eceined by Och Appropriate 7:41:35	State of New Me		Form C-103 ¹ of 5
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO. 30-015-21631
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE 🗹
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name TRACY D
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 001
Name of Operator OXY USA WTP LIMITED PARTNERSHIP			9. OGRID Number 192463
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210			10. Pool name or Wildcat LA HUERTA; STRAWN (GAS)
4. Well Location Unit Letter K:	1980 feet from the SOUTH	line and 19	80feet from the WESTline
Section 33		nge 27E	NMPM County EDDY
Section 30	11. Elevation (Show whether DR,		· LDD1
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
	ITENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WOR	
TEMPORARILY ABANDON DULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	_
DOWNHOLE COMMINGLE			_
CLOSED-LOOP SYSTEM OTHER:		OTHER:	
	bleted operations. (Clearly state all r		d give pertinent dates, including estimated date
of starting any proposed we proposed completion or rec		C. For Multiple Cor	mpletions: Attach wellbore diagram of
THE PA JOB SUMMARY AND	FINAL WELLBORE DIAGRAM ARE	ATTACHED FOR	THE SUBJECT WELL.
			Approved for plugging of well bore only. Liability under
			bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which
			may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us
			www.emmu.state.mm.us
Spud Date:	Rig Release Da	te:	
X1 1 26 4 4 4 6			11.11.6
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.
SIGNATURE typhen forescele	TITLE REGI	ULATORY EN	IGINEER DATE 4/28/22
Type or print name STEPHEN For State Use Only	JANACEK E-mail address	: STEPHEN_JANAC	CEK@OXY.COM PHONE: 713-493-1986
APPROVED BY:Conditions of Approval (if any):	TITLE .	Staff Man	ager DATE <u>5/2/2022</u>

Tracy D #1 (30-015-21631)

PA Job Summary- 4/9/22- 4/20/22

RU WL / RIH W GR , TAG TOP OF PKR @ 11,060' TOH AND RAN BACK IN , SET CIBP @ 11,055' RD WL.

SPOT 25 SXS CLASS 'H' CMT 15.6#,1.18 YIELD, 3.09 MIX, 6.21 SLURRY, 39.7 DISPLACEMENT.

WELLBORE 0 PSI / TAG TOC@ 10,768', TEST CSG @ 500 PSI, HELD GOOD / SPOT 25 SXS CLASS 'H' CMT @ 10,427', 15.6#,1.18 YIELD , 3.09 MIX, 6.2 SLURRY / LD 14 JTS 2 3/8 L-80 TBG TO SPOT 40 SXS CLASS 'H' CMT @ 10,014', 15.6#,1.18 YIELD , 4.9 MIX, 9.93 SLURRY / LD 42 JTS 2 3/8 L-80 TBG TO SPOT 25 SXS CLASS 'H' CMT @ 8740', 15.6#, 1.18 YIELD, 3.09 MIX, 6.2 SLURRY / LD 70 JTS 2 3/8 L-80 TBG , EOT @ 6530'

TBG 0 PSI / CSG 0 PSI / INT 50 PSI / SPOT 25 SXS CLASS 'H' CMT, 15.6#, 1.18 YIELD, 3.09 MIX, 6.2 SLURRY22 DISPLACEMENT.

LD 44 JTS 2 3/8 L-80 TBG ON RACKS / STOOD BACK 164 JTS 2 3/8.

RIH W 5.5 AD-1 PKR FOLLOWED BY 148 JTS 2 3/8 L-80 TBG / PKR SET @ 4646'.

RU WL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @5286' RD WL.

INJECTION RATE OF 2 BPM W 500 PSI, SQUEEZE 40 SXS CLASS 'C' CMT, 14.8#, 1.32 YIELD, 6 MIX, 9.3 SLURRY, 26.8 DISPLACEMENT / ISIP 350 PSI. TBG 0 PSI / CSG 0 PSI / RIH W TBG TO TAG TOC @ 5023' .

POOH, LD 82 JTS 2 3/8 L-80 TBG ON RACKS.

PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 3314' RD WL.

WAIT ON VACUUM TRUCK W LOAD OF FRESH TO MIX CMT / TRUCK BROKE DOWN ON THE RD.

INJECTION RATE @ 2 BPM W 400 PSI /
SQUEEZE 145 SXS CLASS 'C' CMT, 14.8#, 1.32 YIELD, 21.7
MIX, 33.9 SLURRY, 24.4 DISPLACEMENT /
ISIP 220 PSI.

WOC.

RIH W TBG TAG TOC @ 3070'

PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 3050' RD WL.

MOVED DOWN TO 3100', SPOT 25 SXS CLASS 'C' CMT.

RIH TO TAG TOC @ 2830'

SPOT 25 SXS CLASS 'C' CMT , 14.8#, 1.32 YIELD, 3.75 MIX, 5.8 SLURRY, 10.9 DISPLACEMENT.

WOC.

TAG TOC @ 2490'/ PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 450' RD WL.

INJECTION RATE @ 2.5 BPM W 300 PSI / SQUEEZE 40 SXS CLASS 'C' CMT 14.8#,1.32 YIELD, 6 MIX, 9.3 SLURRY, 7.3 DISPLACEMENT.

WOC.

TAG TOC @ 348' / PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 60' RD WL.

RD WORK FLOOR / ND 7 1/16 5K HYD BOP.

INJECTION RATE @ 2.5 BPM W 250 PSI /
SQUEEZE 25 SXS CLASS 'C' CMT, 14.8#, 1.32 YIELD, 3.75
MIX, 5.8 SLURRY, CIRCULATING TO SURFACE, ISIP 500
PSI, WASH OVER LINES.

Final Wellbore Stephen Janacek **TRACY D #001** 4/27/2022 30-015-21631-0000 Eddy PERF @ 60'. CIRC 25 SX CL C CMT **60'-SURF. VERIFIED CMT TO** String 1 OD 13.375 in TD 400 ft **SURFACE.** TOC 0 ft PERF @ 450'. SQZ 40 SX CL C CMT. TAG @ 348' String 2 SPOT 25 CL C CMT 2830'-2490'. OD 9.625 in TAG @ 2490'. TD 3000 ft TOC 0 ft PERF @ 3050'. SPOT 25 SXS CL C CMT. TAG @ 2830'. PERF @3314'. SQZ 145 SX CL C CMT. TAG @ 3070'. PERF @5286'. SQZ 40 SX CL C. TAG @5023'. **SPOT 25 SX CL H CMT 6530'-**~6280'. **SPOT 25 SX CL H CMT 8740'-**8558'. **SPOT 40 SX CL H CMT 10014'-**~9614' **SPOT 25 SX CL H CMT 10427'-**~10177'. SET CIBP @ 11055'. SPOT 25 SX CL Prod Zone 11133 ft C CMT 11055'-10768'. TAG @ String 3 OD 5.5 in 10768'. 11441 ft TD 11575 ft TOC 5910 ft PBTD 11540 ft

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 102250

CONDITIONS

Operator:	OGRID:
OXY USA WTP LIMITED PARTNERSHIP	192463
P.O. Box 4294	Action Number:
Houston, TX 772104294	102250
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/2/2022