

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171	
		<sup>3</sup> Reason for Filing Code/ Effective Date OAP	
<sup>4</sup> API Number 30-045-23944	<sup>5</sup> Pool Name Blanco-Mesaverde (Prorated Gas)		<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 321865	<sup>8</sup> Property Name Federal Gas Com 1		<sup>9</sup> Well Number 1A

II. <sup>10</sup> Surface Location

UL or lot no. F	Section 20	Township 32N	Range 12W	Lot Idn	Feet from the 1600	North/SouthLine NORTH	Feet from the 1690	East/West line WEST	County San Juan
--------------------	---------------	-----------------	--------------	---------	-----------------------	--------------------------	-----------------------	------------------------	--------------------

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township N	Range W	Lot Idn	Feet from the	North/SouthLine SOUTH	Feet from the	East/West line WEST	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date


III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
151618	Enterprise Field Services, LLC	G

IV. Well Completion Data

<sup>21</sup> Spud Date 6/5/1980	<sup>22</sup> Ready Date 4/28/2022	<sup>23</sup> TD MD 5115'	<sup>24</sup> PBTD MD 5061'	<sup>25</sup> Perforations 3747' - 4854'	<sup>26</sup> DHC, MC N/A
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
12 1/4"		9 5/8", 32.3#, H-40	231'		105 sx
8 3/4"		7", 20#, K-55	2528'		240 sx (190 sx, 50 sx tail)
6 1/4"		4 1/2", 10.5#, K-55	5115'		370 sx
		2 3/8", 4.7#, J-55	4731'		

V. Well Test Data

<sup>31</sup> Date New Oil NA	<sup>32</sup> Gas Delivery Date Shut-in	<sup>33</sup> Test Date Shut-in	<sup>34</sup> Test Length Shut-in hr	<sup>35</sup> Tbg. Pressure SI-psi	<sup>36</sup> Csg. Pressure SI-psi
<sup>37</sup> Choke Size "	<sup>38</sup> Oil N/A	<sup>39</sup> Water N/A bwpd	<sup>40</sup> Gas N/A mcf/d		<sup>41</sup> Test Method N/A
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Amanda Walker			Approved by: John Garcia		
Title: Operations Regulatory Tech Sr.			Title: Petroleum Engineer		
E-mail Address: mwalker@hilcorp.com			Approval Date: 5/11/2022		
Date: 4/29/2022		Phone: (346) 237-2177			

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-23944
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Federal Gas Com 1
8. Well Number 1A
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>F</u> : <u>1600'</u> feet from the <u>North</u> line and <u>1690'</u> feet from the <u>West</u> line Section <u>20</u> Township <u>32N</u> Range <u>12W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5914' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> CSG REPAIR
--	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached casing repair.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician – Sr. DATE 5/3/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346) 237-2177

**For State Use Only**

APPROVED BY: John Garcia TITLE Petroleum Engineer DATE 5/11/2022  
 Conditions of Approval (if any):

LEASE: FEE  
SR Csg Repair

3/9/2022 MIRU. CK WELL PRESSURES (SITP: 20 PSI SICP: 60 PSI SIBH: 0 PSI). BD CSG & TBG, NO H2S DETECTED. ND WH. NU BOP. LD TBG HANGER. TIH W/5 JTS TO 4870'. NO FILL TAGGED. PBTD @ 5061'. LD TAG JTS. TOO H HEAVY SCALE FROM 3800' DWN. PU CSG SCRAPER & TIH TAG & MILL ON SCALE F/3780' T/3860'. COULD NOT GET BELOW 3860'. POSSIBLE HOLE IN CSG. SDFN.

3/10/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). NO H2S DETECTED. TOO H LD CSG SCRAPER. TIH SLICK T/4850'. UNLOAD H2O W/AIR. TOO H T/3750'. RU ELEMENT & PMP 250 GAL 15% HCL W/H2S SCAVENGER. WOA. TIH & CIRC OUT ACID W/AIR. TOO H & PU SCRAPER T/4600'. NO SCALE. TOO H & LD SCRAPER. SDFN.

