

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33758
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No. NMNM112273

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other: Saltwater Disposal [X]
2. Name of Operator Summit Midstream Permian, LLC
3. Address of Operator 910 Louisiana St., Suite 4200, Houston, TX 77002
4. Well Location Unit Letter M : 1095 feet from the South line and 430 feet from the West line
Section 7 Township 20S Range 30E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3310 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: (Mechanical Integrity Test) [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The mechanical integrity test (MIT) was conducted on Thursday, March 24, 2022. Dan Smolik (NMOCD) was on-site to oversee and approve the MIT and bradenhead test (BHT). Below is a step-by-step summary with results:

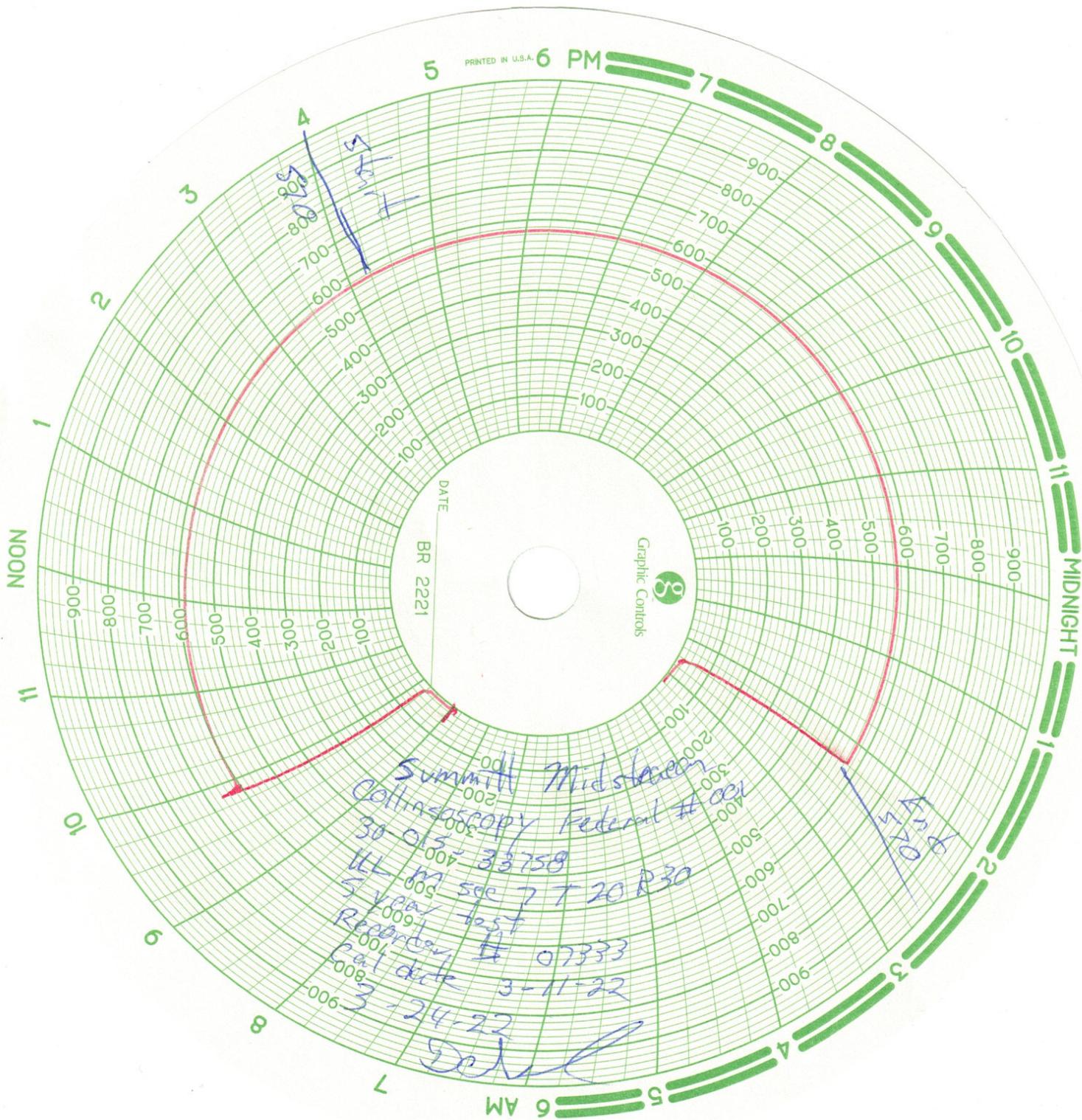
- 1. The annular space pressure between the production casing and tubing was 0 psi at the casing valve prior to the start of the MIT; saltwater was not being injected into the tubing and no crown gauge was present.
2. Lines from the freshwater pump truck and a calibrated chart recorder were attached to the annular space well valve to record the pressure changes. At 9:55 am (MT) the recorder was started.
3. At 9:56 am freshwater was slowly added from the pump truck to achieve the beginning test pressure. The well and chart recorder was then isolated from the truck.
4. The MIT began at 9:57 am with the annulus pressure at 600 psi.
5. The chart recorded the annular pressure until 10:37 am (40 minutes). Freshwater was then bled back to 0 psi and the chart was removed from the recorder. No operating pressure was left on the annular space.
6. During the test, the annulus pressure dropped from 600 to 570 psi. A decrease of 30 psi (5.0%), with no pressure change during the last 25 minutes. A BHT was performed by Mr. Smolik.

