

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-07401
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. B-11017-60
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name State Com A
4. Well Location Unit Letter <u>N</u> : <u>800</u> feet from the <u>South</u> line and <u>1695</u> feet from the <u>West</u> line Section <u>16</u> Township <u>28N</u> Range <u>9W</u> NMPM County <u>San Juan</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6268' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐		OTHER: ☐	
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐	RECOMPLETE ☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematics. A closed loop system will be used.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kandis Roland TITLE: Operations/Regulatory Technician-Sr. DATE 6/10/2022

Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: 713-757-5246

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 06/10/2022
 Conditions of Approval (if any):

State Com A2

N – 16 – 28N – 09W 800 FSL 1695 FWL

API#: 3004507401

Plug and Abandonment

06/10/2022

Previous work:

Set CICR at 4729' with perforated squeeze holes at 4800'. Squeezed 240 sx under retainer.

Procedure:

1. POOH with tubing to 4207'
2. **Plug #4, 4207' – 4107' (Mesaverde Top: 4157')**
3. Spot balanced plug with 1.6 bbl. of cement and WOC and Tag.
4. Pooh with tubing to 2680'
5. **Plug #5, 2680' – 2580' (Lewis Top: 2630')**
6. Spot balanced plug with 1.6 bbl. of cement and WOC and Tag.
7. This plug will cover leak off at DV tool and wellbore should pressure test point forward. Test wellbore to 500 PSI and do not WOC further.
8. Pooh with tubing to 2590'
9. **Plug #6, 2590'-2250' (PC Top: 2540' Fruitland Top:2300')**
10. Spot balanced plug with 5.4 bbl. of cement
11. Pooh with tubing to 1663'
12. **Plug #7, 1663'-1453' (Kirtland: 1613' Ojo Alamo Top:1503')**
13. Spot balanced plug with 3.33 bbl. of cement
14. Pooh with tubing to 358'
15. **Plug #8, 358'-0' (Surface Shoe: 308')**
16. Circulate and place plug using 5.7 bbl. of cement
17. Lay down remainder of pipe.
18. ND BOP and cut off wellhead below surface casing flange per regulation. Top off w/cement if needed. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location.



