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Form 3160-5 (June 2019) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an		NUMMING4115           6. If Indian, Allottee or Tribe Name
	ell. Use Form 3160-3 (APD) for su	
	T IN TRIPLICATE - Other instructions on pag	<i>ge 2</i> 7. If Unit of CA/Agreement, Name and/or No.
	Gas Well Other	8. Well Name and No. LAKEWOOD 28 FED COM/302H
2. Name of Operator EOG RESO	OURCES INCORPORATED	9. API Well No. 3002547078
3a. Address 1111 BAGBY SKY	LOBBY 2, HOUSTON, TX 77( 3b. Phone No. (713) 651-70	. (include area code) 10. Field and Pool or Exploratory Area
4. Location of Well <i>(Footage, Sec</i> SEC 28/T25S/R34E/NMP	., T.,R.,M., or Survey Description)	11. Country or Parish, State LEA/NM
12.	CHECK THE APPROPRIATE BOX(ES) TO IN	IDICATE NATURE OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION
Notice of Intent Subsequent Report		pen       Production (Start/Resume)       Water Shut-Off         traulic Fracturing       Reclamation       Well Integrity         v Construction       Recomplete       V Other
Final Abandonment Notice		g and Abandon Temporarily Abandon g Back Water Disposal
the Bond under which the wo completion of the involved op completed. Final Abandonme is ready for final inspection.) EOG Resources, Inc. (EO Lakewood 28 Fed Com 3 In order to service deplet simultaneous developme need to flare gas and/or t EOGs goal is to spud the	rk will be perfonned or provide the Bond No. on berations. If the operation results in a multiple con nt Notices must be filed only after all requiremen OG) respectfully requests a 20-month extens 02H 30-025-47078 ion, we prioritized development in the Wolfca nt and initial production of the two formations ruck oil and water.	face locations and measured and true vertical depths of all pertinent markers and zones. Attach file with BLM/BIA. Required subsequent reports must be filed within 30 days following mpletion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been its, including reclamation, have been completed and the operator has detennined that the site ion for the following well that will expire on 4/8/2022: amp formation delaying the development of the Bone Spring. The s would have exceeded infrastructure capacities potentially resulting in the
STAR HARRELL / Ph: (432) 8	6	Title Regulatory Specialist
Signature		Date 02/28/2022
	THE SPACE FOR FED	DERAL OR STATE OFICE USE
Approved by		
Cody Layton / Ph: (575) 234-5959 / Approved		Assistant Field Manager Lands & 04/21/2022 Title Date
	attached. Approval of this notice does not warran al or equitable title to those rights in the subject le to conduct operations thereon.	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United Stat	es
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

## Location of Well

0. SHL: SESE / 260 FSL / 1225 FEL / TWSP: 25S / RANGE: 34E / SECTION: 28 / LAT: 32.0949556 / LONG: -103.4703046 (TVD: 0 feet, MD: 0 feet) PPP: SESE / 100 FSL / 1254 FEL / TWSP: 25S / RANGE: 34E / SECTION: 28 / LAT: 32.0945158 / LONG: -103.4703983 (TVD: 10014 feet, MD: 10225 feet) PPP: SESE / 0 FSL / 1254 FEL / TWSP: 25S / RANGE: 34E / SECTION: 21 / LAT: 32.1087525 / LONG: -103.4704059 (TVD: 10479 feet, MD: 15507 feet) BHL: NENE / 100 FNL / 1254 FEL / TWSP: 25S / RANGE: 34E / SECTION: 21 / LAT: 32.1229957 / LONG: -103.4704134 (TVD: 10479 feet, MD: 20689 feet)

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	107130
	Action Type:
	[C-103] NOI APD Extension (C-103B)

#### CONDITIONS

Created By		Condition Date
smcgrath	None	6/10/2022

CONDITIONS

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Action 107130