3/11/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI) NO H2S DETECTED. PU RBP & PKR TIH. SET @ 4494'. PT RBP 900 PSI, GOOD TST. VERIFY & ISOLATE CSG LEAK. TOO H REPLACE PKR & UNLOAD VALVE. TIH. CONT TO VERIFY & ISOLATE CSG LEAK 3989' T/4183'. LEAK OFF 60 PSI PER MIN. TOO H. SDFN.

3/12/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI) NO H2S DETECTED. TIH T/4239'. MIX & PMP 36 SKS OF CLASS G CMT 7.4 BBLS OF SLURRY 15.8#. 477' PLUG F/4239' T/3762'. TOO H TO 34402' REVERSE OUT W/20 BBLS H2O 1 BBL OF CMT H2O. SQUEEZE CMT @ 800 TO 1000 PSI. LOCKED UP @ 1000 PSI AFTER SQUEEZING. AWAY 2 BBLS INTO HOLES OVER 3 HRS. SIW AFTER NO PRESSURE LOSS IN 1 HR. SDFWE.

3/14/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI) NO H2S DETECTED. CSG SQUEEZE 1190 PSI. TOO H PU 3 7/8" BLADE BIT & TIH, TAG CMT @ 3722'. PU PWR SWVL REVERSE CIRC & DO CMT 3722' T/4077'. CIRC CLEAN. TOO H. SDFN.

3/15/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI) NO H2S DETECTED. TIH PU PWR SWVL. CIRC DWN TBG & CONT TO DO CMT F/4077' T/4239'. CIRC CLEAN. TOO H. RU WELLCHECK & PRE-TEST MIT. LEAK OFF IS 60 PSI IN 20 MINS TO 30 PSI IN 30 MINS. NMOC D ON LOCATION DURING FIRST 3 TSTS. 5 TOTAL TST RAN, TST DID NOT LEVEL OFF. SDFN.

3/17/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI) NO H2S DETECTED. TIH T/4239'. MIX & PMP 40 SKS OF MICRO MATRIX CMT 5.0 BBLS OF SLURRY 13.5# 305' PLUG F/4239' T/3934'. TOO H T/3477' REVERSE OUT W/20 BBLS H2O 1 BBL OF COLORED H2O. LAND TBG @ 3744'. ND BOP. NU WH. RU WELL CK & SQUEEZE CMT @ 900 PSI. LOCKED UP @ 900 PSI AFTER SQUEEZING AWAY 1/2 BBL INTO HOLES OVER 2 HRS. HELD 900 PSI FOR 1 HR. RDRR. WAIT ON CMT PACKAGE. **EMAIL SENT TO MONICA @ NMOC D, MICRO MATRIC CMT TAKES TIME TO SET UP, PLUG IN HOLE IS ISOLATING PERFS & CMT ACROSS ENTIRE SECTION OF DAMAGE CSG, HOLDING PRESSURE @ 900 PSI. EST RIG RETURN IS ~ 4/8-4/19.**

4/20/2022: MIRU. CK WELL PRESSURES (SITP: 0 PSI SICP: 680PSI SIBH: 0 PSI). ND WH. NU BOP. TOO H W/TBG. PU 3 7/8" BIT & TIH. TAG CMT @ 3903'. RU PWR SWVL DO CMT F/3903' T/4137'. PT F/4137' T/SURF FOR 15 MINS W/RIG/ GOOD TST. SDFN.

4/21/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). DO CMT F/4137' T/4240'. CIRC CLEAN. RU WELLCHECK & PRE TST CSG, FAILED TST. LOST 30 PSI IN 18 MINS. TOO H W/TBG. PRE TST CSG, FAILED TST. LOST 50 PSI IN 20 MINS. PU MULE SHOE COLLAR & TIH T/4234'. SDFN.

4/22/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). MIX & PMP 34 SKS OF MC 500 CMT 5.6 BBLS OF SLURRY 13.5#, 358' PLUG F/4234' T/3876'. TOO H TO 3818' REVERSE OUT W/20 BBLS OF H2O 1 BBL OF COLORED H2O. RU WELLCHECK & SQUEEZE ON CMT TO 900 PSI. SDFN.

