U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

04/22/2022

Well Name: SCOTT FEDERAL 27-11-23

Well Location: T27N / R11W / SEC 23 / SENE / 36.563537 / -107.965201

County or Parish/State: SAN JUAN / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078089

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004530892

Well Status: Gas Well Shut In

Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2655206

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/01/2022

Time Sundry Submitted: 12:18

Date proposed operation will begin: 02/15/2022

Procedure Description: Hilcorp Energy Company requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 1/25/2022 with Bob Switzer/BLM. The Re-Vegetation Plan is attached. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Scott_Federal_27_11_23_1_PA_Procedure_for_NOI_20220201121719.pdf

Scott_Federal_27_11_23_1_Reclamation_Plan_20220201121719.pdf

Well Name: SCOTT FEDERAL 27-11-23

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Well Status: Gas Well Shut In

Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Additional Reviews

General_Requirement_PxA_20220421133142.pdf

2655206_NOIA_27_11_23_1_3004530892_KR_04192022_20220421133037.pdf

27N11W23HKd_Scott_Federal_27_11_23_1_20220421100836.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: KANDIS ROLAND

Signed on: FEB 01, 2022 12:17 PM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech

Street Address: 382 Road 3100

City: Farmington **State:** NM

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 04/21/2022

Signature: Kenneth Rennick

Hilcorp Energy Company

P&A Procedure

General Information			
Well Name	Scott Federal 27-11 23-1	**Date:**	1/31/2022
API:	30-045-30892	**AFE #**	
Field:	San Juan	**County**	San Juan
Status:	Well is ACOI		
Subject:	Permanently P&A wellbore		
By:	M. Wissing		

Well Data

Surface Casing: 8-5/8" 23# J-55 at 378'

Production Casing: 4-1/2" N-80 11.6# at 6,496'

Production Tubing: 2-3/8" J-55 4.7# at 6,169'

Current Perforations: 6,310'-6,464', 1,840'-1,865'

Current PBTD: 6,260 (CIBP above DK perfs)

SICP = 38 psig

Notes: CIBP above DK perfs during PC recomplete work.

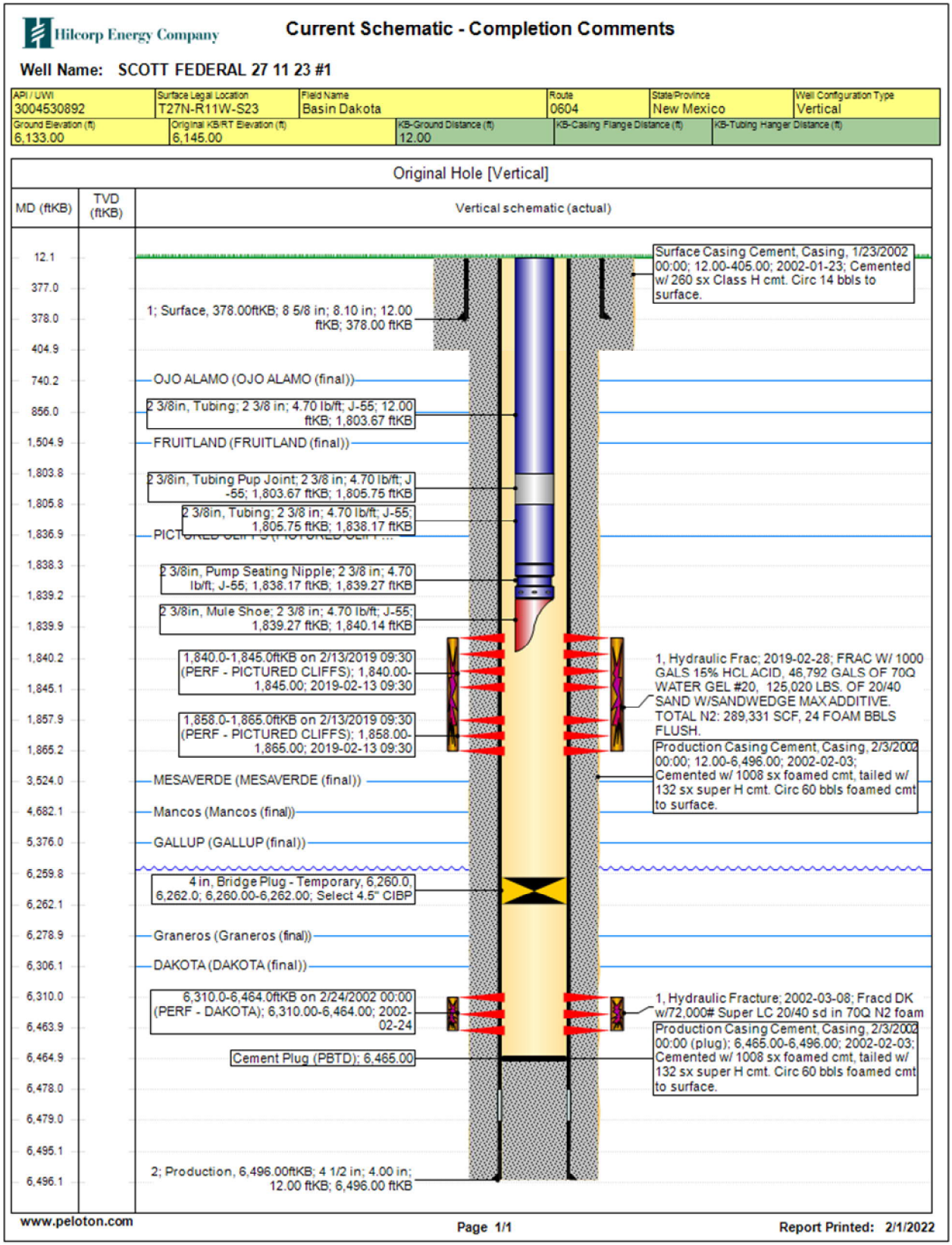
Hold PJSM prior to begin all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations.

