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 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-031-21080
2. Name of Operator SG Interests I, Ltd. c/o Nika Energy Operating, LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator PO Box 2677, Durango, CO 81302 970-259-2701		6. State Oil & Gas Lease No. ST-VA2322
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>1100</u> feet from the <u>East</u> line Section <u>16</u> Township <u>20N</u> Range <u>06W</u> NMPM McKinley County		7. Lease Name or Unit Agreement Name State 20-6-16
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6862' GR		8. Well Number #1
9. OGRID Number 020572		10. Pool name or Wildcat Basin Fruitland Coal (71629)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRUSU, POOH with pump, rods, and tubing. RIH with scraper to PBTD, 614' KB. POOH. RIH with CIBP. Set@ 440' KB. Top Perf @ 460'. Rolled hole with fresh H2O. RDMOSU. MIRU Drake Energy Services. RIH with 2" poly pipe to 438' KB. Established circulation. Batched and pumped 27 sx (6.6 Bbls) Type III cement to surface. Allowed cement to settle overnight and topped off casing with 13 sx (3 Bbls) cement. Cut off casing and poly pipe. Installed P&A Marker. Ready for surface reclamation.

Entire cement job witnessed by John Durham with the NMOCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wm Schwab III TITLE Registered Agent for SG Interests DATE 03/22/2022

Type or print name William Schwab III E-mail address: tripp@nikaenergy.com PHONE: 970-259-2701

**For State Use Only**

APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 6/17/2022

Conditions of Approval (if any):

## DAILY WORKOVER REPORT

Wellname	Location	PBTD	TD	Date	Report #
State 20-6-16 #1	NENE Sec. 16, T20N, R6W	614' KB	653' KB	09/01/21	1
	San Juan County, NM				
Operator:	S. G. Interests I, Ltd.	RIG:	DWS #31	AFE#	

Supervisor:	Kevin Harris	Weather:	AM - raining, 64°. PM - cloudy, 66°.
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## Activity @ Report Time:

OCD good w/ job. Will RDMO to next location in a.m.

## Daily Activity:

TP/CP = 0/0 psig. BH = 0 psig. MIRU DWS Rig #31 and DWS pump truck. Held safety meeting. Blew well down, unhung well. LD 1-1/4" x 1-1/2" x 16' polish rod w/ liner and stuffing box. TOOH w/ one 2' 3/4" pony rod, 14 3/4" guided rods (5 snap-on guides/rod), four 1-1/4" sinker bars, no-tap tool, 2" x 1-1/2" x 12' insert pump. ND WH, NU BOP. TIH w/ 1 jt 2-3/8" 4.70# J-55 R-2 EUE 8rd tbg to tag fill, went to depth of 526.35' KB, did not tag fill. TOOH w/ 1 jt tbg, LD. TOOH w/ 14 jts 2-3/8" 4.70# J-55 R-2 8rd EUE tbg, SN, tail jt, NC. TIH w/ used bit, 4-1/2" scraper, bit sub, 14 jts 2-3/8" 4.70# J-55 R-2 8rd EUE tbg to depth of 473.13' KB (show 5'KB). TOOH w/ 14 jts 2-3/8" tbg, bit sub, 4-1/2" scraper and used bit. TIH w/ CIBP, setting tool, 13 jts 2-3/8" 4.70# J-55 R-2 8rd EUE tbg, one 2' 2-3/8" pup jt. Set CIBP @ 440.18' KB, 20' up from top perf @ 460'. TOOH w/ one 2' 2-3/8" pup jt, 13 jts 2-3/8" tbg and setting tool. ND BOP. Put B-1 flange on w/ 2" ball valve. Loaded csg w/ fresh water w/ DWS pump truck, pressure tested csg and CIBP to 525# for 10 min - held. OCD agent Thomas witnessed and was good with job. Secured location. RD. SDFN. Called night watch. Will move to next location in a.m.

Sent: rods to M&R SG stock; tbg to Cave to test; pump, Rattigan, stuffing box, to DWS pump shop; pony rod, SN, and donut to Conex box @ north CDP.

## Cost Summary

	Daily	Cumulative		Daily	Cumulative
Service Unit	\$3,150	\$3,150	Trucking	\$585	\$585
Fuel		\$0	Water Hauling		\$0
Rental Tools (Select Tools)	\$2,189	\$2,189	Completion Fluids		\$0
Surface Rentals		\$0	Supervision	\$1,000	\$1,000
Wireline Services		\$0	Tubing		\$0
Testing (Tuboscope)		\$0	Rods		\$0
Acidizing		\$0	Pumps		\$0
Fracturing		\$0	Packers		\$0
N2, CO2		\$0	Wellhead		\$0
Contract Labor (night watch)	\$400	\$400	Surface Equipment		\$0
Dirt Work / Anchors		\$0	Miscellaneous		\$0
<b>Daily Cost:</b>	<b>\$7,324</b>	<b>Cum. Cost:</b>	<b>\$7,324</b>	<b>AFE Cost:</b>	

