

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-015-33146
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Harroun "A"
8. Well Number 7
9. OGRID Number 22767
10. Pool name or Wildcat Herradura Bend: Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) KB 3048

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator The Eastland Oil Company</p> <p>3. Address of Operator P.O. Drawer 3488 Midland, TX 79702</p> <p>4. Well Location Unit Letter M : 330 feet from the SOUTH line and 530 feet from the WEST line Section 28 Township 22S Range 28E NMPM EDDY County</p>	
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## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- MIRU pulling unit. Ensure guidelines are secured to anchors, ensure there is a clear path for all trucks to circle the rig and any H2S equipment is rigged up.
  - Check Braden head and tubing head for pressure, bleed off any pressure and check for flow. If flow occurs kill well before continuing. If no flow prepare wellhead to pull down hole equipment. Record pressures in daily report. Load and test tubing to 1000 psi.
  - NU rod BOPs
  - Rig up elevators to pull all rods and pump. Rack back rods in monkey board, wipe rods on the way out. Check Rod grade every 10 triples on TOH. Pull bottom hole equipment.
  - Send pump to Precision Pump in Loco Hills for repair.
  - Change out rod elevators for 2 3/8" tubing elevators. NUBOP, Release TAC, tally out of hole and stand tubing in derrick. (XX jts, 2,480')
  - Make up bit and scraper on tubing. TIH with bit and scraper to clean casing. TOOHH with bit and scraper.
  - Make up retrievable bridge plug on tubing and TIH to set packer at 2,425' (50' above production casing shoe). Unlatch from the packer and PU tbg. Fill hole with packer fluid.
  - Pressure test 5-1/2" production casing to 500 psi for 30 minutes on a chart recorder with a maximum two hour clock and maximum 1000 pound spring, which has been calibrated within the six months prior to conducting the test. Witnesses to the test shall sign the chart. During pressure test, open all other casing valves and report a flow or pressure change occurring immediately before, during or immediately after the 30 minute pressure test.
  - TOOH with tubing and lay down same.
  - Top off casing with packer fluid. SWI. RDMO pulling unit.

Spud Date:

Rig Release Date:

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Thompson TITLE Engineer DATE 5/10/22

Type or print name Michael Thompson E-mail address: mthompson@Eastlandoil.com PHONE: 432.683.6293  
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/7/2022  
Conditions of Approval (if any):

# THE EASTLAND OIL COMPANY

Harroun "A" #7  
API 30-015-33146  
Herradura Bend  
Eddy County, New Mexico

## Temporarily Abandon Well

Purpose: Temporarily abandon well to evaluate potential for pressure maintenance injection well.

### Cleanout

1. MIRU pulling unit. Ensure guidelines are secured to anchors, ensure there is a clear path for all trucks to circle the rig and any H2S equipment is rigged up.
2. Check Braden head and tubing head for pressure, bleed off any pressure and check for flow. If flow occurs kill well before continuing. If no flow prepare wellhead to pull down hole equipment. Record pressures in daily report. Load and test tubing to 1000 psi.
3. NU rod BOPs
4. Rig up elevators to pull all rods and pump. Rack back rods in monkey board, wipe rods on the way out. Check Rod grade every 10 triples on TOH. Pull bottom hole equipment.
5. Send pump to Precision Pump in Loco Hills for repair.
6. Change out rod elevators for 2 3/8" tubing elevators. NUBOP, Release TAC, tally out of hole and stand tubing in derrick. (XX jts, 2,480')
7. Make up bit and scraper on tubing. TIH with bit and scraper to clean casing. TOOH with bit and scraper.
8. Make up retrievable bridge plug on tubing and TIH to set packer at 2,425' (50' above production casing shoe). Unlatch from the packer and PU tbg. Fill hole with packer fluid.
9. Pressure test 5-1/2" production casing to 500 psi for 30 minutes on a chart recorder with a maximum two-hour clock and maximum 1000-pound spring, which has been calibrated within the six months prior to conducting the test. Witnesses to the test shall sign the chart. During pressure test, open all other casing valves and report a flow or pressure change occurring immediately before, during or immediately after the 30-minute pressure test.
10. TOOH with tubing and lay down same.
11. Top off casing with packer fluid. SWI. RDMO pulling unit.

