

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11214
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Unit
8. Well Number #13
9. OGRID Number 24558
10. Pool name or Wildcat Langlie Mattix; 7 RVS-QN-GB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection	
2. Name of Operator Walsh & Watts Inc	
3. Address of Operator 155 Walsh Drive, Aledo, TX 76008	
4. Well Location Unit Letter I : 1650 feet from the S line and 990 feet from the E line Section 23 Township 24S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set 5 1/2" CBP @ 3206'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 3206-3000'.
2. Perf & Sqz 50 sx cmt @ 2516-2330'. WOC & Tag (Yates & B/ Salt)
3. Perf & Sqz 60 sx cmt @ 1400-1145'. WOC & Tag (7" Shoe & T/ Salt)
4. Perf & Sqz 50 sx cmt @ 200' to surface.

4" diameter 4' tall Above Ground Marker

SEE ATTACHED CONDITIONS
OF APPROVAL

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

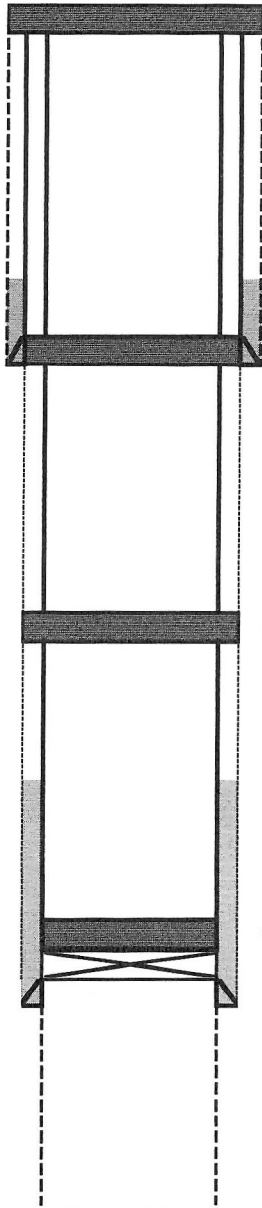
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/26/22
 Conditions of Approval (if any): 575-263-6633

PROPOSED	
Author:	Abby @ BCM
Well Name	Langlie Mattix
Field/Pool	LM; 7 RVS-QN-GB
County	Lea
State	NM
Spud Date	
Well No.	#13
API #:	30-025-11214
Location:	Sec 23, T24S, R37E
	1650 FSL & 990 FEL
GL:	

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	SPC
Surface Csg	7		23#	1,350	8 1/4	75	
Prod Csg	5 1/2		17#	3,256	7	100	

Formation	Top
T/Salt	1195
B/Salt	2380
Rust	1047
Salado	1113
Yates	2466
Glorieta	4870
Blaine	5312
Tubb	5815
Drinkard	5971
Abo	6334
Devonian	7169
Fusselman	8583
Montoya	8868
Simpson	9290
McKee	9668
Joins	10145
Ellenburger	10234



4. Perf & Sqz 50 sx cmt @ 200' to surface.

7 23# CSG @ 1,350
Hole Size: 8 1/4

3. Perf & Sqz 60 sx cmt @ 1400-1145'. WOC & Tag (7" Shoe & T/Salt)

2. Perf & Sqz 50 sx cmt @ 2516-2330'. WOC & Tag (Yates & B/Salt)

1. Set 5 1/2" CIBP @ 3206'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 3206-3000'.
5 1/2 17# CSG @ 3,256
Hole Size: 7

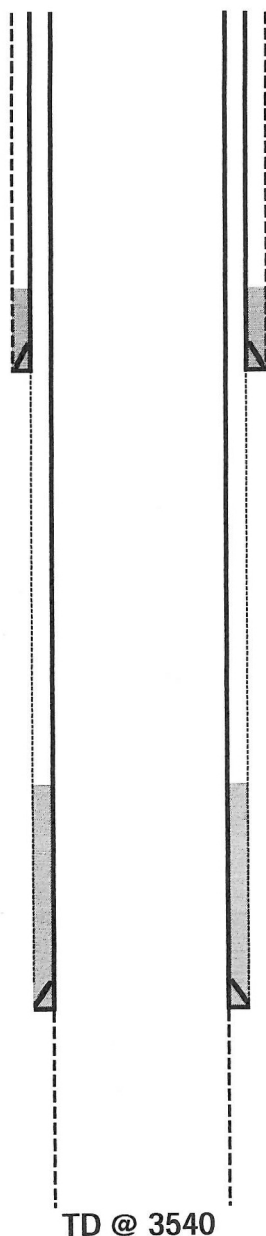
TD @ 3540

32.200119
-103.1283875

Walsh & Watts Inc		CURRENT	
Author:	Abby @ BCM	Well No.	#13
Well Name	Langlie Mattix	API #:	30-025-11214
Field/Pool	LM; 7 RVS-QN-GB	Location:	Sec 23, T24S, R37E
County	Lea		1650 FSL & 990 FEL
State	NM	GL:	
Spud Date			

