

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: WARNER-CALDWELL Well Location: T23N / R8W / SEC 8 / County or Parish/State: SAN

NENE / 36.248072 / -107.696877 JUAN / NM

Well Number: 1A Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM109399 Unit or CA Name: Unit or CA Number:

US Well Number: 3004535505 **Well Status:** Temporarily Abandoned **Operator:** ENDURING

RESOURCES LLC

Notice of Intent

Sundry ID: 2667811

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 04/20/2022 Time Sundry Submitted: 11:22

Date proposed operation will begin: 04/08/2022

Procedure Description: Enduring Resources is requesting a one year TA status per the subsequent MIT test submitted 4/8/22 (sundry 2666106). TA status expiration date requested is 4/10/2023. Enduring Resources is currently evaluating converting this into a disposal well. There are other wells in this lease that will have production.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Conditions of Approval

Specialist Review

 $Approved_TA_COAs_KR_10042021_20220422104622.pdf$

Page 1 of 2

County or Parish/State: SAN ved by OCD: 4/22/2022 2:11:12 PM ell Name: WARNER-CALDWELL Well Location: T23N / R8W / SEC 8 /

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RESOURCES LLC

JUAN / NM

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: HEATHER HUNTINGTON Signed on: APR 22, 2022 09:55 AM

Name: ENDURING RESOURCES LLC

Title: Permitting Technician

Street Address: 200 Energy Court

City: Farmington State: NM

Phone: (505) 636-9751

Email address: HHUNTINGTON@ENDURINGRESOURCES.COM

Field Representative

Representative Name:

Street Address:

State: City: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Approved **Disposition Date:** 04/22/2022

Signature: Kenneth Rennick

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

CONDITIONS OF APPROVAL FOR TEMPORARY ABANDONED STATUS

1. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 10/4/2021

WellView[®]

Enduring Resources IV - Production WBD with perfs

Well Name: Warner Caldwell 1A

Released to Imaging: 6/9/2022 2:16:55 PM

Well Hallie. Wal	ner Galawell 1A							
API/UWI	Surface Legal Location	Field Name	License #	State/Province			Well Configuration Type	
30-045-35505	348' FNL & 331' FEL, SEC.8, T23N, R08W	NAGEEZI GALLUP		NEW MEXIC	NEW MEXICO Vertical		al	
Original KB Elevation (ft)	KB-Tubing Head Distance (ft)	Spud Date	Rig Release Date	PBTD (All) (ftKB)	PBTD (All) (ftKB)		Total Depth All (TVD) (ftKB)	
6,870.00		3/19/2014 17:00	3/29/2014 07:00	Original Hole	Original Hole - 6,125.0			
Vertical, Original Hole, 3/2/2022 11:10:15 AM Wellbore Sections								
I MD I			Section Description Surface	Size (in) 12 1/4	Act Top (ft 13.0	Act Top (T	Act Btm (ft 337.0	Act Btm (T
(III(D)			Section Description	Size (in)	Act Top (ft	Act Top /T	Act Rtm /ft	Act Rtm /T

