

Well Name: RDX FEDERAL 17	Well Location: T26S / R30E / SEC 17 / SWSW /	County or Parish/State: EDDY / NM
Well Number: 19	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM20965	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001541249	Well Status: Temporarily Abandoned	Operator: WPX ENERGY PERMIAN LLC

Accepted for record – NMOCD gc 6/7/2022

Notice of Intent

Sundry ID: 2674247

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/31/2022	Time Sundry Submitted: 02:51
Date proposed operation will begin: 06/07/2022	

Procedure Description: Please see the attached proposed P&A procedure and the attached wellbore diagrams.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

RDX\_FEDERAL\_17\_19\_NOI\_P\_A\_SIGNED\_CURRENT\_\_\_PROPOSED\_WELLBORE\_20220531145052.pdf

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County or Parish/State: EDDY / NM

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Well Status: Temporarily Abandoned

Operator: WPX ENERGY PERMIAN LLC

Conditions of Approval

Specialist Review

RDX\_FEDERAL\_17\_19\_\_2674247\_\_COA\_AND\_PROCEDURE\_20220602162607.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LAUREN WATSON

Signed on: MAY 31, 2022 02:51 PM

Name: WPX ENERGY PERMIAN LLC

Title: Regulatory Compliance Professional

Street Address: 333 W. SHERIDAN AVE.

City: OKLAHOMA CITY State: OK

Phone: (405) 552-3379

Email address: LAUREN.WATSON@DVN.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 06/02/2022

Signature: Keith Immatty

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM20965

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
WPX ENERGY PERMIAN, LLC3a. Address  
333 West Sheridan Avenue, Oklahoma City, OK 73102-50153b. Phone No. (include area code)  
405-228-30474. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660 FSL 880 FWL SEC17-T26S-R30E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
RDX FEDERAL 17 199. API Well No.  
30-015-4124910. Field and Pool or Exploratory Area  
BRUSHY DRAW-DELAWARE EAST11. Country or Parish, State  
EDDY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. MIRU P&A unit.
2. RIH Tag @ 4900'. Circ 10# salt gel. Leak test.
3. Spot 25 sx CI C from 4900'-4675'. (Perfs @ 5114')
4. Spot 25 sx CI C from 3580'-3355'. WOC & tag (T. Delaware @ 3530'; Shoe @ 3484'; B. Salt @ 3466')
5. Perf @ 1840'
6. Pump 50 sx CI C from 1840'-1690'. WOC & tag. (T. Salt @ 1767')
7. Perf @ 1030'
8. Pump 305 sx CI C from 1030' to surface.
9. Cut WH off 3' BGL, Set dry hole marker. (Shoe @ 980')

**BLM Note: Plugs OK as proposed. Leak test: 500psi, 30mins**KEITH IMMATTY Digitally signed by KEITH IMMATTY  
Date: 2022.06.02 16:20:00 -06'00'14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

KARSAN SPRAGUE

Title Production Engineer

Signature

*Karsan Sprague*

Date 05/26/2022

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## WPX ENERGY PERMIAN, LLC

Well Name: RDX FEDERAL `17` 019		Field: Stateline North FLD	
Location: 660 FSL 880 FWL SEC 17-T26S-R30E		County: Eddy	State: New Mexico
Elevation: 3107' GL		Spud Date: 10/5/2013	Compl Date: 12/6/2013
API#: 30-015-41249	Prepared by: Karsan Sprague	Date: 5/26/22	Rev:

## CURRENT WELLBORE

17-1/2" Hole  
13-3/8", 54.8# @ 980"  
 Cmt'd w/805 sx to surface

12-1/4" Hole  
9-5/8", 40# @ 3484'  
 Cmt'd w/1325 sx to surface

TOC @ 2370'

CIBP @ 4900'

DV TOOL @ 5499'

Perforations: (Delaware)  
 5114'-7305'

7-7/8" Hole  
5.5", 17# @ 7405'  
 Cmt'd w/1000 sx to 2370'

7405' TVD

## WPX ENERGY PERMIAN, LLC

Well Name: RDX FEDERAL `17` 019		Field: Stateline North FLD	
Location: 660 FSL 880 FWL SEC 17-T26S-R30E		County: Eddy	State: New Mexico
Elevation: 3107' GL		Spud Date: 10/5/2013	Compl Date: 12/6/2013
API#: 30-015-41249	Prepared by: Karsan Sprague	Date: 5/26/22	Rev:

## PROPOSED WELLBORE

17-1/2" Hole  
13-3/8", 54.8# @ 980'  
 Cmt'd w/805 sx to surface

Proposed:  
 1. Perf @ 1030'  
 2. Pump 305 sx CI C from 1030' to surface.  
 3. Cut WH off 3' BGL, Set dry hole marker.  
 (Shoe @ 980')

10# MUD

Proposed:  
 1. Perf @ 1840'  
 2. Pump 50 sx CI C from 1840'-1690'. WOC & tag.  
 (T. Salt @ 1767')

10# MUD

Proposed:  
 1. Spot 25 sx CI C from 3580'-3355'. WOC & tag  
 (T. Delaware @ 3530'; Shoe @ 3484'; B. Salt @ 3466')

12-1/4" Hole  
9-5/8", 40# @ 3484'  
 Cmt'd w/1325 sx to surface

TOC @ 2370'

10# MUD

Proposed:  
 1. RIH Tag @ 4900'. Circ 10# salt gel. Leak test.  
 2. Spot 25 sx CI C from 4900'-4675'.  
 (Perfs @ 5114') **500PSI, 30MINS**

CIBP @ 4900'

DV TOOL @ 5499'

Perforations: (Delaware)  
 5114'-7305'

7-7/8" Hole  
5-1/2", 17# @ 7405'  
 Cmt'd w/1000 sx to 2370'

7405' TVD

Sundry ID		2674247				
Plug Type	Top	Bottom	Length	Tag	Sacks	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify	305.00	Same as Shoe plug
Shoe Plug	920.20	1030.00	109.80	Tag/Verify	305.00	Perf and sqz
Top of Salt @ 1767	1699.33	1817.00	117.67	Tag/Verify	50.00	Perf and sqz
Shoe Plug	3399.16	3534.00	134.84	Tag/Verify	25.00	Same as Delaware
Base of Salt @ 3466	3381.34	3516.00	134.66	Tag/Verify	25.00	Same as Delaware
Delaware @ 3530	3444.70	3580.00	135.30	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	25.00	
CIBP Plug	4865.00	4900.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations	25.00	Pressure test 500psi, 30mins

**No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.**

**Class H >7500'**

**Class C <7500'**

**Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.**

**Critical, High Cave Karst: Cave Karst depth to surface**

**R111P: Solid plug in all annuli - 50' from bottom of salt to surface.**

**Class C: 1.32 ft<sup>3</sup>/sx**

**Class H: 1.06 ft<sup>3</sup>/sx**

**Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.**

Shoe @	980.00
Shoe @	3484.00
Shoe @	7405.00

Perforatons Top @	5114.00	Perforations	
DV Tool @	5499.00	Bottom @	7305.00
		CIBP @	4900.00

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 113980

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 113980
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/7/2022