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	7		23#	1,350	8 1/4	75	
Prod Csg	5 1/2		17#	3,256	7	100	

Formation	Top
T/Salt	1195
B/Salt	2380
Rust	1047
Salado	1113
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7 23# CSG @ 1,350
Hole Size: 8 1/4

5 1/2 17# CSG @ 3,256
Hole Size: 7

TD @ 3540

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**CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash---(In the R-111-P Area (Potash Mine Area),
A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
2. Lease and Well Number
3. API Number
4. Unit letter
5. Quarter Section (feet from the North, South, East or West)
6. Section, Township and Range
7. Plugging Date
8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

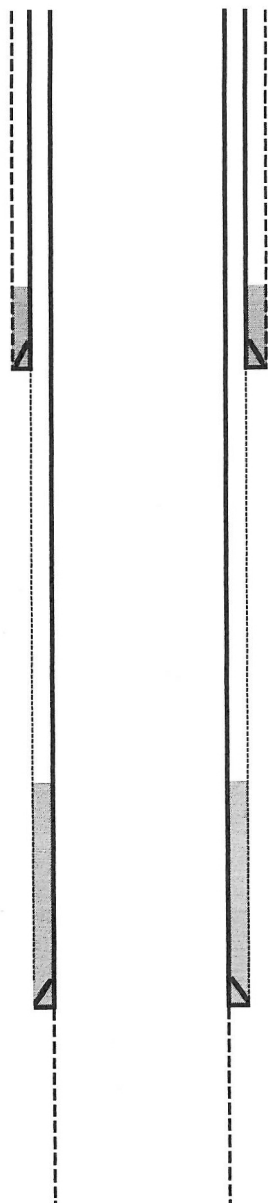
In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Walsh & Watts Inc		CURRENT	
Author:	Abby @ BCM	Well No.	#13
Well Name	Langlie Mattix	API #:	30-025-11214
Field/Pool	LM; 7 RVS-QN-GB	Location:	Sec 23, T24S, R37E
County	Lea		1650 FSL & 990 FEL
State	NM	GL:	
Spud Date			

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	7		23#	1,350	8 1/4	75	
Prod Csg	5 1/2		17#	3,256	7	100	

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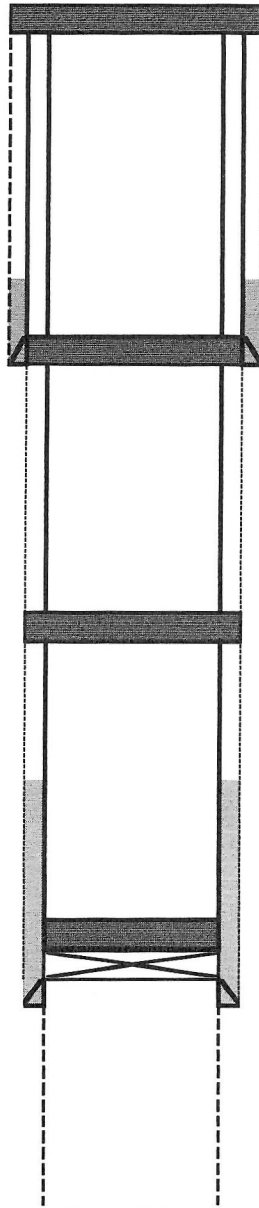
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Author: Abby @ BCM	
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Field/Pool LM; 7 RVS-QN-GB	API #: 30-025-11214
County Lea	Location: Sec 23, T24S, R37E
State NM	1650 FSL & 990 FEL
Spud Date	GL:

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	LOC
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 100063

COMMENTS

Operator: WALSH & WATTS INC 155 Walsh Drive Aledo, TX 76008	OGRID: 24558
	Action Number: 100063
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/29/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 100063

CONDITIONS

Operator: WALSH & WATTS INC 155 Walsh Drive Aledo, TX 76008	OGRID: 24558
	Action Number: 100063
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached conditions of approval	4/26/2022