5,870.0	0			3/19/2014 17:00	3/29/2014	07:00		Origin	al Hole	- 6,125.	.0					
		Vertical,	Original Hole, 3/2/2022 11:10:1	5 AM	Wellbore Sec	tions										
MD					Section Description	n		Size		ct Top (ft	Act To		Act Btm (ft. 337.0	Act B	3tm (T	
(ftKB)	Vertical schematic (actual))	Section Description	Surface 12 2			13.0 Act Top (ft Ac			Act Btm (ft.	Act B	3tm (
					Production	•		7 7		337.0	/		6,170.0	,,,,,,,,	(
					Rod Strings											
13.1 –			MALIMINIA MALAMANIA M	IAMIN'AMIN'ANIANA MARANTANI	Rod Description		Run Date	е	Si	ring Leng	th (ft)	Set Depth (ftKB)				
						lt D			16. 1 6	ND (')		en (ft) Top (ftKB) Btm (ft			/50/21	
309.1 -						Item Des			Jts C	DD (in)	Len	(ft)	Top (ftKB)	Btm	(ftK)	
											<u> </u>					
310.0 -					<des> set at</des>											
					Tubing Description		Run Date	е	Si	ring Leng	th (π)	8	Set Depth (tKB)		
331.0 –					ltem Des	Jts	Grade	Wt (lb/ft)	OD (in)	ID (in)	Len	(ft)	Top (ftKB)	Btm	ı (ftK	
332.0 –					Surface, 332.	.0ftKB										
					OD (in)	Wt/Len ((lb/ft)	String Gra		op Conn	ection	Top (ft		t Depth	(ftK	
336.9 –					9 5/8	36.00 Item D	200	J-55	Jts	ST&C	en (ft)	13.0	(ftKB)	32.0 Btm ((HVE	
330.9					Casing Joints	ileiii L	765			4	296.00		13.0		309	
					Float Collar					1	1.00		309.0		310	
4,237.9 –					Casing Joints					1	21.00		310.0		331	
					Float Shoe					1	1.00		331.0		332	
4,241.1 –					Production, 6	5,170.0	ftKB									
					OD (in)	Wt/Len (String Gra		op Conn	ection	Top (ft		t Depth		
4,975.1 –					5 1/2	17.00		P-110		_T&C	(6)	13.0		170.0		
					Casing Joints	Item D	Jes		Jts 10		en (ft) ,225.00		(ftKB) 13.0	Btm (,238	
4,977.0		►			Stage Tool				1	3.00		,238.0		,24		
					Casing Joints	_			4	4 1	,884.00		,241.0		,125	
5,024.9		8			Float Collar				1	1.00		,125.0	6,	,126		
					Casing Joints					1	43.00) 6	3,126.0	6,	,169	
5,026.9 -					Float Shoe					1	1.00) 6	6,169.0	6,	,170	
5,020.9					Cement											
					Description Surface Casir	na Cem	ent 3	Cementing Start Date Cementing End Date 3/20/2014 3/20/2014								
5,074.1 –					Comment						10/	20/201	•			
					Stage 1: 101	sx, circ										
5,173.9 -					Description Production Ca	asina		ementing S /28/2014								
					Cement	aon ig	ľ	,20,201				20,201	•			
5,196.9 -		38			Comment	4 0001	<u>. </u>				'					
					Stage tool @	4,238										
5,270.0					Stage 1: 160	sx lead	, 150 sx	tail, circ	32 bbls	to surf	ace					
5,315.9					Stage 2: 540	sx lead,	, 50 sx	taii, circ 4	48 bbis t	o surra	ce.					
					Date	Zone	e			Top (ftl	(B) B	tm (ftKB)	Shot D	ens	Ent	
5,392.1 -	3				4/3/2014	Up	per Gal	lup, Orig	inal	5,074	i.ó 5	,174.0	3.0		39	
0,002.1						Hol				ļ					<u> </u>	
					Date 4/3/2014	Zone		llup, Orig			Shot E	ens	Ent 42			
5,941.9 -						Hol			,	0,		0.0				
					Date	Zone	e 0 1	Top (ftKB) Btm (ftKB) 5,316.0 5,392.0			ens	Ente				
6,004.9 -					4/3/2014	Lov Hol		iup, Orig	ıııal	15,316	o.u 5	,392.0	3.0		39	
			D D D 17:15 " =	" MD 0 405 0 505	Date	Zone	е			Top (ftl		tm (ftKB)		ens	Ent	
6,125.0		- SS	Des:Plug Back Total Depth; Dep	eptn MD:6,125.0 ftKB;	4/3/2014		enhorr	, Origina	al Hole	5,942		,005.Ó			39	
					Other In Hole)			I= ··	u(D)	Int. (C)	(D)	ln s :			
	6.2.1				Description Bridge Plug -	Permar	nent		Top (f 5,02	(ftKB) Btm (ftKE 25.0 5,027.0				17		
6,126.0 -						Bridge Plug - Permanent Description		Top (f		Btm (fth		Run Date				
6,126.0 -						_			Bridge Plug - Permanent 4,97							
						Permar	nent				4,977		2/27/20	17		
6,126.0 - 6,169.0 -						Permar	nent							17		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 100951

CONDITIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525	Action Number:
Centennial, CO 80111	100951
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	6/9/2022