

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

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Cabinet Secretary

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Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 04-25-22

API# 30-025-33584

A **Mechanical Integrity Test (M.I.T.)** was performed on, **Well** Elvis 001

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a **legible** scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnline.htm 7 to 10 days after postdating.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

*Dan Smolik, Compliance Officer
EMNRD-O.C.D.
South District – Artesia, NM*

HEADLINE
1401 N. French Dr., Hobbs, NM 88240
Phone: (505) 797-6451 Fax: (505) 330-4722

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name: <i>ConocoPhillips</i>	API Number: <i>30-025-33584</i>
Property Name: <i>ELVIS</i>	Well No: <i>#1</i>

Surface Location								
UL Area: <i>F</i>	Section: <i>20</i>	Tract No: <i>175</i>	Range: <i>32E</i>	Foot front: <i>1980</i>	NS Line: <i>N</i>	PLAT No: <i>1981</i>	E/V/L No: <i>W</i>	County: <i>LEA</i>

Well Status								
TA'D WELL: YES	<input checked="" type="radio"/> NO	SHUT-IN: YES	<input checked="" type="radio"/> NO	INJ:	INJECTOR: <input checked="" type="radio"/> SWD	PRODUCER: DIL	GAS	DATE: <i>4-25-22</i>

OBSERVED DATA

	(A)Surface	(B)Internal	(C)Intersect	(D)Prod Csg	(E) tubing
Pressure	<i>0</i>	<i>0</i>		<i>10</i>	<i>0</i>
Flow Characteristics					
Full	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N
Steady Flow	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	CO2 <input checked="" type="checkbox"/>
Surge	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	WTR <input checked="" type="checkbox"/>
Down to nothing	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	GAS <input checked="" type="checkbox"/>
Gas or Oil	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	Type of Fluid Reported by Inspector
Water	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

4/17/22

Loaded up 45 BBLS for M15, got to 500#, released pump + pres fell instant. Failed M15

Well shut in Did not run chart

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	
Phone:	
Witness: <i>Mary Polson</i>	

INSTRUCTIONS ON BACK OF THIS FORM

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 102686

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 102686
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	4/29/2022