MT

## Wellbore Schematic

**Harroun A #7**

330' FSL 530' FWL

M-Sec 28 TS22S R28E

Eddy County, NM

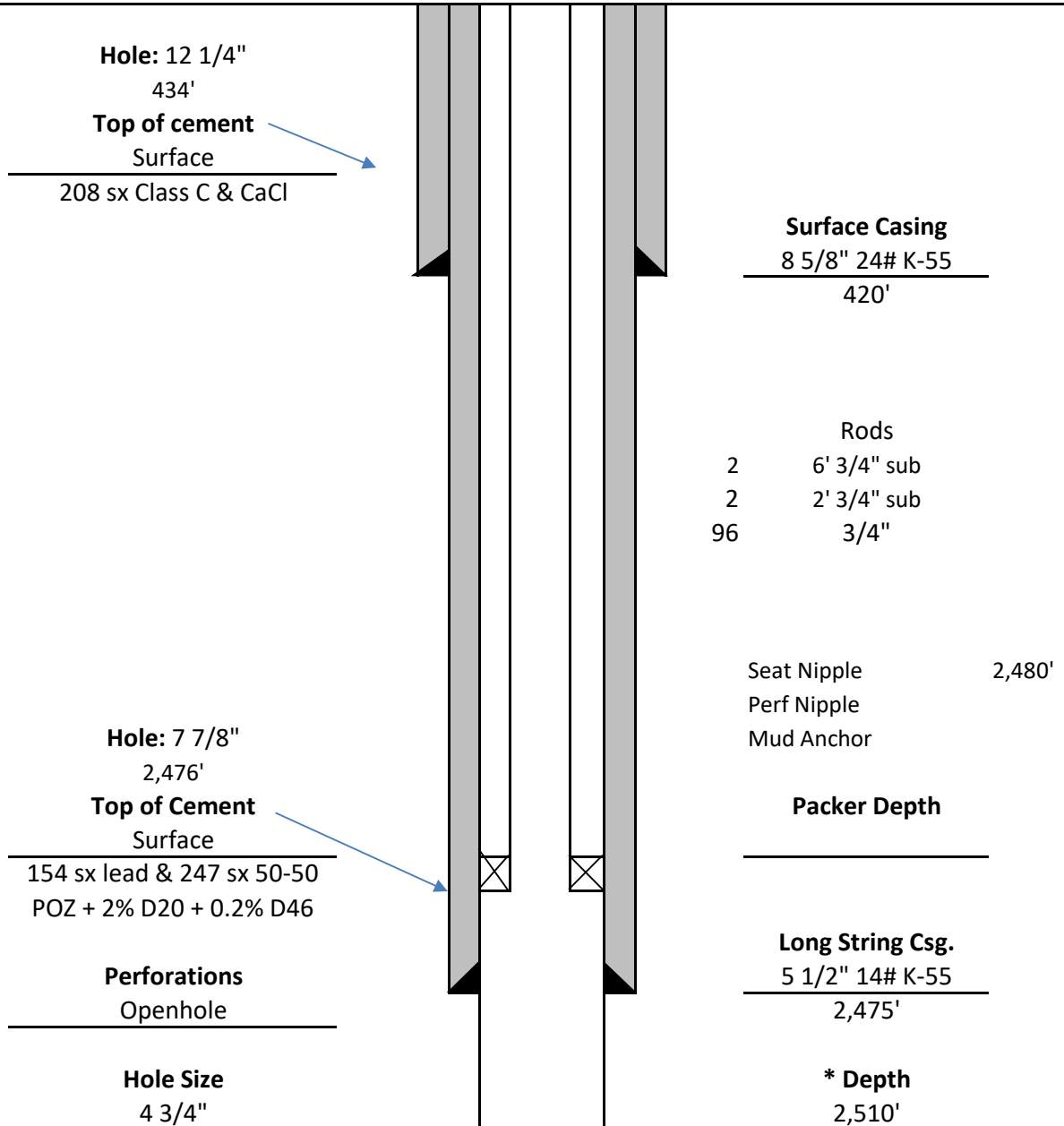
First Produced 2/5/04

API # 30-015-33146

Lat

Long

IP: Oil, Mcf, Water



2" X 1-1/2" X 12'

**Strokes per minute:****Stroke Length:****Last crank hole****Pump Displacement:** per day**KB:** 3048**D.F.****G.L.** 3036



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**Proposed Wellbore Schematic**