4/25/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). TOO H W/TBG. PU 3 7/8" BIT & TIH. TAG CMT @ 3880'. PU PWR SWVL. DO CMT F/3880' T/4141'. PT F/4141' T/4235'. PT EACH JT DRILLED. GOOD TST. CIRC CLEAN. TOO H. SDFN.

4/26/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). RU WELLCHECK & PT CSG, FAILED TST. LOST 50 PSI IN 20 MINS. PU PKR & TIH, SET PKR @ 3757'. PT CSF F/3757 T/SURF, 560 PSI, GOOD TST. THOMAS W/NMOC D ON LOCATION TO WITNESS TST. TOO H W/PKR. TIH T/2252'. SDFN.

**PHONE CALL TO MONICA @ NMOC D CONFIRMED HOLE IN CSG FROM CLIFFHOUSE WITHIN MV. SEVERAL ATTEMPTS TO FIX LEAK W/CMT W/NO SUCCESS VIA MIT TESTING. WE WERE ABLE TO GET A PASSED/WITNESSED MIT TST FROM THE TOP OF THE MV TO SURF. REQUESTING TO PUT WELL BACK TOGETHER & SUBMIT COMPLETION PAPERWORK TO ACCOUNT FOR THE CSG LEAK (3747'-4544') WITHIN EXISTING MV, VERBAL APPROVAL GIVEN.**

Federal Gas Com 1 1A  
30-045-23944  
LEASE: FEE  
SR Csg Repair

*Released to Imaging: 5/11/2022 9:57:33 AM*

4/27/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). UNLOAD H2O FROM WELL @ 2252' W/AIR. TIH TAG 220' OF FILL ON RBP @ 4274'. EST CIRC W/AIR MIST. CO F/4274' T/4494'. RELEASE & EQUALIZE RBP TOO. PU BHA & TIH HYDROTESTING TBG T/4717'. SDFN.

4/28/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 140 PSI SIBH: 0 PSI). PU 8 JTS OF TBG TAG 45' FILL @ 4996'. EST CIRC W/AIR MIST CO F/4996' T/5041'. LAND 147 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 4731' SN @ 4729' PBD @ 5051'. RDRR @ 13:00 HRS.

