

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03874
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Injector		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name West Lovington Unit
4. Well Location Unit Letter F: 1980 feet from the North line and 1980 feet from the West line Section 4 Township 17S Range 36E NMPM Lea County		8. Well Number 13
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF 3895		9. OGRID Number 241333
		10. Pool name or Wildcat W. Lovington Upper San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐ PNR

OTHER: ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA INC abandoned this well as follows:

- 04/08/22 MIRU, sqz 35 sx C cmt @ 4610'-4710'.
- 04/11/22 NU BOP, LD tubing, PU work string, tag TOC @ 4650'.
- 04/12/22 Spot 30 sx C cmt @ 4650'-4361', spot 25 sx C cmt @ 3965'-3725'.
- 04/13/22 Perf @ 3166', perfs pressured up, spot 60 sx C cmt @ 3216'-2638'. Perf @ 2104', perfs pressured up, spot 35 sx C cmt @ 2154'-1817'. Perf @ 1600'.
- 04/14/22 Spot 25 sx C cmt @ 1650'-1410', perf @ 600', cut csg @ 600'.
- 04/18/22 LD casing, spot 45 sx C cmt @ 650'-450'.
- 04/19/22 Tag TOC @ 441', perf @ 336 & 200, perfs pressured up, spot 200 sx C cmt @ 386'-0. ND BOP RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Hayes Thibodeaux 4/21/2022
Hayes Thibodeaux
Engineer

E-mail address: Hayes.thibodeaux@chevron.com PHONE 281-726-9683

For State Use Only

APPROVED BY: *Kerry Fortner* TITLE Compliance Officer A DATE 5/23/22
Conditions of Approval (if any)



EMC Ops Summary - External

Well Name WEST LOVINGTON UNIT 013	Field Name LOVINGTON WEST	Lease West Lovington Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503874

Basic Well Data			
Current RKB Elevation 3,895.00, 4/20/2022	Original RKB Elevation (ft) 3,895.00	Latitude (°) 32° 51' 56.959" N	Longitude (°) 103° 21' 42.84" W

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
3/31/2022 10:00	3/31/2022 14:00	PREP	FAC	4.00	
4/8/2022 08:30	4/8/2022 08:45	MOB	MOVEON	0.25	
4/8/2022 08:45	4/8/2022 13:00	ABAN	TBGPULL	4.25	
4/8/2022 13:00	4/13/2022 16:00	ABAN	CMTPLUG	25.50	
4/13/2022 16:00	4/19/2022 15:00	ABAN	CSGPULL	30.00	
		REST	FAC		

Rpt # 1 , 3/31/2022
Operations Summary HSE meeting, hazard hunt, evaluate wellhead corrosion issues, made a plan, hand dig around wellhead, exposed all 3 sets of risers, removed plumbing, made up new assemblies, installed new assemblies, one of the surface sides is to corroded to plumb, communicated with WSR in charge, it was accorded to leave it open with a side excavated to suck fluids with a vacuum truck, backfilled excavation, load/secured equipment, location is prepped.

Rpt # 2 , 4/8/2022
Operations Summary Move on. JSA and safety meeting, fill out permits, set up muster areas. R/U. Unload equipment and spot in ancillary trailers. R/U pump, hard lines, and return lines. Check pressures - 50 psi tubing, 0 psi casing, 0 psi intermediate, 0 psi surface casing. Pressure test casing, held 1000 psi for 15 minutes. Establish injection rate - xx bpm @ xxx psi. Request approval from NMOCD to not set CIBP and squeeze below the packer, approval granted. Mix and squeeze 35 sx class C 1.32 yield 14.8 ppg cement and displace TOC to 4610'. Secure well for night and brought pump to yard to repack.

Rpt # 3 , 4/11/2022
Operations Summary JSA and safety meeting. Check pressures - 0 psi tubing and casing, slight blow on intermediate, 0 psi surface. Intermediate began to flow clear water after a while of being open. Wait on pump to get to location, clean equipment and tools. N/D larkin flange. N/U 5K 7-1/16" BOP. Pressure test BOP 250 psi 5 minutes, 1000 psi 10 minutes, held good. R/U tubing equipment and work floor. Release AD-1 packer, no issues. TOH 139 IPC 2-3/8" and remove packer. Load racks w/ tubing and TIH 150 jts 2-7/8" tubing. Tag TOC @ 4650'. Secure well for night.

Rpt # 4 , 4/12/2022
Operations Summary JSA and safety meeting. Check pressures - 0 psi tubing and production casing, 50 psi intermediate, 0 psi surface casing. Circulate xx bbls 10 ppg brine. Pressure test plug 1000 psi for 15 minutes, held good. Spot 25 bbls salt gel MLF. Mix and spot 30 sx class C 1.32 yield 14. 8 ppg cement @ 46500'-4361'. NMOCD approved no tag required. TOH 22 jts 2-3/8" tubing, EOT @ 3965'. Mix and spot 25 sx class C 1.32 yield 14.8 ppg cement @ 3965'-3725'. L/D 51 jts 2-3/8" tubing, EOT @ 2375'. Bubble test intermediate and surface strings, fail on intermediate, surface string would not fill due to shallow casing hole. Water would fill up in cellar. Secure well for night due to high winds and dusty conditions.

