Office	State of New Mexico	Form C-103 ¹
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-30874
811 S. First St., Artesia, NM 88210	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI	CHASE 21 STATE COM	
PROPOSALS.)	O W-11 N1	
1. Type of Well: Oil Well Gas 2. Name of Operator	9. OGRID Number	
SPUR ENERG	328947	
3. Address of Operator		10. Pool name or Wildcat
9655 KATY FREEWAY, SUI	SWD; CISCO	
4. Well Location		
Unit Letter M : 66		
Section 21	Township 17S Range 29E	NMPM EDDY County
	L. Elevation (Show whether DR, RKB, RT, GR, e 3609' GR	tc.)
	3009 GIV	
12 Check Ann	ropriate Box to Indicate Nature of Notic	e. Report or Other Data
	· .	•
NOTICE OF INTE	I	IBSEQUENT REPORT OF:
	LUG AND ABANDON REMEDIAL WOHANGE PLANS COMMENCE D	
	HANGE PLANS	
DOWNHOLE COMMINGLE	OETH EL COMI E	
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	MIT TEST 💢
	operations. (Clearly state all pertinent details, SEE RULE 19.15.7.14 NMAC. For Multiple (and give pertinent dates, including estimated date
proposed completion or recomp		completions. Attach wendore diagram of
5-YEAR MIT TEST DA	TED 03/17/2022	
1 Notify NMOCD 24-b	ours of running test, good to test without N	NMOCD staff on location
	ed with treated FW and chart recorder.	Wilder Stail of Todation.
Pressure test casing	-tubing annulus to 540 psi while recording	g on chart recorder.
Submit results to Sp	ur office and RDMO kill truck.	
Spud Date:	Rig Release Date:	
I hereby certify that the information above	ve is true and complete to the best of my knowle	dge and belief.
SIGNATURE Sarah Chapm	TITLE REGULATORY DIR	ECTOR DATE 04/13/2022
Sient Sanan Chapm	111111	DATE OF TOTAL
Type or print name SARAH CHAPMA		
	N E-mail address: SCHAPMAN@S	PURENERGY.COM PHONE: 832-930-8613
For State Use Only	N E-mail address: SCHAPMAN@S	PURENERGY.COM PHONE: 832-930-8613
For State Use Only APPROVED BY:	N E-mail address: SCHAPMAN@S Accepted for record – NMOCD gc 4/26/2022	PURENERGY.COM PHONE: 832-930-8613 DATE

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Released to Imaging: 4/26/2022 2:48:24 PM

Date: 3-17-2022

API# 30-015-30874

A Mechanical Integrity Test (M.I.T.) was performed on, Well Chase 21 State Com # 1

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnllne.htm 7 to 10 days after postdating.

_____ M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.

____M.I.T.**is successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

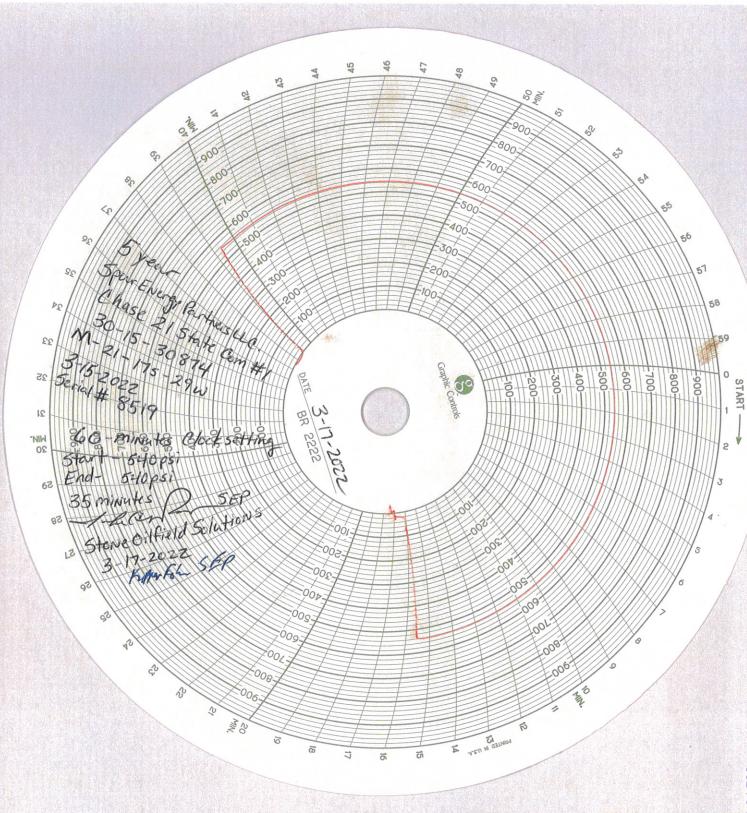
Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Dan Smolik, Compliance Officer EMNRD-O.C.D. District II – Artesia, NM

Received by OCD: 4/13/2022 10:48:50 AM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 98199

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	98199
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By		Condition Date
gcordero	None	4/26/2022