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**Harroun A #7**

330' FSL 530' FWL

M-Sec 28 TS22S R28E

Eddy County, NM

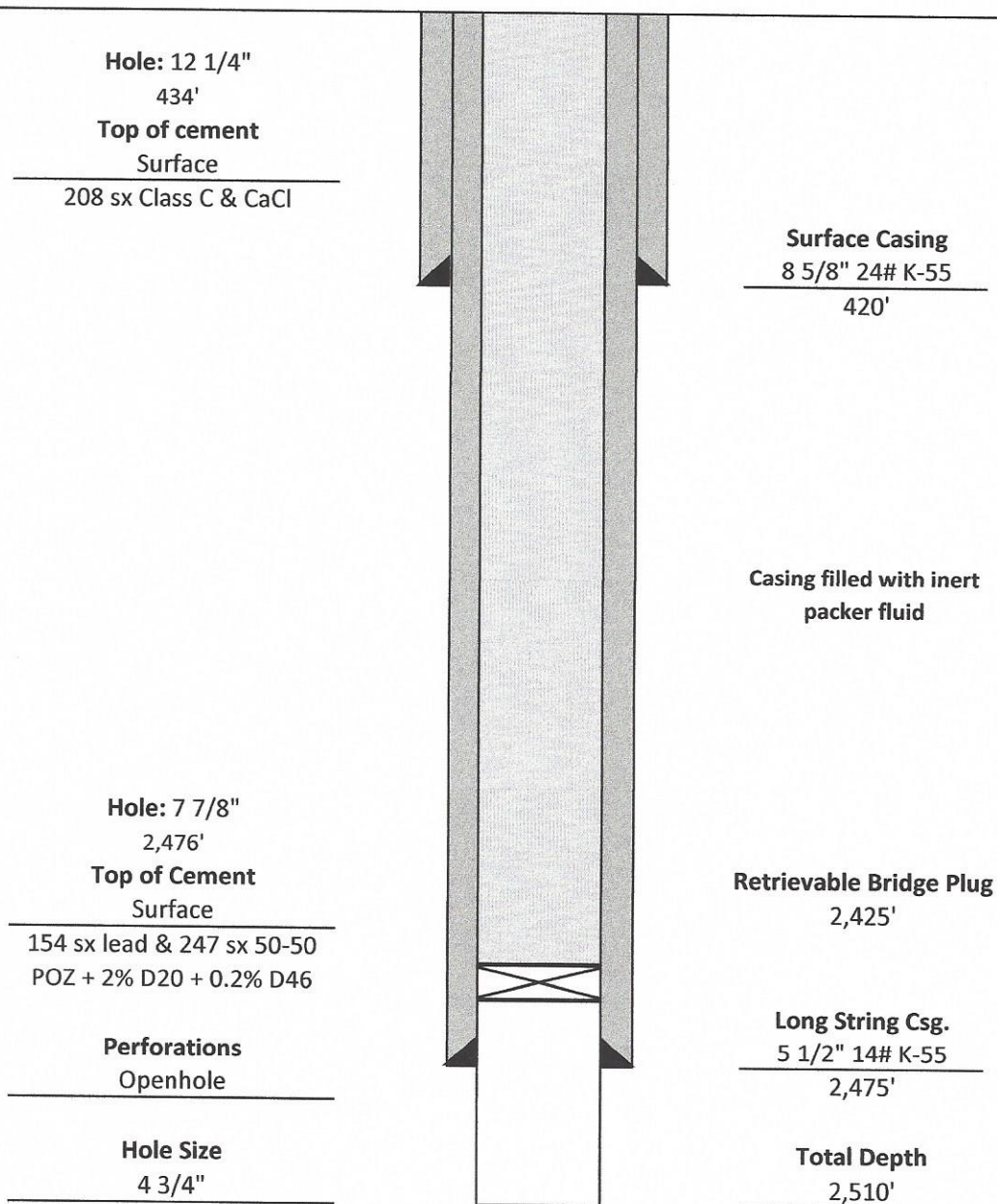
First Produced 2/5/04

API # 30-015-33146

Lat

Long

IP: Oil, Mcf, Water



Strokes per minute:

Stroke Length:

Last crank hole

Pump Displacement: per day

KB: 3048

D.F.

G.L. 3036

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**State of New Mexico**  
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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 105932

CONDITIONS

Operator: EASTLAND OIL CO P.O. Box 3488 Midland, TX 79702	OGRID: 22767
	Action Number: 105932
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/7/2022