The MIT pressure chart, BHT documentation, and chart recorder calibration sheet are attached. NOTE: BHT results have also been filed via Unnumbered Form UF-BHT as Action ID #110898.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T. Littlejohn TITLE Consultant to Summit Midstream DATE 03/25/2022
Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: (505) 842-8000
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/1/2022
Conditions of Approval (if any):



South District-Artesia

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Summitt Midstream Permian LLC</i>		API Number <i>30-015-33758</i>
Property Name <i>collinsoscopy Federal</i>		Well No. <i>001</i>

1. Surface Location

UL - Lot <i>m</i>	Section <i>7</i>	Township <i>20</i>	Range <i>30</i>	Feet from <i>1085</i>	N/S Line <i>South</i>	Feet From <i>430</i>	E/W Line <i>East</i>	County <i>Levy</i>
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Well Status

TA'D WELL YES	<input checked="" type="checkbox"/> NO	SHUT-IN <input checked="" type="checkbox"/> YES	NO	INJECTOR INJ	<input checked="" type="checkbox"/> SWD	PRODUCER OIL	GAS	DATE <i>3-24-22</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure					
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR ___
Surges	Y / N	Y / N	Y / N	Y / N	GAS ___
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if applies

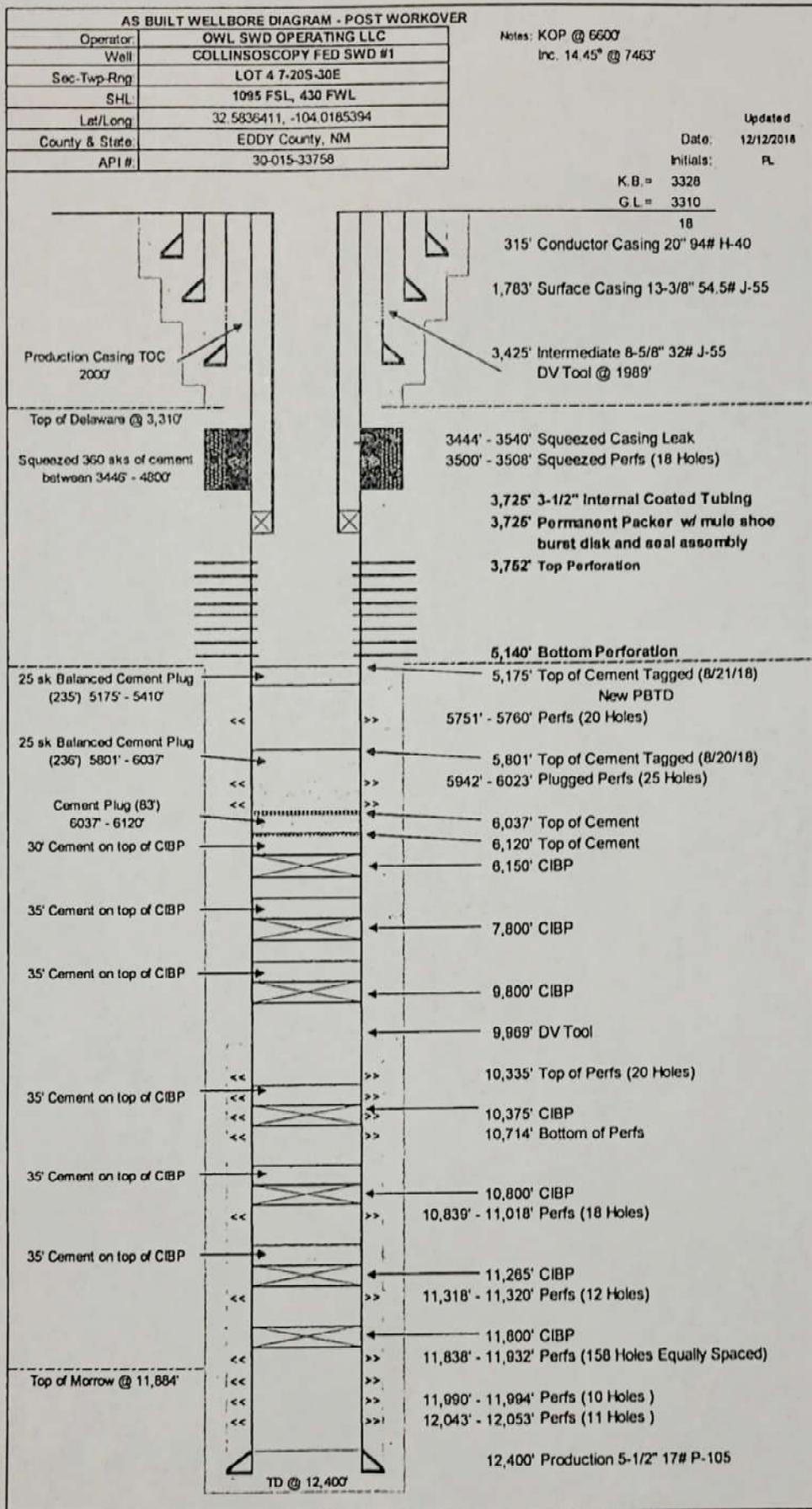