Schematic - Current

Well Name: STATE COM A #2

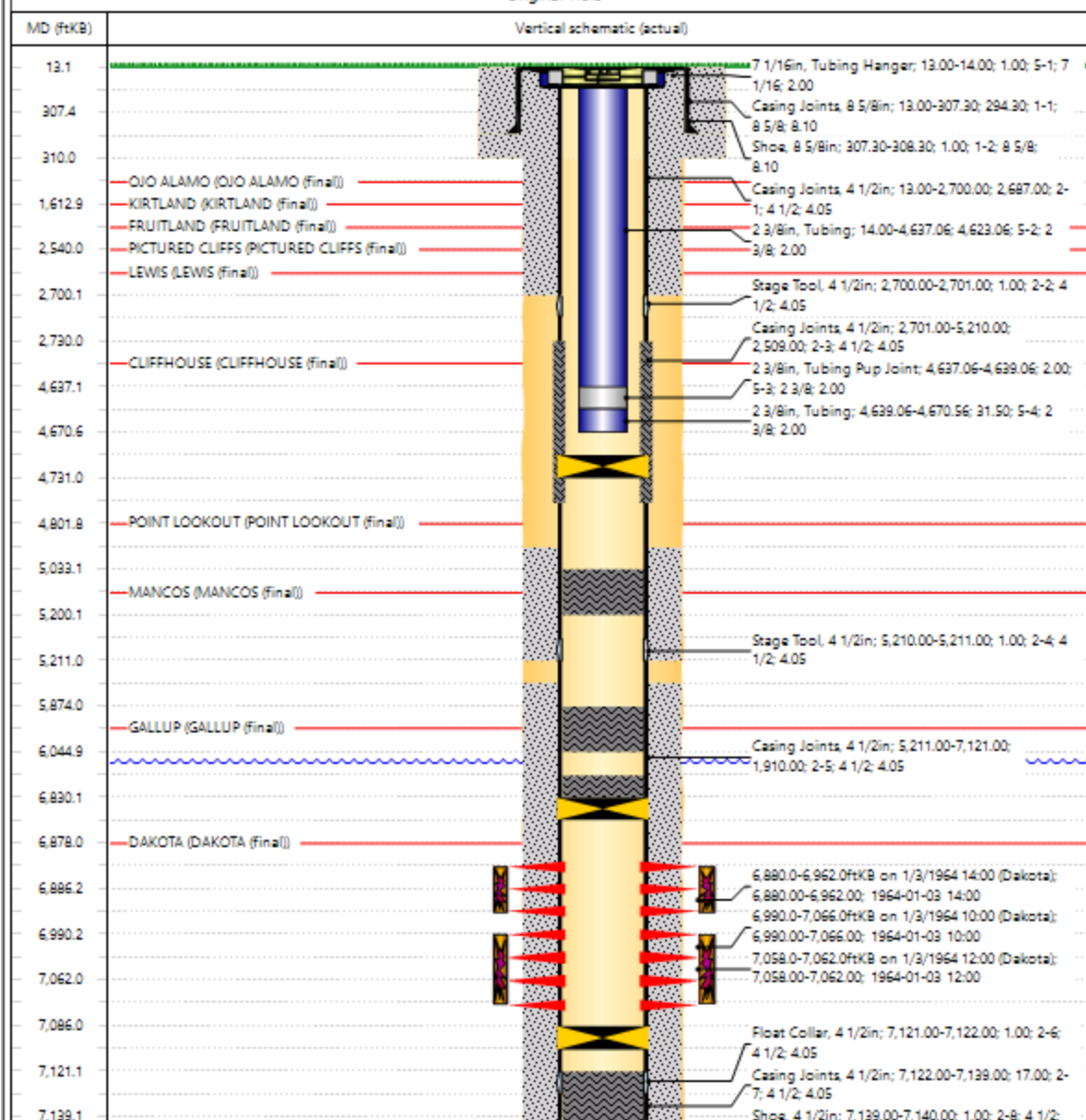
API Well No. 3004507401	Surface Legal Location 016-028N-009W-N	Field Name BASIN DAKOTA (PRODUCED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type
Original K&RT Elevation (ft) 5,281.00	K&RT Ground Distance (ft) 13.00	Original Spud Date 11/20/1955 00:00	Rig Release Date	P&TD (ft) (ft/K&RT) Original Hole - 7,121.0	Total Depth At (TVD) (ft/K&RT)

Most Recent Job

Job Category Capital Workover	Primary Job Type RECOMPLETION	Secondary Job Type	Actual Start Date 5/2/2022	End Date 5/2/2022
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TD: 7,140.0