**Well is currently shut in awaiting C-104 Approval to account for additional pay**



## Schematic - Current

Well Name: FEDERAL GAS COM 1 #1A

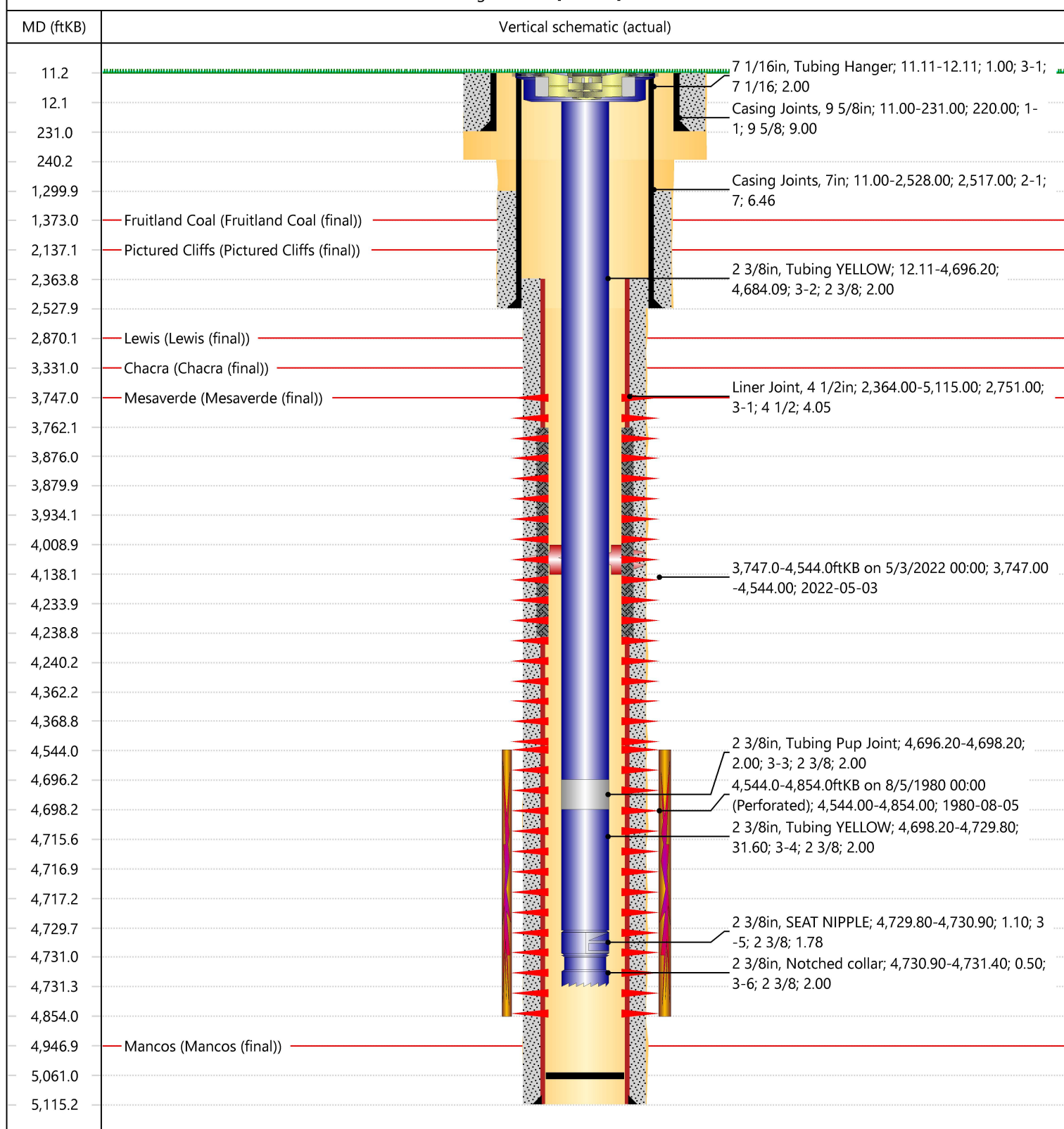
API / UWI 3004523944	Surface Legal Location T32N-R12W-S20	Field Name Blanco Mesaverde	License No.	State/Province New Mexico	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 5,925.00	KB-Ground Distance (ft) 11.00	Original Spud Date 6/5/1980 12:45	Rig Release Date 6/13/1980 00:00	PBTD (All) (ftKB) Original Hole - 5,061.0	Total Depth All (TVD) (ftKB)