Remember to notify NMOCD and BLM 24 hours prior to starting operations on location. This procedure is contingent upon P&A sundry approval by BLM & NMOCD.

P&A Rig Procedure

1. MIRU P&A rig and equipment. Record pressures on all strings.
2. NU BOP & test. TOOH with production tubing.
3. MU working string tbg and RIH. Tag CIBP at 6260'.
4. **Plug #1 (Dakota Perf at 6,310' & Graneros Formation Top at 6,279'):** RU cementers and pump a 50' balanced cmt plug inside the 4-1/2" csg from 6,210' – 6,260', using 1.6 bbls (8 sx) of 15.8+ ppg Class G cmt.
5. WOC. Tag TOC and TOOH with tbg to 5,426'.
6. **Plug #2 (Gallup top at 5,376', Mancos top at 4,682'):** RU cementers and pump an 895' balanced cement plug from 4,632'-5,426' using 13.3 bbls (65 sx) of 15.8+ ppg Class G cmt.
7. WOC. Tag TOC and TOOH with tbg to 3,574'.
8. **Plug #3 (Cliffhouse top at 3,524'):** RU cementers and pump a 100' balanced cement plug from 3,474'-3,574' using 2.5 bbls (12 sx) of 15.8+ ppg Class G cmt.
9. WOC. Tag TOC and TOOH with tbg.
10. MU 4-1/2" CICR and RIH. Set CICR at 1,790'.
11. Load wellbore with KCl water and circulate wellbore clean. Pressure test the casing to 500 psi to verify wellbore integrity and plug set.
12. **Plug #4 (Pictured Cliffs top perf at 1,840' & Fruitland Top at 1,505'):** RU cementers and pump a 335' balanced cmt plug inside the 4-1/2" csg from 1,455' – 1,790', using 6.1 bbls (30 sx) of 15.8+ ppg Class G cmt.
13. TOOH with tbg to 906.
14. **Plug #5 (Ojo Formation top at 740' & Kirtland Formation Top at 856'):** RU cementers and pump a 216' balanced cmt plug inside the 4-1/2" csg from 690' – 906', using 4.3 bbls (21 sx) of 15.8+ ppg Class G cmt.
15. TOOH with tbg to 428'.
16. **Plug #6 (Surface & Surface Csg Shoe at 378'):** RU cementers and pump a 416' balanced cmt plug inside the 4-1/2" csg from Surface – 428', using 6.6 bbls (32 sx) of 15.8+ ppg Class G cmt.
17. Verify all pressures on all strings are at 0 psi.
18. ND BOP. Tag cmt and top off wellbore as needed. Cutoff wellhead at surface and weld P&A marker with API/ well name.
19. RDMO P&A rig.

