

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-25804
5. Indicate Type of Lease
STATE [ ] FEE [x]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator: Read & Stevens, Inc.
3. Address of Operator: PO Box 1518, Roswell, NM 88202
4. Well Location: Unit Letter J, 1980 feet from the South line and 1980 feet from the East line. Section 7, Township 19S, Range 35E, NMPM, County Lea.
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3866' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [x]
CASING/CEMENT JOB [ ] PNR [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached plugging report and pictures of standard dry hole marker.

Spud Date: 01/20/1978

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Barajas TITLE Production Reporting DATE 4/27/2022

Type or print name Kelly Barajas E-mail address: kbarajas@read-stevens.com PHONE: 575-624-3760

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/12/22

Conditions of Approval (if any):



Scharb

Read & Stevens Inc



Well Name: Scharb Com #1		Field: Quail; Queen	
Location: 1980' FSL & 1980' FEL; 7-19S-35E		County: Lea	State: NM
Elevation: 3,866' GL / 3,879' RKB		Spud Date: 1/20/78	Compl Date: 2/14/19
API#: 30-025-25804	Prepared by: KALE JACKSON	Date: 10/9/21	Rev: 2/3/22

PLUGGED SCHEMATIC

SURFACE			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
17-1/2"	12-3/4"	371'	SURFACE
34#			

INTERMEDIATE			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
11"	8-5/8"	4,000'	1000'
24#; 28#; & 32#			

Filled up 8-5/8 Int csg. Cut off WH. Installed DH marker (1/31/22)

Perf 5-1/2 csg @ 100'. (1/31/22). Pumped 55 sx  
Cmt to surface from surface csg  
Tag cmt @ 233 (1/31/22).

Perf 5-1/2 csg. Est circ on backside. Pump 127sx  
No returns. Dug out cellar. Found leak in surface valve (1/28/22)

Spot 25sx Class C @ 1,902' (1/27/22). Tag @ 1,662 (1/28/22)

Spot 25sx Class C @ 3,214' (1/27/22). WOC & Tag @ 2,988

Spot 25sx Class C @ 3,962' (1/25/22). Tag @ 3,726 (1/27/22)

Set CIBP @ 4,900'. Spot 25sx Class C (1/25/22)

4,917 - 5,002 (2019) Penrose Perfs

NEW PRODUCTION 2019			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT PUMP
7-7/8"	5-1/2"	5,163'	590 SX
L-80 20# LTC			

Cut 4-1/2 CSG @ 5,170 (2019)

TD @ 5,163

CSG Leak /CSG Parted @ 6,528 (2018)

CLASS H CEMENT PLUG @ 8,000ft 35 SXS (2019)

CSG Leak @ 8,134. Squeeze 2011

CSG Leak @ 8,483 - 8,513. Squeeze 2008

CLASS H CEMENT PLUG: 9,975 - 10,190 (2019)

10,138 - 10,162 (1978) BONE SPRING PERFS

ORIGINAL PRODUCTION			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT PUMP
7-7/8"	4-1/2"	10,223'	200 SX
11.6# & 10.5#			

TD @ 10,223

NOTE: DRAWING NOT TO SCALE

**Plugging Report  
Scharb Com #1  
API 30-025-25804**

1/24/2022 Move in rig up and move in plugging equipment. Dug out cellar to the intermediate head and plumb to the steel pit. Installed BOP and pulled OOH with 2 3/8" tubing. 135 joints to S/N with 1 mud joint.

1/25/2022 Set 5 1/2" CIBP with wireline. RIH with tubing and tagged CIBP at 4900'. Circulated MLF and tested casing. Casing good to 500#. Spot 25 sx Class C cement on top of CIBP. POOH to 3962' and spot 25 sx cement. POOH and SION

1/27/2022 Tagged cement at 3726'. POOH to 3214' and spot 25 sx cement with CaCl. WOC and tagged cement at 2988'. POOH to 1902' and spot 25 sx cement. POOH and SION.

1/28/2022 Tagged cement at 1662'. Perforated 5 1/2" casing at 421'. Established rate and laid down remaining tubing. Pumped cement down the 5 1/2" casing to the perforations at 421'. Intended to circulate the cement to surface in/out of the 5 1/2" casing. Pumped 127 sx with no cement to surface. Fluid started coming up around the wellhead in the cellar. Displace cement in the 5 1/2" casing with 3 bbls water and shut in. Dug out cellar and found a bad connection on the surface head. Replace the connection and plumbed surface head to the pit. Shut down to wait on cement.

1/31/2022 Loaded the 5 1/2" casing and tested to 1000#. Tagged cement at 223'. Perforated casing at 100'. Established rate into perforations. Good communication with the surface head, but no communication with the intermediate head. Circulated cement down the 5 1/2" casing and up the surface annulus with 55 sx cement. Rigged down and cut off wellhead. Good cement in the 5 1/2" and 12 3/4" casing strings. Filled the 8 5/8" casing up with less than 1 sack of cement. Installed standard above ground marker, removed the anchors and back drug location.