Original Hole





Schematic - Proposed

Well Name: STATE COM A #2

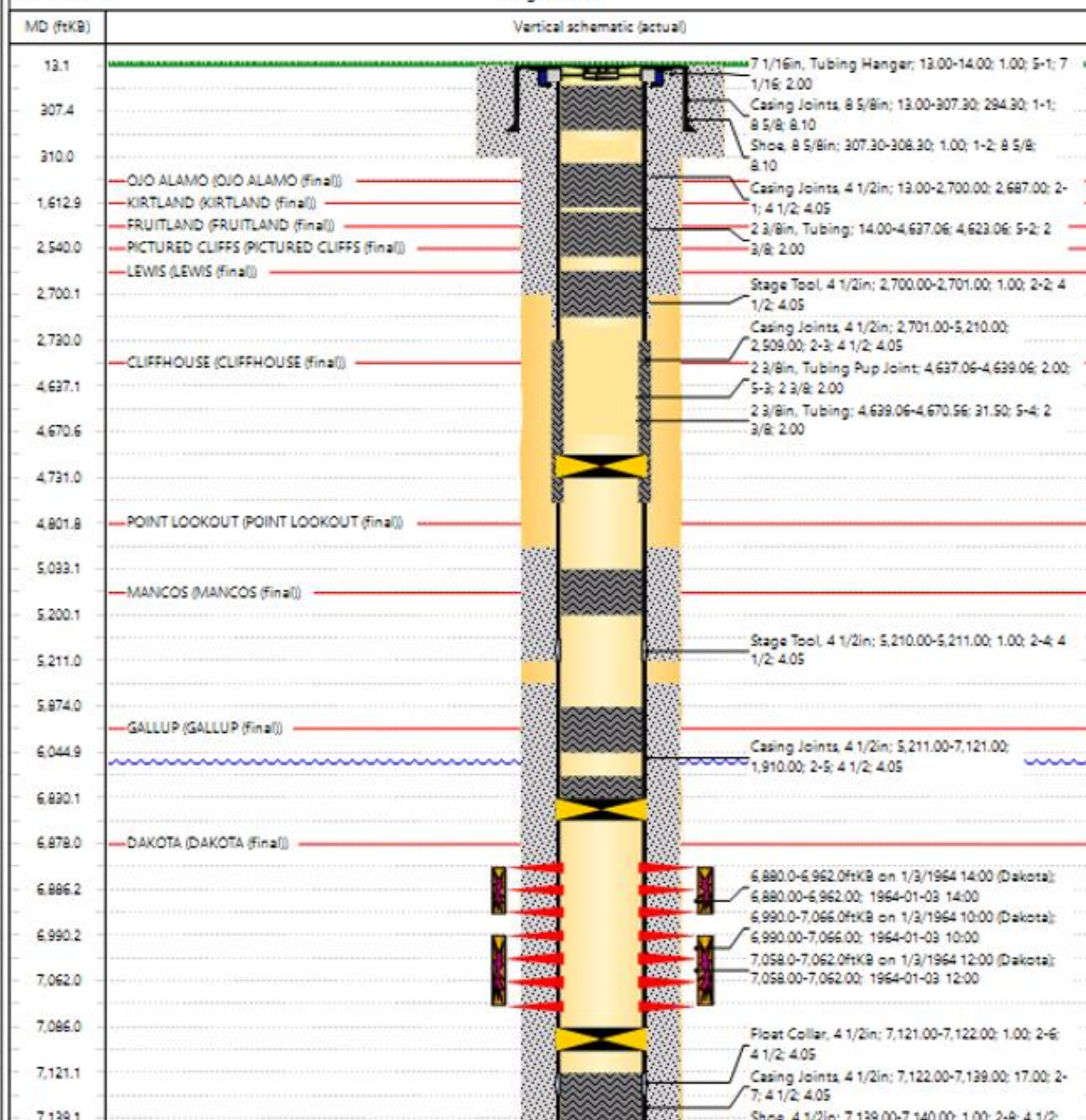
API #	Surface Lage Location	Field Name	License No.	State/Province	Well Completion Type
3004507401	015-025N-009W-N	BASIN DAKOTA (PRORATED GAS)		NEW MEXICO	
Original MEET Elevation (ft)	MS-Grnd Distance (ft)	Original Spud Date	Rig Release Date	PDOT (A) (ft)	Total Depth At (TVD) (ft)
5,281.00	13.00	11/20/1955 00:00		Original Hole - 7,121.0	

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
Capital Workover	RECOMPLETION		5/2/2022	5/2/2022

TD: 7,140.0

Original Hole



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CONDITIONS

Action 115685

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 115685
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	6/10/2022
kpickford	Add a plug 3170'-3070' to cover the Chacra top @ 3120'.	6/10/2022
kpickford	Extend the Kirtland/Ojo Alamo plug 1663' - 1410' to cover the Ojo Alamo top @ 1460'.	6/10/2022