

Well Name: RDX 17	Well Location: T26S / R30E / SEC 17 / SWNE /	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM101110	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001536464	Well Status: Producing Oil Well	Operator: WPX ENERGY PERMIAN LLC

Accepted for record – NMOCD gc 5/18/2022

Notice of Intent

Sundry ID: 2670556

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/06/2022

Time Sundry Submitted: 12:49

Date proposed operation will begin: 05/13/2022

Procedure Description: Please see the attached proposed P&A procedure and current and proposed wellbore diagrams.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

RDX_17_2_BLM_NOI_PA_SIGNED_CURRENT__PROPOSED_WELLBORE_20220506124940.pdf

Well Name: RDX 17

Well Location: T26S / R30E / SEC 17 / SWNE /

County or Parish/State: EDDY / NM

Well Number: 2

Type of Well: OIL WELL

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Lease Number: NMNM101110

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001536464

Well Status: Producing Oil Well

Operator: WPX ENERGY PERMIAN LLC

Conditions of Approval

Specialist Review

RDX_17_2_Sundry_ID_2670556_P_A_20220515111715.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LAUREN WATSON

Signed on: MAY 06, 2022 12:49 PM

Name: WPX ENERGY PERMIAN LLC

Title: Regulatory Compliance Professional

Street Address: 333 W. SHERIDAN AVE.

City: OKLAHOMA CITY

State: OK

Phone: (405) 552-3379

Email address: LAUREN.WATSON@DVN.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 05/15/2022

Signature: Long Vo

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM100558

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WPX ENERGY PERMIAN, LLC

3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)
405-228-3047

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL 1980' FWL Sec 11 T23S R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
RDX 17 #2

9. API Well No.
30-015-36464

10. Field and Pool or Exploratory Area
Brushy Draw - Delaware

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- MIRU P&A unit.
- Pull rod pump and 2-7/8" production tubing assembly from ~6,907'. **Set first CIBP at 7231'. Dump Bail 35' on top of CIBP. WOC and Tag.**
- Set CIBP @ 6650'. Tag. Circ 10# salt gel. Leak test.
- Spot 25 sx CI C from 6650'-6430'. (Perfs @ 6718')
- Spot 25 sx CI C from 3575'-3350'. WOC & tag. (T. Delaware @ 3525; Shoe @ 3492')
- Perf @ 1450'
- Pump 445 sx CI C from 1450' to surface. (Shoe @ 793', B. Salt 1390')
- Cut WH off 3' BGL, Set dry hole marker.

Cave/Karst: Medium
Sundry ID: 2670556

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Karsan Sprague

Title
Production Engineer

Signature
Karsan Sprague

Date
05/06/2022

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: RDX 17 2	Field: Stateline North FLD
Location: 1650 FNL 1750 FEL SEC 17-T26S-R30E	County: Eddy State: New Mexico
Elevation: 3085' GL	Spud Date: 9/5/08 Compl Date: 1/29/2009
API#: 30-015-36464 Prepared by: Karsan Sprague	Date: 5/6/22 Rev:

CURRENT WELLBORE

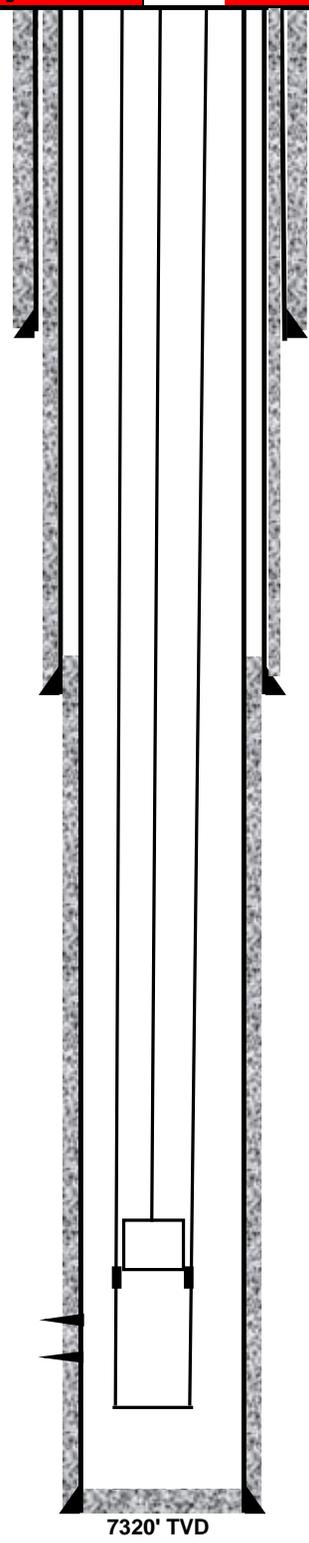
17-1/2" Hole
13-3/8", 68# @ 793'
 Cmt'd w/785 sx to surface