**Plugging Report  
Scharb Com #1  
API 30-025-25804**

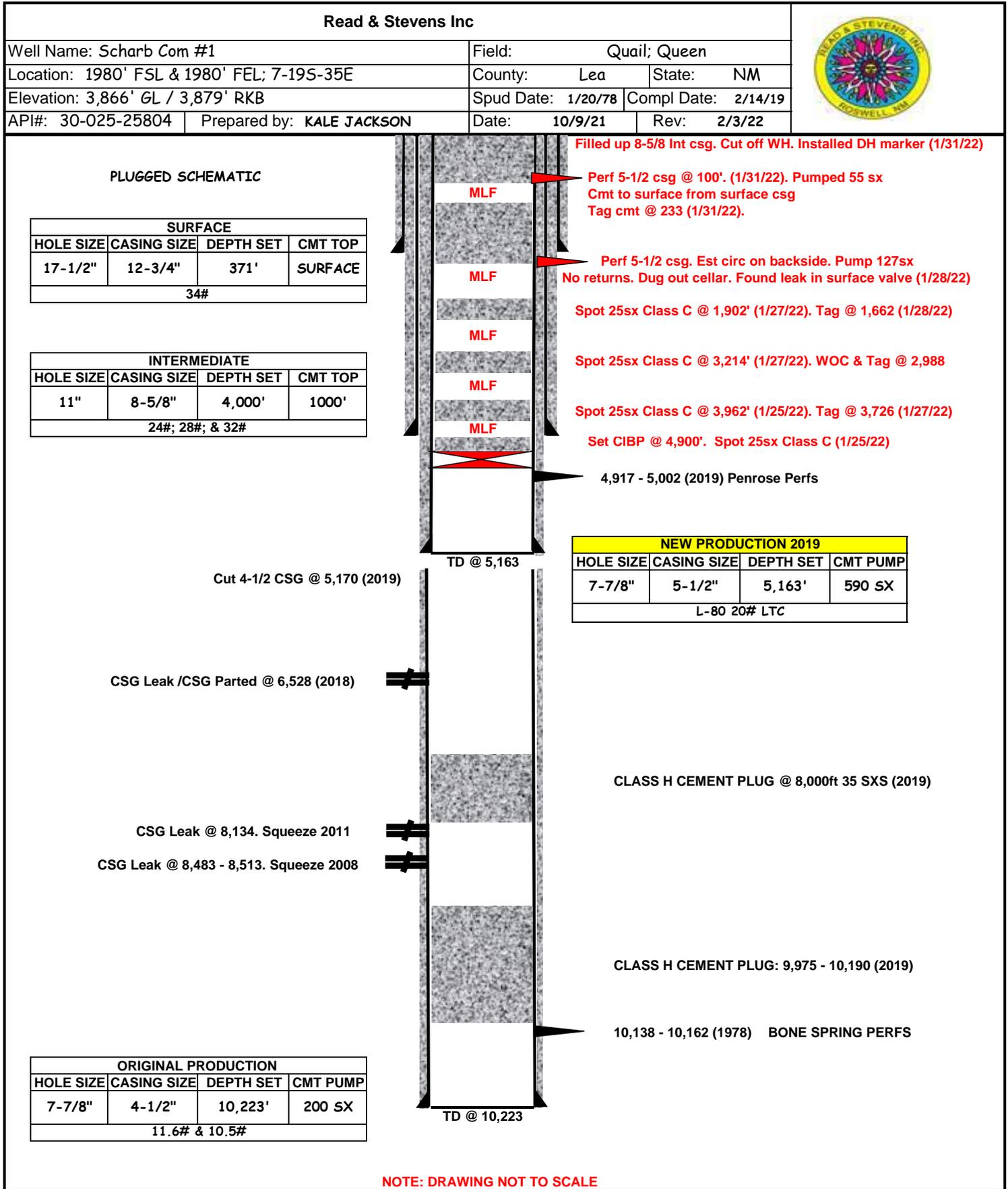
1/24/2022 Move in rig up and move in plugging equipment. Dug out cellar to the intermediate head and plumb to the steel pit. Installed BOP and pulled OOH with 2 3/8" tubing. 135 joints to S/N with 1 mud joint.

1/25/2022 Set 5 1/2" CIBP with wireline. RIH with tubing and tagged CIBP at 4900'. Circulated MLF and tested casing. Casing good to 500#. Spot 25 sx Class C cement on top of CIBP. POOH to 3962' and spot 25 sx cement. POOH and SION

1/27/2022 Tagged cement at 3726'. POOH to 3214' and spot 25 sx cement with CaCl. WOC and tagged cement at 2988'. POOH to 1902' and spot 25 sx cement. POOH and SION.

1/28/2022 Tagged cement at 1662'. Perforated 5 1/2" casing at 421'. Established rate and laid down remaining tubing. Pumped cement down the 5 1/2" casing to the perforations at 421'. Intended to circulate the cement to surface in/out of the 5 1/2" casing. Pumped 127 sx with no cement to surface. Fluid started coming up around the wellhead in the cellar. Displace cement in the 5 1/2" casing with 3 bbls water and shut in. Dug out cellar and found a bad connection on the surface head. Replace the connection and plumbed surface head to the pit. Shut down to wait on cement.

1/31/2022 Loaded the 5 1/2" casing and tested to 1000#. Tagged cement at 223'. Perforated casing at 100'. Established rate into perforations. Good communication with the surface head, but no communication with the intermediate head. Circulated cement down the 5 1/2" casing and up the surface annulus with 55 sx cement. Rigged down and cut off wellhead. Good cement in the 5 1/2" and 12 3/4" casing strings. Filled the 8 5/8" casing up with less than 1 sack of cement. Installed standard above ground marker, removed the anchors and back drug location.



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 101962

**COMMENTS**

Operator: READ & STEVENS INC P.O. Box 1518 Roswell, NM 88202	OGRID: 18917
	Action Number: 101962
	Action Type: [C-103] Sub. Plugging (C-103P)

**COMMENTS**

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/12/2022

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 101962

**CONDITIONS**

Operator: READ & STEVENS INC P.O. Box 1518 Roswell, NM 88202	OGRID: 18917 Action Number: 101962 Action Type: [C-103] Sub. Plugging (C-103P)
---	---

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	5/12/2022