Rpt # 5 , 4/13/2022
Operations Summary JSA and safety meeting. Check pressures - 0 psi tubing and production casing, 20 psi intermediate casing, 0 psi surface casing. R/U wireline and make up DP gun. Found that wiring to drum was chewed up by rodents. Rewire. RIH and perf @ 3166'. Lay down tools and r/d wireline. Attempt injection, held 2000 psi for 15 minutes w/ no leak off. TIH 27 jts 2-3/8" EOT @ 3216'. Mix and spot 15 bbls salt gel MLF. Recieve approval from NMOCD to spot plug. Mix and spot 60 sx class C 1.32 yield 14.8 ppg cement @ 3216'-2638'. TOH 53 jts 2-3/8" tubing, EOT @ 1548'. Crew lunch break. R/U wireline and make up DP perf gun. RIH and perf @ 2104'. Lay down tools and R/D wireline. Attempt injection, held 1000 psi for 15 minutes w/ no leak off. TIH 19 jts, EOT @ 2154'. Recieve approval from NMOCD to spot plug. Mix and spot 35 sx class C 1.32 yield 14.8 ppg cement @ 2154'-1817'. TOH 69 jts 2-3/8" tubing, no tubing left in hole. R/U wireline and make up DP gun. RIH perf @ 1600'. Lay down tools and R/D wireline. Attempt injection, no injection. Pressured up to 1000 psi but corrosion in wellhead began to wash out and leak down to 500 psi. Bubble test intermediate, was profoundly worse than previous bubble test and took a lot of fluid to fill up. Secure well for night.

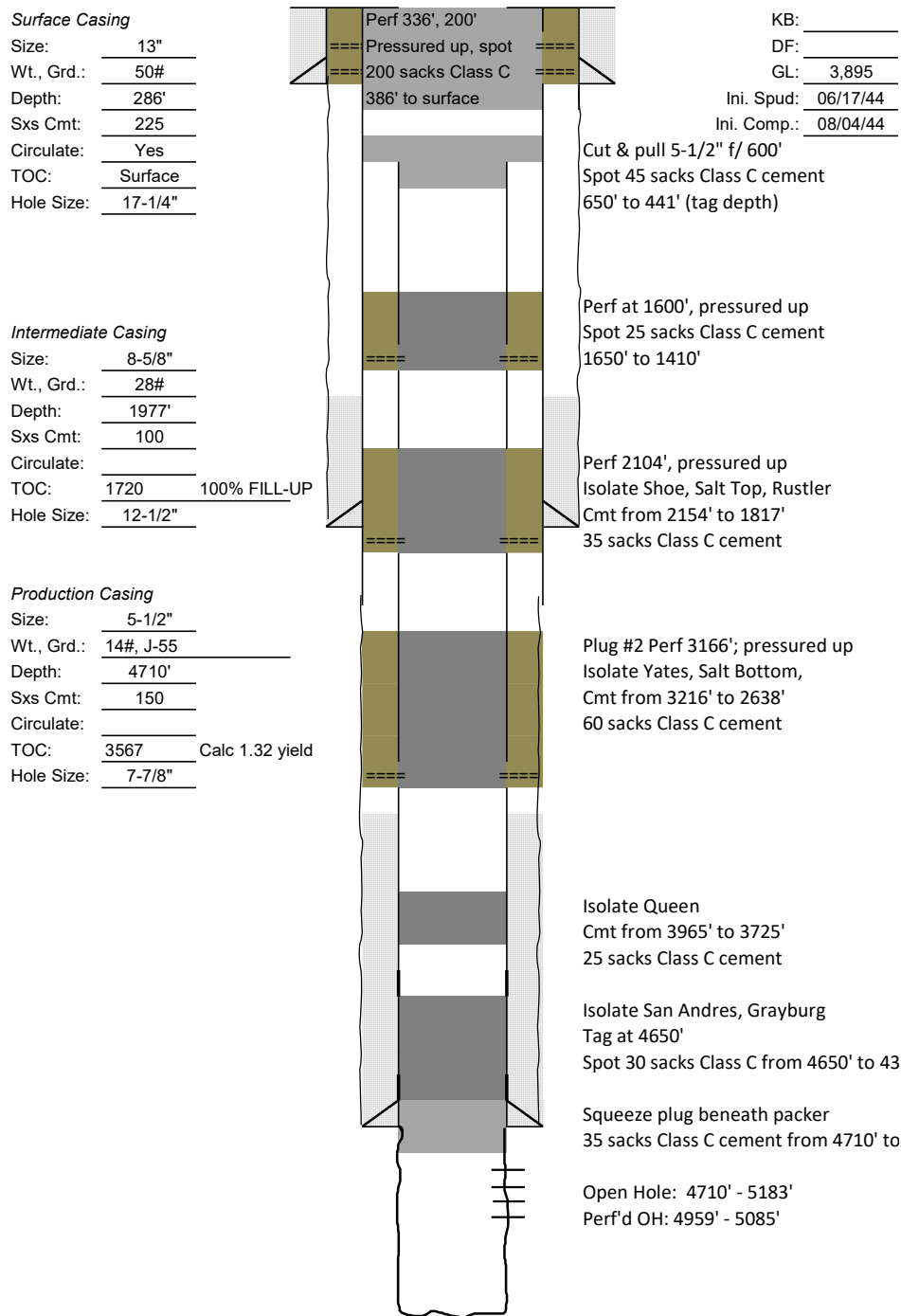
Rpt # 6 , 4/14/2022
Operations Summary JSA and safety meeting. Check pressures - 0 psi tubing and production casing, 20 psi intermediate casing, 0 psi surface casing. R/U wireline and bond log tool. RIH w/ log, stack out @ 1772', find bridges at 1320'-1330', 640'-850'. TIH 53 jts 2-3/8" tubing EOT @ 1650'. Recieved approval to spot plug over perfs. Spot 25 sx class C 1.32 yield 14.8 ppg cement @ 1650'-1410. TOH 53 jts tubing. R/U wireline and make up DP perf gun. RIH perf @ 600. Lay down tools. Circulate 10 bbls @ 1.3 bpm 800 psi, broke circulation but was poor circulation. Crew lunch break. Make up cable head and make up jet cutter. RIH w/ jet cutter and cut casing @ 600'. R/D wireline and break down tools. Circulate 25 bbls 10 ppg brine, circulated out dehydrated mud. Assesed wellhead and flange situation. Secure well for night.

