

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31844
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5270, Hobbs NM 88240		7. Lease Name or Unit Agreement Name True Grit 9 SWD
4. Well Location Unit Letter <u>K</u> : <u>1650'</u> feet from the <u>North</u> line and <u>1780'</u> feet from the <u>West</u> line Section <u>9</u> Township <u>22S</u> Range <u>25E</u> NMPM <u>Eddy</u> County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584' GL		9. OGRID Number 14744
		10. Pool name or Wildcat SWD; Cisco

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached plugging report.

Call Jake Nave with any questions.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 05/18/2022

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 5/19/2022
 Conditions of Approval (if any):

True Grit 9 SWD #1
30-015-31844

MIRU plugging equipment on 5/4/22. ND WH & NU BOP. RU WL & RIH w/4 ½" GR. Tagged @ 8150'. POOH & RD WL. PU 4 ⅝" bit & scraper. RIH w/tbg & tagged @ 8160'. Broke circ & washed from 8160' to 8193' (tagged top of pkr left in hole). POOH w/tbg. RU WL. RIH & set 5 ½" CIBP @ 8190'. POOH w/WL & PU cmt bailer. RIH & dumped bailed cmt on CIBP. RIH w/tbg & tagged TOC @ 8121'. LD tbg to 7825'. Broke circ & spotted 150 sks Class C cmt. WOC. RIH & tagged TOC @ 6646'. Spotted additional 40 sks Class C cmt plug @ 6646'. WOC. RIH & tagged TOC @ 6523'. Loaded well & established injection rate of 1.5 BPM @ 500#. Spotted 30 sks Class C cmt plug @ 6523'. WOC. RIH & tagged TOC @ 6338'. Loaded well & established injection rate of 1.5 BPM @ 500#. POOH w/tbg to 3850'. Broke circ & spotted 25 sks Class C cmt. POOH w/tbg & WOC. RIH & tagged TOC @ 3845'. Tested csg to 500#, held OK. Spotted 25 sks Class C cmt plug @ 3845'. WOC. RIH & tagged TOC @ 3595'. LD tbg to 1500'. RU WL. RIH & perf @ 1848'. POOH & RD WL. Tested 5 ½" csg & 9 ⅝" csg to 500#, both held OK. RIH w/tbg to 1898'. Broke circ & spotted 25 sks Class C cmt plug. LD tbg to 600'. RU WL. RIH & perf @ 900'. RD WL. Tested 5 ½" csg to 500#, bled off to 200# in 3 mins. Tested 9 ⅝" csg to 500#, held OK. RU WL. RIH & perf @ 850'. RD WL. Established circ up 9 ⅝" csg. ND BOP. Circulated 300 sks Class C cmt back to surface. Dug out cellar & cut off WH 3' below surface (verified cmt @ surface). Welded plate & installed above ground dry hole marker. Backfilled cellar. Dug out anchors & back filled holes. RDMO. **Well P&A'd effective 5/15/22.**

Mewbourne Oil Company

True Grit 9 SWD #001

30-015-31844

Sec 9 T22S R25E Eddy Co.



13 3/8" 48.5# H-40 J-55
Set @ 400'
TOC: Surface

Class C Cement:
450' to Surface

9 5/8" 36# J-55
Set @ 1798'
TOC: Surface

Class C Cement:
1,848' to 1,748'

Class C Cement:
4,486' to 4,386'

DV Tool
Set @ 4,436'
TOC: 1,000' via CBL

HIC between 6,571' – 7,579'

Class C Cement:
4,511' to 7,700'

CIBP Capped w/ 35' cement
Set @ 8,230'

CSCO Perfs: 8,308' – 8,760'

CIBP Capped w/ 35' cement
Set @ 8,825'

MRRW Perfs: 10,362' – 10,558'

5 1/2" 20/17# N-80
Set @ 10,675'
TOC: 7,760' via CBL

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CONDITIONS

Action 108102

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 108102
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/19/2022