eceined by Och 5/2/2022 bistric 21	State of flew file		Form C-103 for 3				
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONCERNATION	DIMIGION	30-015-26562				
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease				
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7303	6. State Oil & Gas Lease No.				
87505							
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	7. Lease Name or Unit Agreement Name Roy SWD				
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other SWD		8. Well Number 3				
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377				
3. Address of Operator			10. Pool name or Wildcat				
104 South Fourth Street, Artesia, N	NM 88210		SWD; Devonian				
4. Well Location							
Unit Letter P :	810 feet from the South		660 feet from the <u>East</u> line				
Section 7	Township 19S Ran		NMPM Eddy County				
	11. Elevation (Show whether DR, 3556))				
	3330	GK					
12. Check	Appropriate Box to Indicate N	ature of Notice.	Report or Other Data				
	11 1		•				
NOTICE OF IN PERFORM REMEDIAL WORK □	NTENTION TO: PLUG AND ABANDON □	SUB REMEDIAL WOR	SEQUENT REPORT OF: K □ ALTERING CASING □				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	_				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN					
DOWNHOLE COMMINGLE	_		-				
CLOSED-LOOP SYSTEM	П	071150					
OTHER:	pleted operations (Clearly state all t	OTHER:	d give pertinent dates, including estimated date				
			mpletions: Attach wellbore diagram of				
proposed completion or rec		1					
4/22/22 MIDII and NILL DOD. Sat a	CIDD at 0716'						
4/22/22 – MIRU and NU BOP. Set a 4/25/22 – Pressured up to 500 psi for	10 min, good. Spotted 45 sx Class "H" of	cement on top of CIB	P to 9501', tagged.				
4/26/22 – Spotted a 35 sx Class "C" of	cement plug from 7575'-7360'calc TOC.	. Spotted a 30 sx Clas	ss "C" cement plug from 6464'-6280' calc TOC.				
	500 psi for 10 min, good. Spotted a 40 sx		lug from 5825'-5631', tagged. ss "C" cement plug from 4179'-3964' calc TOC.				
			d up to 500 psi for 10 min, good. Spotted a 40 sx				
Class "C" cement plug from 1263'-10		. 14. 5.4	1 05 (1 %C"				
			ed a 95 sx Class "C" cement from 555'-30' calc tut off wellhead and installed above ground dry hole				
	location. WELL IS PLUGGED AND A		Ç				
			Approved for plugging of well bore only. Liability under				
			bond is retained pending Location cleanup & receipt of				
			C-103Q (Subsequent Report of Well Plugging) which				
Spud Date:	Rig Release Da	ite:	may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us				
			- www.cmm.d.state.mm.as				
I hereby certify that the information	above is true and complete to the be	est of my knowledg	se and helief				
	above is true and complete to the oc	ost of my knowledg	c and series.				
signature Tina Huerta	TITLE Re	gulatory Specialist	DATE <u>May 2, 2022</u>				
Type or print name Tina Hu	erta E-mail address: tir	na_huerta@eogreso	ources.com PHONE: <u>575-748-4168</u>				
For State Use Only							
APPROVED BY:	TITLE	Sta 11711	DATE 5/9/2022				
Conditions of Approval (if any):	IIILL	Staff Man	uyer				

Pl 40	Roy SWD 3		:-TWN-RNG: FOOTAGES:					30-015 3556'	-26562		
Plug 10							ND.				
		CASING DETAIL									
			HOLE SIZE	SIZE	WGHT	GRADE	Тор	Bottom	Sx Cmt	Circ/TOC	TOC Method
Plug 9		Α	14 3/4	9 5/8	36	J55	0	1,213	1425	Circ	
		В	8 3/4	7	23 & 26	N80, S95	0	11,180	3685	Circ	
Plug 8	A										
		FORMA	TION TORO								
Plug 7		FORMA	TION TOPS	Formation	Тор			Formatio	n	Тор	
Flug /				San Andres	490			Cisco	11	6410)
				Glorieta	1873			Canyon		7525	
				Yeso	1971			Woodford		9748	3
Plug 6				Abo	4107			Devonian		9758	3
				Wolfcamp	5358						
Diver 5											
Plug 5											
Plug 4 DV Tool @ 5775'											
			1	l.	<u>'</u>					•	
		Perfora	tion Detail								
			Formation	Тор	Bottom			Treatment			
Plug 3		Α	Morrow	9,766	9,970	Acidized w	1500ga	al 15% NEFE acid			
	886 0 82 5 CU 75 C 888 2 C 5 C 5 C 5 C	В	Morrow	10,029	11,110	Acidized w/26000gal 20% NEFE + 4000# rock salt + 200				00# rock salt + 2000# a	acid flake
Plug 2											
		Plugs									
DV Tool @ 9578'		#	SX	Class	Тор	Bottom	Tag	Notes			
								0.05			
		1	45	Н	9,501	9,716	Υ	CIBP			
Plug 1		2	35	С	7,360	7,575	N				
Morrow Perfs 9766-9970		3	30	С	6,280	6,464	N				
		4		С			Υ	Perforate			
	MMM		40		5,631	5,825		renorate			
		5	30	С	5,234	5,419	N				
		6	30	С	3,964	4,179	N				
Morrow Perfs 10029-11110		7	30	С	1,742	1,926	N				
								D ()			
		8	40	С	1,077	1,263	Υ	Perforate			
	В	9	95	С	30	555	Υ	Perforate			
		10	10	С	0	30	N	Perforate			
	PBTD: 11,123 MD	5/2/22									
	TD: 11,180 MD										

Released to Imaging: 5/20/2022 10:30:11 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 103388

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	103388
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	5/9/2022