Rpt # 7 , 4/18/2022
Operations Summary JSA and safety meeting. Check pressures - 0 psi all strings, intermediate was on a vacuum. R/D floor and tubing equipment. N/D bird bath and BOP. N/U B1 flange. Cut off bolts from intermediate wellhead. Lift up wellhead and casing was attached to wellhead. Set slips and cut casing at surface. L/D wellhead. R/U workfloor and casing lay down equipment. R/D 19 jts 5-1/2" 14# casing. R/D casing lay down equipment. R/D floor, N/U wellhead and BOP. Pressure test BOP 250 psi 5 minutes, 1000 psi 5 minutes, held good. TIH 21 jts 2-3/8" tubing (50' into stub). Circulate 20 bbls 10 ppg brine. Recieve approval to spot from NMOCD. Mix and spot 45 sx class C 1.32 yield 14.8 ppg cement @ 650'-450' w/ 2% cc. TOH 21 jts tubing. Secure well for night.

Rpt # 8 , 4/19/2022
Operations Summary JSA and safety meeting. Check pressures - 0 psi intermediate and surface. TIH tag TOC @ 441'. TOH, lay down tubing. Bubble test surface and intermediate - both pass. R/U wireline and make up 5 spf DP gun. RIH & perf @ 336'. Attempt injection, pressured up, no communication. R/U wireline and make up 5 spf DP gun. RIH & perf @ 200' per verbal guidance from NMOCD (K. Fortner). Attempt injection, pressured up, no communication. Approved to spot to cover perfs and bring to surface. TIH 12 jts 2-3/8" tubing, EOT @ 386'. Mix and spot 100 sx from 386'-0' and shut in and squeeze away +100 sx until cement returns came from ground around wellhead (200 sx total for plug). TOH L/D 12 jts tubing, R/D tubing equipment and workfloor. N/D BOP. N/U B1 flange. R/D rig and load equipment on flatbed. R/D cement equipment, pump, and hardlines. Move out to WLU 29.

As plugged WBD

Created:	04/24/19	By:		Well #:	13	St. Lse:	
Updated:		By:		API		30-025-03874	
Lease:	West Lovington Unit			Unit Ltr.:	F	Section:	4
Field:	West Lovington Unit			TSHR/Rng:		17S-36E	
Surf. Loc.:	1980 FNL & 1980 FWL			Unit Ltr.:		Section:	
Bot. Loc.:				TSHR/Rng:			
County:	Lea	St.:	NM	Directions:		Lovington, NM	
Status:				Chevron:		FA5021	



PBTD(est.): _____
 TD: 5,183
 Deepened: _____

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
811 S. First St., Artesia, NM 88210
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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

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COMMENTS

Action 100651

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 100651
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/24/2022

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CONDITIONS

Action 100651

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 100651
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	5/23/2022