

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37372
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection XX		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Texland Petroleum-Hobbs, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76102		7. Lease Name or Unit Agreement Name Knowles Garret Unit
4. Well Location Unit Letter <u>G</u> : <u>1705</u> feet from the <u></u> North <u></u> line and <u>2220</u> feet from the <u></u> East <u></u> line Section <u>30</u> Township <u>16S</u> Range <u>38E</u> NMPM <u>Lea</u> County		8. Well Number <u>#2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3745'		9. OGRID Number 113315
		10. Pool name or Wildcat Garrett, Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: changed well status ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum has received authority to inject into the Drinkard formation in the Knowles Garrett #2 wellbore. Existing perforations are 8212-8362' and the injection permit was approved for the interval 8145-8748'. This request is to follow the approved Waterflood Unit Agreement dated 6/10/2020; Case #21130, Order #R-21348

3/22-23/2022 RU WOU, removed rods, pmp and prod tbg, RIH & set injection pkr @ 8144', 254 jts 2 7/8" 6.5# J55 IPC tbg
 24 hr notification to OCD
 3/25/2022 Ran MIT/Bradenhead test, pressured to 500# for 37 min, Held ok, witnessed by Gary Robinson
 Bradenhead Test Report, Chart and Current Wellbore Schematic attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

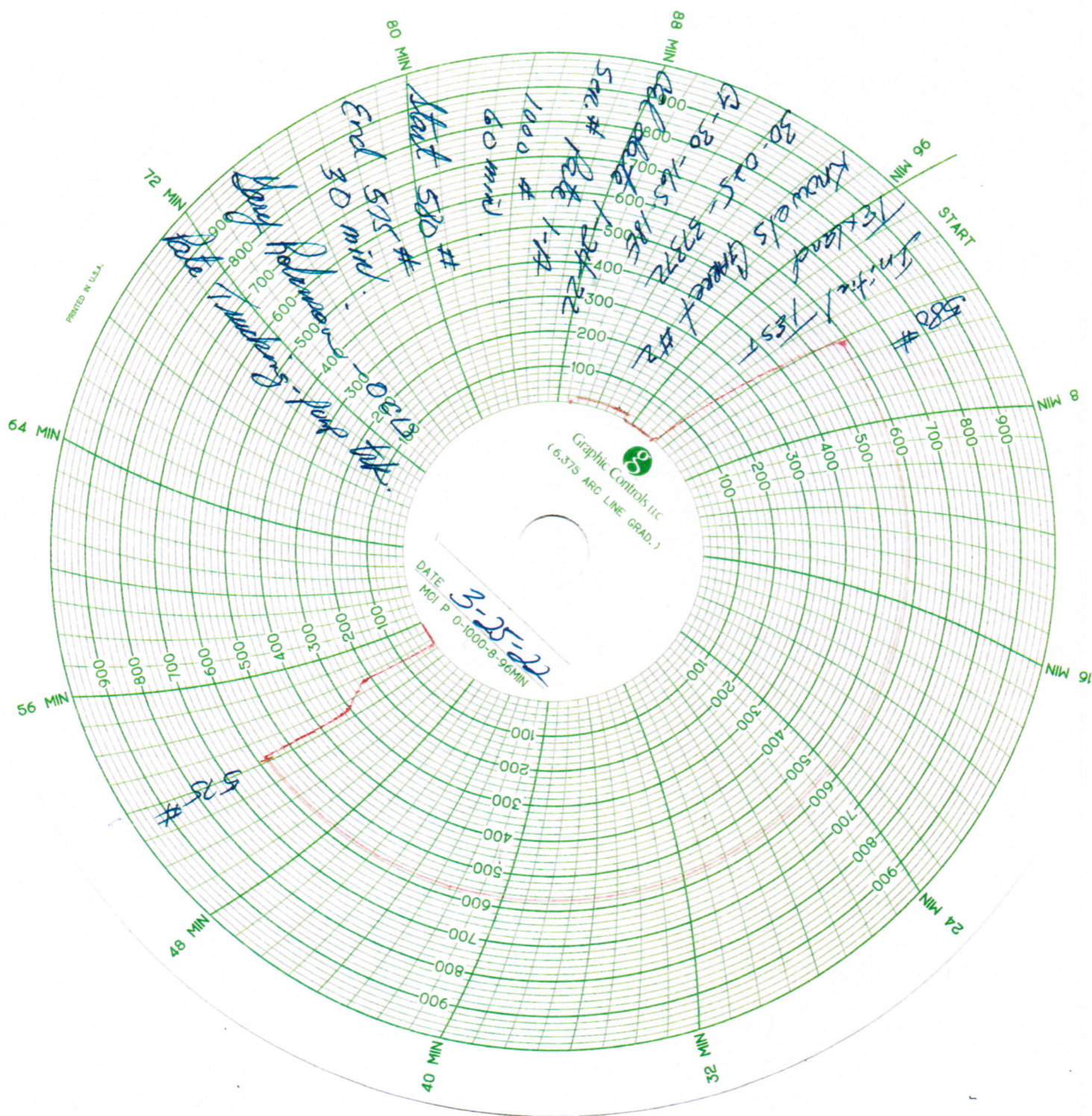
SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 3/29/2022

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com PHONE: 575-433-8395

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 4/28/2022

Conditions of Approval (if any):



Knowles Garret Unit #2
Wellbore Schematic

(Formerly Murphy 1) API: 30-025-37372
KB: 3,755 ft
GL: 3,745 ft
Z: 10 (AGL)
Location: 1705' FNL & 2220' FEL Sect. 30, Township 16S, Range 38E
Field Name: Garrett, Drinkard

Hole Size: 17-1/2"

13-3/8" 48# STC H-40 Casing set at 388'
Cemented with 440 sacks
Circulated cmt to surface

3/24/2022

Joints	Proposed Tubing Detail	Length	Depth
254	KB - Valve	8	8
2-7/8"	6.5# J55 IPC tbgr	8133.48	8141.48
2-7/8"	x 2-3/8" SS Crossover	0.8	8142.28
On-Off Tool w 1.50 F Nipple		1.78	8144.06
2-7/8"x5-1/2" Arrowset 1X packer (NP)		7.4	8151.46
2-3/8" Fiberglass sub		4	8155.46

Hole Size: 12-1/4" hole

8-5/8" 24/32# J55 STC & N80 Casing set at 4480'
Cemented
Circulated

5-1/2" AS1X Packer Set at 8151'

Perforations in injection formation (Drinkard):
8212-8362' (51 holes)

CICR @ 8400' w 5' of cmt on top
Squeezed perforations 8432-8451' on 10/6/2005 w 34 sx
5-1/2" 17# N80 LTC Casing set at 8,746'
Cemented with 890 sacks
TOC Calculated at 2,750'

P8TD @ 8395'
Hole Size: 7-7/8"
TD: 8746'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 102326

CONDITIONS

Operator: TEXLAND PETROLEUM-HOBBS, LLC 777 Main Street Fort Worth, TX 76102	OGRID: 113315
	Action Number: 102326
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/28/2022