

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-31212 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator OCCIDENTAL PERMIAN LTD | | 6. State Oil & Gas Lease No. 19552 |
| 3. Address of Operator P.O. Box 4294, Houston, TX 77210 | | 7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit |
| 4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1140</u> feet from the <u>WEST</u> line Section <u>5</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u> | | 8. Well Number <u>228</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3625' (GL) | | 9. OGRID Number 157984 |
| | | 10. Pool name or Wildcat Hobbs; Grayburg - San Andres |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> |
| OTHER: RTP/LINER <input checked="" type="checkbox"/> | OTHER: <input type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see planned procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 4/21/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/23/22

Conditions of Approval:

SHU 228 (API#: 30-025-31212)

RTP/Liner

Operation:

- MIRU PU
- Kill well, ND WH – NU BOP
- PU RIH with 6-1/8" bit and Tag PBTD @ 3778' Pressure test csg to 500 psi. DO Cement CIBP @ 3846' CO to TD @ 4310'
- RIH with CICR and set @ 3800,
- RU Cementing trucks and cement sqz existing perforation
- RIH with 6-1/8" bit and DO Cement down to TD ~ 4310'
- Run 5-1/2", 15.5# L-80 partial liner from 4310' (TD) to 3700'
- RU Cement truck and cement liner, RD Cement trucks
- PU RIH with 6-1/8" bit and DO Cement, CICR, Cement to ~ 3700 (TOL). POOH w/ bit
- PU RIH with 4-3/4" bit and CO liner to PBTD (4310'). POOH w/ bit
- RU WL and Perf as following:
 - 4095' - 4105', 4130' - 4140', 4150' - 4160', 4170' - 4180', 4190' - 4200', 4210' - 4220', 4230' - 4240', 4250' - 4260', 4270' - 4280', 4290' - 4300' (4-JSPF)
- RD WL
- RIH with PPI Tool and acid stim new perms w/ ~ 5500 gal of 15% HCL NEFE, POOH and LD PPI Tool
- RIH with ESP Production equipment
- Install new production tree (SFRM)
- ND BOP – NU WH, RD MOPU
- Place well in service

(updated: 04/19/2022 CER)

Revision 0

API# 30-025-31212

Spud: 6/9/1991

GL elev

3624.6'

SOUTH HOBBS G/SA UNIT #228

CEMENT

DEVIATION SURVEYS

DEPTH

DEGREE

Surface Casing

Cement with 1100 sx Class C x 2% CaCl₂

CIRCULATED TO SURFACE

14-3/4" hole

10-3/4" 40.5# set at 1618'

Production Casing

Cement with 1450 sx Class C w/ microbond & 7#/sx salt & 0.4 % CFR-3 & 0.6% HALAD 4

CIRCULATED 70 sx TO SURFACE

9-7/8" Hole

CIBP @ 3846"
Cap with Cement to 3778'

Sqz Perfs: 4014' to 4050'

Perfs: 3896' - 3914, 3923' - 3929', 3938' - 3941', 3946' - 3953', 3972' - 3977',
3988' - 3994', 4095' - 4105', 4112' - 4148', 4155' 4197', 4206' - 4242', 4250' -
4280'

PBTD @ 4300'
7" 26# L-80 set at 4310'

(updated: 04/19/2022 CER)

Revision 0

API# 30-025-31212

Spud: 6/9/1991

GL elev

3624.6'

SOUTH HOBBS G/SA UNIT #228

CEMENT

DEVIATION SURVEYS

DEPTH

DEGREE

Surface Casing

Cement with 1100 sx Class C x 2% CaCl₂

CIRCULATED TO SURFACE

14-3/4" hole

10-3/4" 40.5# set at 1618'

Production Casing

Cement with 1450 sx Class C w/ microbond & 7#/sx salt & 0.4 % CFR-3 & 0.6% HALAD 4

CIRCULATED 70 sx TO SURFACE

9-7/8" Hole

Perfs: 4095' - 4105', 4130' - 4140', 4150' - 4160', 4170' - 4180', 4190' - 4200', 4210' - 4220', 4230' - 4240', 4250' - 4260', 4270' - 4280', 4290' - 4300'

5-1/2" 15.5# L-80 from 3700 to 4310

7" 26# L-80 set at 4310'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 100422

CONDITIONS

| | |
|---|---|
| Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294 | OGRID: 157984 |
| | Action Number: 100422 |
| | Action Type: [C-103] NOI Workover (C-103G) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| kfortner | None | 5/23/2022 |