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

well must be reprimitted

Signature: <i>Dan Smolity</i>	OIL CONSERVATION DIVISION
Printed name: <i>Dan Smolity</i>	Entered into RBDMS
Title: <i>compliance officer</i>	Re-test
E-mail Address:	
Date: <i>2-24-22</i>	Phone:
	Witness:

INSTRUCTIONS ON BACK OF THIS FORM

As Built Wellbore Diagram



MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240
505-395-1016

THIS IS TO CERTIFY THAT:

DATE 3-17-2022

I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT. 1000 PRESSURE RECORDER.

SERIAL NUMBER

0733

TESTED AT THESE POINTS.

PRESSURE <u>500</u>			PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECTED	TEST	AS FOUND	CORRECT
<u>0</u>	<u>100</u>	<u>✓</u>	<u>500</u>	<u>600</u>	<u>✓</u>
<u>100</u>	<u>200</u>	<u>✓</u>	<u>600</u>	<u>700</u>	<u>✓</u>
<u>200</u>	<u>300</u>	<u>✓</u>	<u>700</u>	<u>800</u>	<u>✓</u>
<u>300</u>	<u>400</u>	<u>✓</u>	<u>800</u>	<u>900</u>	<u>✓</u>
<u>400</u>	<u>500</u>	<u>✓</u>	<u>900</u>	<u>1000</u>	<u>✓</u>

REMARKS: _____

SIGNED: Albert Rodriguez

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 1625 N. French Dr., Hobbs, NM 88240
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Santa Fe, NM 87505

CONDITIONS

Action 110901

CONDITIONS

Operator: Summit Midstream Permian, LLC 910 Louisiana St Houston, TX 77002	OGRID: 373785
	Action Number: 110901
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/1/2022