

Submit Copy To Appropriate District

## Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-015-03175	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name GJ WEST COOP UNIT	
8. Well Number 9	
9. OGRID Number 328947	
10. Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SPUR ENERGY PARTNERS LLC	
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024	
4. Well Location Unit Letter <u>K</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3576' GR	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find PJR and final WBD attached for your use.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)

Spud Date:

09/24/1949

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 04/25/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 4/28/2022  
Conditions of Approval (if any):

Start Date	End Date	Summary
4/11/2022	4/11/2022	Move rig in and spot, unable to rig up due to wind, set pipe trailer, frac tanks and cmt truck, SDFN
4/12/2022	4/12/2022	Drove to location, Hold PJSM, Rig up, ND WH, NU BOP, RU tubing equipment, dig out surface valves, rig up pump and hoses, SDFN
4/13/2022	4/13/2022	Drove to location, unset packer and pull tubing, vac truck pulled water from casing while pulling tubing, LD packer, RU WL, WL didnt have correct parts for 7" CIBP, Secure Well SDFN
4/14/2022	4/14/2022	Drove to location, PJSM, RU AAA WL, RIH & set CIBP @ 2631', POOH, RD AAA WL, RU JSI WL to run CBL, pump to fill up casing, RIH w/ CBL logging from 2631' to surface w/ 500 psi on well, RD JSI, RIH w/ 80 jts to 2631, circ well with 9.5 brine, mix and pump plug #1 26 sx of class C Cement (TOC 2531'), displace w/ 9.58 bbls of 9.5 ppg brine, POOH and LD 50 joints, RU AAA WL, RIH to perforate @ 1168', POOH and RD WL, Pump to get injection rate, pressured up to 800 psi and pressure held, contacted David Alvarado w/ OCD and he approved to set a balanced plug from 1218' to 1068', RIH 50', Mix and pump plug #2 40 sx of class C Cement (BOC 1218'), displace w/ 3.95 bbls of 9.5 brine, POOH and LD 5 jts, SDFN
4/18/2022	4/18/2022	Drove to location, Hold PJSM, RIH tag plug #2 @ 924', POOH & LD 26 Jts, RU WL, RIH & Perf @ 350', RD WL, Pump to get injection rate @ 2 bpm, had 800 psi, Notify David Alvarado w/ OCD and he approved to set a balanced plug, RIH to 400', mix and pump plug #3 25 sx of class C Cement, displace w/ 1.54 bbls of 9.5 brine, POOH & LD 4 jts, WOC, RIH & tag plug #3 @ 245', POOH & LD 8 jts, RU WL, RIH & perf @ 200', establish injection rate, mix and pump plug #4 140 sx of class C Cement, cement came to surface on the 7", SDFN.
4/19/2022	4/19/2022	Drove to location, PJSM, ND BOP, RD tubing equipment, RD derrick and pump equipment. cut off wellhead and weld on dryhole marker.

API #	30-015-03175	<b>GJ West Coop Unit #9</b>	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	28-17S-29E
Field	GJ; 7RVS-QN-GB-GLORIETA-YESO		Footage	2310 FSL 2310 FWL
Spud Date	9/24/1949		Survey	32.8045921 -104.0808487

Formation (MD)	
San Andres	
Glorieta	
Yeso	
Bone Spring	
Wolfcamp	
Canyon	
Strawn	
Atoka	
Morrow	

RKB	
GL	3576

Hole Size	10"
TOC	Surface
Method	Circ

Csg Depth	300'
Size	8-5/8"
Weight	24
Grade	
Connections	
Cement	50 sx

**P&A Procedure**

Plug 4 - 140 sx of Class C Cement from 200'-surface

Plug 3 - 25 sx of Class C Cement from 400'-245'

Plug 2 - 40 sx of Class C Cement from 1218'-924'

Perforations  
OH 2731' - 2835'Plug #1 - 26 sx of Class C Cement from 2631'-2531'  
CIBP @ 2631'

Tubing Detail				
Jts	Size	Depth	Length	Detail

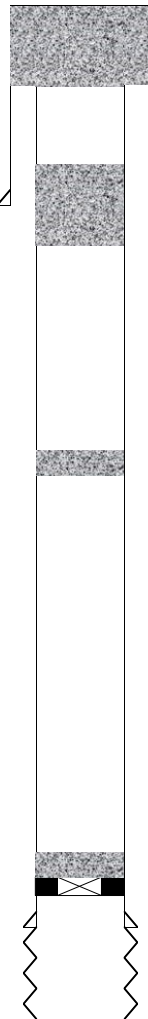
Rod Detail				
Rods	Size	Depth	Length	Detail

Hole Size	8"
TOC	1118'
Method	Calc

Csg Depth	2731'
Size	7"
Weight	20
Grade	
Connections	
Cement	100 sx

Last Update	2/1/2022
By	RCB

PBTD	2835
TD MD	2835
TD TVD	2835



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CONDITIONS

Action 101169

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 101169
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/28/2022