CURRENT WELLBORE SCHEMATIC

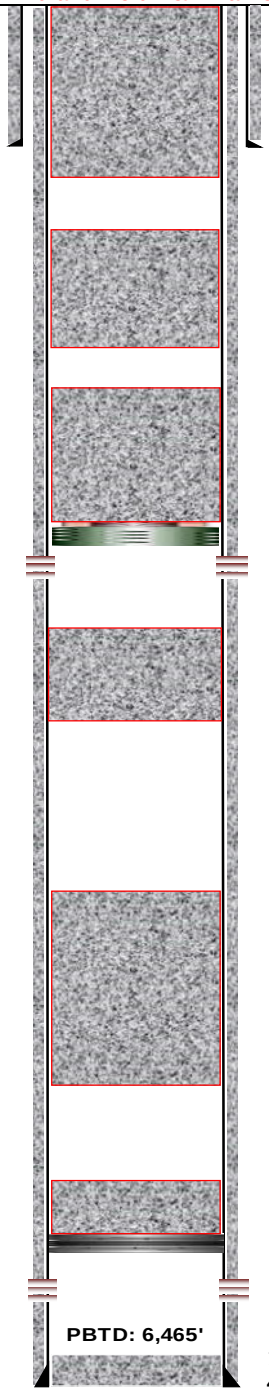


PROPOSED WELLBORE SCHEMATIC

Hilcorp Energy Company

Wellbore Schematic - PROPOSED

Cut Whd and weld P&A Marker



416' Cement plug from 12'- 428'
6.6 bbls (32 sx) 1.15 yield 15.8# Class G cement

12-1/4" Hole
8-5/8" 23# J-55 csg @ 378'

Ojo Formation Top: 740'

216' Cement plug from 690' - 906'
4.3 bbls (21 sx) 1.15 yield 15.8# Class G cement

Kirtland Formation Top: 856'

Fruitland Coal Formation Top: 1,505'

335' Cement plug from 1,455'- 1,790'
6.1 bbls (30 sx) 1.15 yield 15.8# Class G cement
5-1/2" CICR set at 1,790'

Picture Cliffs Top: 1,837'

Pictured Cliffs perfs: 1,840'-1,865'

Cliffhouse Formation Top: 3,524'

100' Cement plug from 3,474' - 3,574'
2.5 bbls (12 sx) 1.15 yield 15.8# Class G cement

Mancos Formation Top: 4,682'

794' Cement plug from 4,632' - 5,426'
13.3 bbls (65 sx) 1.15 yield 15.8# Class G cement

Gallup Formation Top: 5,376'

50' Cement plug from 6,210' - 6,260'
1.6 bbls (8 sx) 1.15 yield 15.8# Class G cement

Graneros Formation Top: 6,279'

4-1/2' CIBP set at 6,260' (6/13/19)

Dakota Formation Top: 6,306'

Dakota perfs: 6,310'-6,464'

PBTD: 6,465'

7-7/8" Hole
4-1/2" 11.6# N-80 csg @ 6,496'

WELL NAME/NUMBER	DESCRIPTION		Ground Elevation:
Scott Federal 27 11 23-1	**Proposed P&A WBD**		RKB-THF: 12' CFH:
FIELD/LEASE/AREA	**PREPARED BY**	**APPROVED/DATE**	
San Juan Basin	M. Wissing	1/31/2022	API # 30-45-30892

Hilcorp Energy
P&A Final Reclamation Plan
Scott Federal 27-11-23 1
API: 30-045-30892
T27N-11W-Sec. 23-Unit H
LAT: 36.563485 LONG: -107.964884 NAD 27
Footage: 1645' FNL & 360' FEL
San Juan County, NM

1. **PRE- RECLAMATION SITE INSPECTION**

   A pre-reclamation site inspection was completed with Bob Switzer from the BLM and Eufracio Trujillo, Hilcorp Energy SJ South Construction Foreman on January 25, 2022.