## Most Recent Job

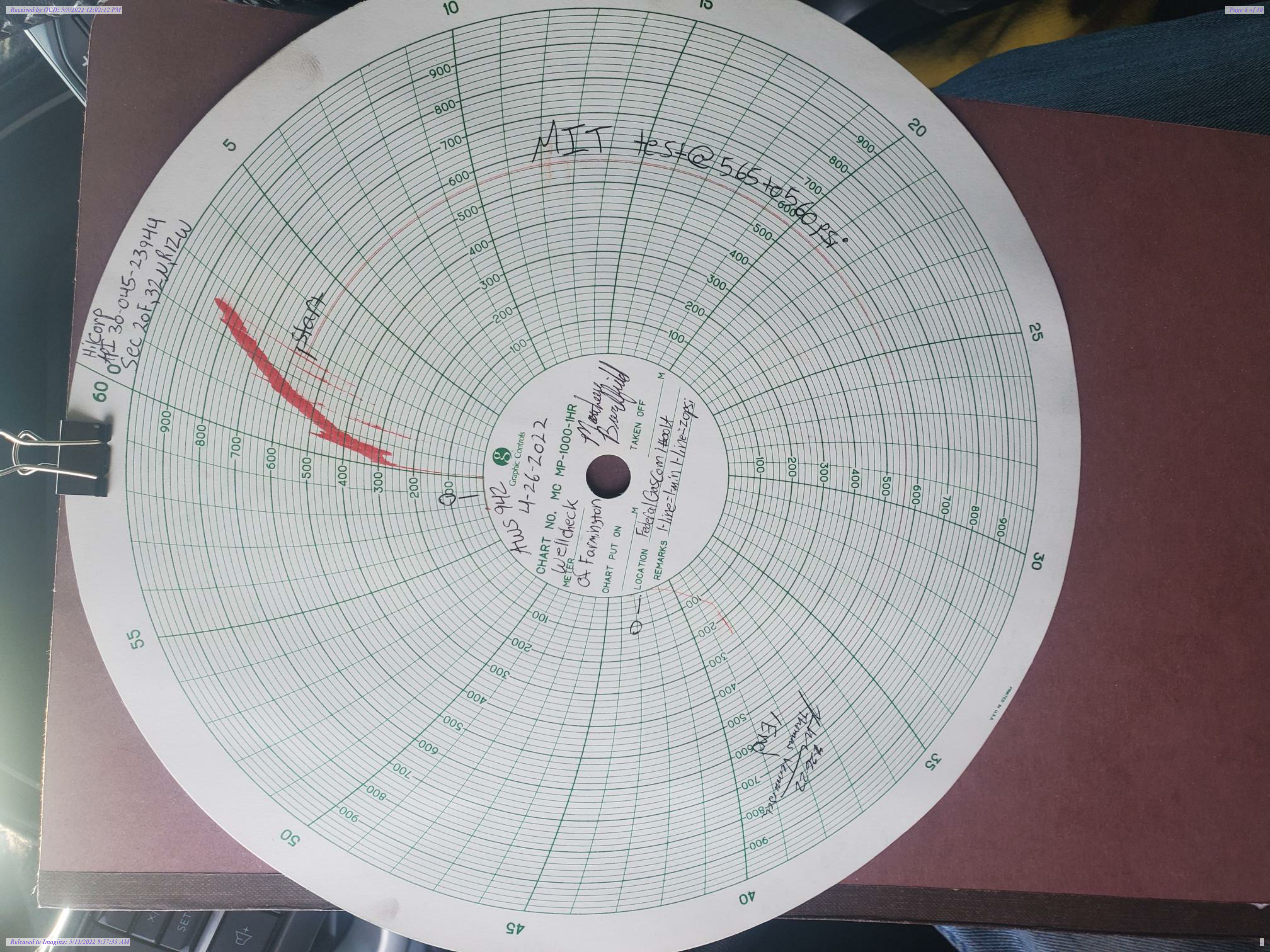
Job Category Expense Workover	Primary Job Type CASING REPAIR	Secondary Job Type	Actual Start Date 3/9/2022	End Date 4/28/2022
----------------------------------	-----------------------------------	--------------------	-------------------------------	-----------------------

TD: 5,115.0

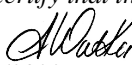
Original Hole [Vertical]









Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								1. WELL API NO. 30-045-23944		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Federal Gas Com 1		
								6. Well Number:  1A		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Adding Additional Pay from Csg Repair										
8. Name of Operator Hilcorp Energy Company						9. OGRID 372171				
10. Address of Operator 382 Road 3100, Aztec, NM 87410						11. Pool name or Wildcat Blanco Mesaverde				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	20	32N	12W		1600	N	1690	W	San Juan
BH:										
13. Date Spudded 6/5/1980		14. Date T.D. Reached 6/11/1980		15. Date Rig Released 4/28/2022		16. Date Completed (Ready to Produce) 4/28/2022		17. Elevations (DF and RKB, RT, GR, etc.) 5914 GR		
18. Total Measured Depth of Well 5115'			19. Plug Back Measured Depth 5061'			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3747' - 4854' Blanco Mesaverde										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		32.3		231'		12 1/4"		105		
7		20		2528'		8 3/4"		240		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
4 1/2"	2364'	5115'	370					2 3/8"		4731'
26. Perforation record (interval, size, and number) 3747' - 4544'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3747'-4544'		Open		
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-in				Well Status (Prod. or Shut-in) Shut-in				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 4/28/2022			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude			Longitude			NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature  Name Amanda Walker Title Operations Regulatory Tech Sr. Date 4/29/2022 E-mail Address: mwalker@hilcorp.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1675'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2137'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee 4113'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4648'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4858'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 103621

**ACKNOWLEDGMENTS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 103621
	Action Type: [C-104] Completion Packet (C-104C)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 103621

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 103621
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	5/11/2022