and set at 6260'. Pump 6 sx of cement on top of plug to bring top to 6210' (**Dakota Top: 6310' Perforations: 6310' – 6345'**).
7. Load a roll the hole with fresh water and PT casing. TOOH and RU WL and run CBL from 6210' to surface. (Cemented in 2 stages and circulated to surface so assuming all inside plugs for procedure).
8. TIH open ended to 5482'.

9. **Plug #2, 5482' – 5382' (Gallup Top: 5432')** Mix & pump 12 sx of Class G cement and spot a balanced plug to cover the Gallup top.
10. LD tubing to 3520'.
11. **Plug #3, 3520' – 3420' (Mesa Verde Top: 3470')** Mix & pump 12 sxs of Class G cement and spot a balanced plug to cover the Mesa Verde top.
12. LD tubing to 1958'.
13. **Plug #4, 1958' – 1507' (Pictured Cliffs Top: 1908' Fruitland Coal Top: 1557')** Mix & pump 53 sxs of Class G cement and spot a balanced plug to cover the Pictured Cliffs and Fruitland Coal tops.
14. LD tubing to 1115'.
15. **Plug #5, 1115' – 943' (Kirtland Top: 1065' Ojo Alamo Top: 993')** Mix & pump 20 sxs of Class G cement and spot a balanced plug to cover the Kirtland and Ojo Alamo tops.
16. LD tubing to 411'.
17. **Plug #6, 411' - Surface' (Surface Shoe: 361')** Mix & pump 48 sxs of Class G cement and spot a balanced plug to cover the surface casing shoe.
18. LD the rest of the tubing.
19. Ensure we have a good Bradenhead test where no communication is seen before cutting off the wellhead.
20. ND BOP and cut off wellhead below surface casing flange per regulation. Top off w/ cement if needed. Install PxA marker w/ cement to comply w/ regulations.
21. RD, MOL and cut off anchors. Restore location per BLM stipulations.





Hilcorp Energy
P&A Final Reclamation Plan
Aztec Gas Com 1E
API: 30-045-31136
T27N-R10W-Sec. 2-Unit B
LAT: 36.608828 LONG: -107.861033 NAD 27
Footage: 950' FNL & 1650' FEL
San Juan County, NM

1. PRE- RECLAMATION SITE INSPECTION

A pre-reclamation site inspection was completed with Bob Switzer from the BLM and Eufracio Trujillo, Hilcorp Energy SJ South Construction Foreman on January 19, 2022.

2. LOCATION RECLAMATION PROCEDURE

1. Reclamation work will begin in spring/summer.
2. Removal of all equipment, anchors, line drip, cathodic protection, and flowlines.
3. BGT will be sampled and closed after results are shown to be clear.
4. All trash and debris will be removed within a 50' buffer outside of the location disturbance during reclamation.
5. Rip compacted soil and walk down disturbed portion of well pad.
6. Clean out silt trap on the Eastern edge of well pad.
7. Push western edge of pad towards the eastern toe of berm.
8. Reestablish and clean out diversion ditches on North and South edges of pad.
9. Cut and plug cathodic well on pad.
10. Remove all gravel from berms, pads, and meter run. This gravel will be buried in the toe of the cut.
11. Harvest will remove meter run, cut and cap line off of location, and remove line at dog leg.

3. ACCESS ROAD RECLAMATION PROCEDURE

1. The lease road will be ripped and seeded with some water bars put in for help with erosion control.
2. A berm will be installed at the entrance to the location to keep traffic off of seeded area.

4. SEEDING PROCEDURE

1. A Badlands and Pinon/Juniper seed mix with some sage will be used for all reclaimed and disturbed areas of the well pad and lease road.
2. Drill seed will be done where applicable, and all other disturbed areas will be broadcast seeded and harrowed. Broadcast seeding will be applied at a double the rate of seed.
3. Timing of the seeding will be when the ground is not frozen or saturated.

5. WEED MANAGEMENT

1. No noxious weeds were identified during this onsite.

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2654286

Attachment to notice of Intention to Abandon

Well: Aztec Gas Com 1E

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
 - a) Add a plug to cover the Mancos formation top at 4568'.
 - b) Add a plug to cover the Chacra formation top at 2832'.
 - c) Bring the top of Plug #4 (Pictured Cliffs and Fruitland) up to 1452' to cover BLM formation top pick for the Fruitland.
3. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 4/19/2022

BLM FLUID MINERALS P&A Geologic Report

Date Completed: 04/18/2022

Well No. Aztec Gas Com #1E (API# 30-045-31136)	Location	950	FNL	&	1650	FEL
Lease No. NMSF-077874	Sec. 02	T27N			R10W	
Operator Hilcorp Energy Company	County	San Juan		State	New Mexico	
Total Depth 6806'	PBTD 6750'	Formation Dakota				
Elevation (GL) 5957'		Elevation (KB) 5969'				

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					
Nacimiento Fm			Surface	993	Surface/possible freshwater sands
Ojo Alamo Ss			993	1065	Aquifer (possible freshwater)
Kirtland Shale			1065	1502	
Fruitland Fm			1502	1909	Coal/Gas/Possible water
Pictured Cliffs Ss			1909	2000	Gas
Lewis Shale			2000	2832	
Chacra			2832	3470	Possible Gas
Cliff House Ss			3470	3560	Water/Possible gas
Menefee Fm			3560	4252	Coal/Ss/Water/Possible O&G
Point Lookout Ss			4252	4568	Probable water/Possible O&G
Mancos Shale			4568	5432	
Gallup			5432	6214	O&G/Water
Greenhorn			6214	6275	
Graneros Shale			6275	6310	
Dakota Ss			6310	6597	O&G/Water
Morrison Formation			6597	PBTD	

Remarks:

P & A

- BLM picks for the Mancos, Chacra, and Fruitland formation tops vary from Operator.

- Add a plug to cover the Mancos formation top at 4568'.

- Add a plug to cover the Chacra formation top at 2832'.

- Bring the top of Plug #4 (Pictured Cliffs and Fruitland) up to 1452' to cover BLM formation top pick for the Fruitland.

- The plugs proposed in the P&A procedure, with changes recommended above, will adequately protect any freshwater sands in this well bore.

- Existing CIBP at 6380'.

- Dakota perfs 6310' – 6518'.

Reference Well:

1) **Formation Tops**
Same

Prepared by: Chris Wenman

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 100065

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 100065
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	4/22/2022
kpickford	Adhere to BLM approved COAs and plugs. See GEO report.	4/22/2022