12-1/4" Hole
9-5/8", 47# & 36# @ 3492'
 Cmt'd w/1460 sx to surface

TOC @ 3366'

Perforations: (Delaware)
 6718'-6821

7 7/8" Hole
5-1/2", 17# & 15.5# @ 7320'
 Cmt'd w/720 sx to 3366'



Rods: (3/7/2018)
 263 Rods w/ 8 sinker bars
 Pump depth @ 6,779'

Tubing string: (3/7/2018)
 209 joints 2-7/8", 6.5# L-80 Tubing
 EOT @ 6907'

7320' TVD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: RDX 17 2	Field: Stateline North FLD
Location: 1650 FNL 1750 FEL SEC 17-T26S-R30E	County: Eddy State: New Mexico
Elevation: 3085' GL	Spud Date: 9/5/08 Compl Date: 1/29/2009
API#: 30-015-36464	Prepared by: Karsan Sprague Date: 5/6/22 Rev:

PROPOSED WELLBORE

17-1/2" Hole
13-3/8", 68# @ 793'
 Cmt'd w/785 sx to surface

- Proposed:
1. Perf @ 1450'
 2. Pump 445 sx CI C from 1450' to surface.
 3. Cut WH off 3' BGL, Set dry hole marker.
 (Shoe @ 793', B. Salt 1390')

10# MUD

12-1/4" Hole
9-5/8", 47# & 36# @ 3492'
 Cmt'd w/1460 sx to surface

- Proposed:
2. Spot 25 sx CI C from 3575'-3350'. WOC & tag.
 (T. Delaware @ 3525; Shoe @ 3492')

TOC @ 3366'

10# MUD

- Proposed:
1. Set CIBP @ 6650'. Tag. Circ 10# salt gel. Leak test.
 2. Spot 25 sx CI C from 6650'-6430'.
 (Perfs @ 6718')

Perforations: (Delaware)
 6718'-6821

7 7/8" Hole
5-1/2", 17# & 15.5# @ 7320'
 Cmt'd w/720 sx to 3366'

7320' TVD

Sundry ID		2670556				
Plug Type	Top	Bottom	Length	Tag	Sacks	Notes
Surface Plug	0.00	1196.00	1196.00	Tag/Verify		
Shoe Plug	735.07	843.00	107.93	Tag/Verify		
Top of Salt @ 1146	1084.54	1196.00	111.46	Tag/Verify	445.00	Perf and Squeeze from 1450' to surface. Verify at Surface. (In/Out)
Shoe Plug	3407.08	3542.00	134.92	Tag/Verify		
Delaware @ 3525	3439.75	3575.00	135.25	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	25.00	Spot from 3575' to 3350'. WOC and Tag.
CIBP Plug	6430.00	6650.00	220.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	25.00	Set CIBP at 6650'. Spot from 6650' to 6430'. Leak Test CIBP.

Perforations Plug (If No CIBP)	6668.00	6871.00	203.00	Tag/Verify		
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations		
Bonesprings @ 7231	7108.69	7281.00	172.31		Dump Bailer 35'.	Set CIBP at 7231'. Dump bail 35' on top of CIBP. WOC and Tag.
Shoe Plug	7196.80	7370.00	173.20	Tag/Verify		Not Necessary

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
Class H >7500'
Class C <7500'
Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.
Critical, High, Medium, Secretary : Top of salt to surface If no salt take the deepest fresh water.
R111P: 50' from bottom of salt to surface

Class C: 1.32 ft³/sx
Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	Medium	Top of Salt to surface
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Shoe @	793.00		
Shoe @	3492.00		
Shoe @	7320.00	TOC @	3366.00
Perforatons Top @	6718.00	Perforations Bottom @	6821.00
		CIBP @	6650.00

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 106898

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 106898
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/18/2022