2. **LOCATION RECLAMATION PROCEDURE**

   1. Reclamation work will begin in Spring/Summer.
   2. Removal of all equipment, anchors, and flowlines.
   3. All trash and debris will be removed within a 50' buffer outside of the location disturbance during reclamation.
   4. BGT will be sampled and closed after meeting closure standards.
   5. Location will need to be recontoured by pushing Northwestern corner to the Southeastern cut of hill. Recontour to meet slopes and valleys.
   6. The diversion for the wash will be left in on the Southeastern corner.
   7. Remove all gravel from berms, pads, and meter run and bury in toe of cut and bottom of BGT backfill.
   8. Hilcorp Energy will remove meter run and pipeline to dogleg.

3. **ACCESS ROAD RECLAMATION PROCEDURE**

   1. The well access road will be blocked at the main lease road with a diversion ditch and berm.
   2. Reclaim road by ripping and seeding.
   3. All culverts will be removed from lease road.

4. **SEEDING PROCEDURE**

   1. A Badlands seed mix will be used for all reclaimed and disturbed areas of the well pad and lease road.
   2. Overseeding of location will take place where needed.
   3. Drill seed will be done where applicable, and all other disturbed areas will be broadcast seeded and harrowed. Broadcast seeding will be applied at a double the rate of seed.
   4. Timing of the seeding will be when the ground is not frozen or saturated.

5. **WEED MANAGEMENT**

   1. No noxious weeds were identified during this onsite.

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON FIELD OFFICE

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.

5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.

5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.

5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.

6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H_2S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

AFMSS 2 Sundry ID 2655206

Attachment to notice of Intention to Abandon

Well: Scott Federal 27-11-23 1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. The following modifications to your plugging program are to be made:
   a) Bring the top of Plug #2 (Gallup and Mancos) up to 4574' to cover BLM pick for the Mancos formation top (4624').
   b) Add a plug to cover the Chacra formation top at 2734'.

3. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 4/21/2022

BLM FLUID MINERALS
P&A Geologic Report

Date Completed: 04/21/2022

Well No. Scott Federal 27-11-23 #1 (API# 30-045-30892)		Location	1645 FNL	&	360 FEL	
Lease No. NMSF-078089		Sec. 23	T27N		R11W	
Operator Hilcorp Energy Company		County	San Juan	State	New Mexico	
Total Depth 6496’	PBTD 6260’	Formation	Dakota/Pictured Cliffs			
Elevation (GL) 6133’		Elevation (KB)	6145’			

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					
Nacimiento Fm			Surface	740	Surface/possible freshwater sands
Ojo Alamo Ss			740	856	Aquifer (possible freshwater)
Kirtland Shale			856	1505	
Fruitland Fm			1505	1837	Coal/Gas/Water
Pictured Cliffs Ss			1837	1956	Gas
Lewis Shale			1956	2734	
Chacra			2734	3524	Possible Gas
Cliff House Ss			3524	3594	Water/Possible gas
Menefee Fm			3594	4364	Coal/Ss/Water/Possible O&G
Point Lookout Ss			4364	4624	Probable water/Possible O&G
Mancos Shale			4624	5376	
Gallup			5376	6218	O&G/Water
Greenhorn			6218	PBTD	
Graneros Shale			6279		
Dakota Ss			6306		O&G/Water
Morrison Formation					

Remarks:
P & A

- BLM picks for the Mancos and Chacra formation tops vary from Operator.
- Bring the top of Plug #2 (Gallup and Mancos) up to 4574’ to cover BLM pick for the Mancos formation top (4624’).
- Add a plug to cover the Chacra formation top at 2734’.
- The plugs proposed in the P&A procedure, with changes recommended above, will adequately protect any freshwater sands in this well bore.
- Existing CIBP at 6260’.
- Pictured Cliffs perfs 1840’ – 1865’.
- Dakota perfs 6310’ – 6464’.

Reference Well:
1) **Formation Tops**
Same

Prepared by: *Chris Wenman*

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 100744

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 100744
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	4/27/2022
kpickford	Adhere to BLM approved COAs and plugs. See GEO report.	4/27/2022