## Well Record

KB:	5'	Run in Well			
TD:	653' KB	Tbg:		Grade:	
PBTD:	614' KB	Weight:		Length:	
Csg Size:	4-1/2" 10.5# J-55	Seating Nipple:			
Perforations	460-472' gross interval	Tail jt:			
SPF:					
Phasing:					
Pulled from Well					
Tbg:	14 jts 2-3/8" J-55, SN, tail jt				
Rods:	14 3/4" guided	Rods:			
Pony Rods:	one 2" 3/4"	Pony Rods:			
	four 1-1/4" sinker bars				
Pump:	2" x 1-1/2" x 12' insert	Pump			
Misc:	1-1/4" x 1-1/2" x 16' polish rod w/ liner and stuffing box; no-tap tool	Misc.			

## DAILY WORKOVER REPORT

Wellname	Location	PBTD	TD	Date	Report #
State 20-6-16 #1	NENE Sec. 16, T20N, R6W	614' KB	653' KB	09/22/21	2
	McKinley County, NM				
Operator:	S. G. Interests I, Ltd.	RIG:	DWS #31	AFE#	

Supervisor:	Kevin Harris	Weather:	AM - clear, 57°.
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## Activity @ Report Time:

Will finish installing and cementing P&A marker in a.m.

## Daily Activity:

No tbg in well. CP = 0 psig. BH = 0 psig. DWS Cement Services arrived @ 9:00 a.m. NMOCD agent John Durhan arrived @ 8:30 a.m. Got equipment spotted in, held safety meeting. Took B-1 adapter flange off. RU spooling unit, RIH w/ 2" poly pipe to CIBP-PBTD @ 440.18' KB, tagged, raised poly pipe up 2'. Connected poly pipe to cement pump truck. Established circulation, displacing water to water truck. Batch mix @ 14.6 cement, pumped 6.6 Bbls, 27 sx cement. Shut down. Cleaned out cement pump truck and piping to pit. NMOCD agent John Durham good with job. Will finish installing and cementing P&A marker in a.m. (11:00 a.m. to 3:00 p.m., 4 hrs WOC per OCD, Monica)

## Cost Summary

	Daily	Cumulative		Daily	Cumulative
Service Unit		\$3,150	Trucking		\$585
Fuel		\$0	Water Hauling		\$0
Rental Tools (Select Tools)		\$2,189	Completion Fluids		\$0
Surface Rentals		\$0	Supervision		\$1,000
Wireline Services		\$0	Tubing		\$0
Testing (Tuboscope)		\$0	Rods		\$0
Acidizing		\$0	Pumps		\$0
Fracturing		\$0	Packers		\$0
N2, CO2		\$0	Wellhead		\$0
Contract Labor (night watch)		\$400	Surface Equipment		\$0
Dirt Work / Anchors		\$0	Miscellaneous		\$0
Daily Cost:	\$0	Cum. Cost:	\$7,324	AFE Cost:	

## Well Record

KB:	5'	Run in Well			
TD:	653' KB	Tbg:		Grade:	
PBTD:	614' KB	Weight:		Length:	
Csg Size:	4-1/2" 10.5# J-55	Seating Nipple:			
Perforations	460-472' gross interval	Tail jt:			
SPF:					
Phasing:					
Pulled from Well					
Tbg:	14 jts 2-3/8" J-55, SN, tail jt				
Rods:	14 3/4" guided	Rods:			
Pony Rods:	one 2" 3/4"	Pony Rods:			
	four 1-1/4" sinker bars				
Pump:	2" x 1-1/2" x 12' insert	Pump			
Misc:	1-1/4" x 1-1/2" x 16' polish rod w/ liner and stuffing box; no-tap tool	Misc.			

## DAILY WORKOVER REPORT

Wellname	Location	PBTD	TD	Date	Report #
State 20-6-16 #1	NENE Sec. 16, T20N, R6W	614' KB	653' KB	09/23/21	3
	McKinley County, NM				
Operator:	S. G. Interests I, Ltd.	RIG:	DWS #31	AFE#	

Supervisor:	Kevin Harris	Weather:	AM - clear, 71°.
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## Activity @ Report Time:

Job approved by NMOCD, released DWS Cement Services.

## Daily Activity:

Cut off 8-5/8" csg HW and poly pipe, installed P&A marker. Topped out w/ 3 Bbls, 13 sx cement and cemented P&A marker. Shut down, cleaned out cement pump truck and piping to pit. NMOCD agent John Durham approved. RDMO DWS Cement Services and equipment and released.

DWS took wellhead to their yard. OCD and BLM were given 24 hrs. notice.

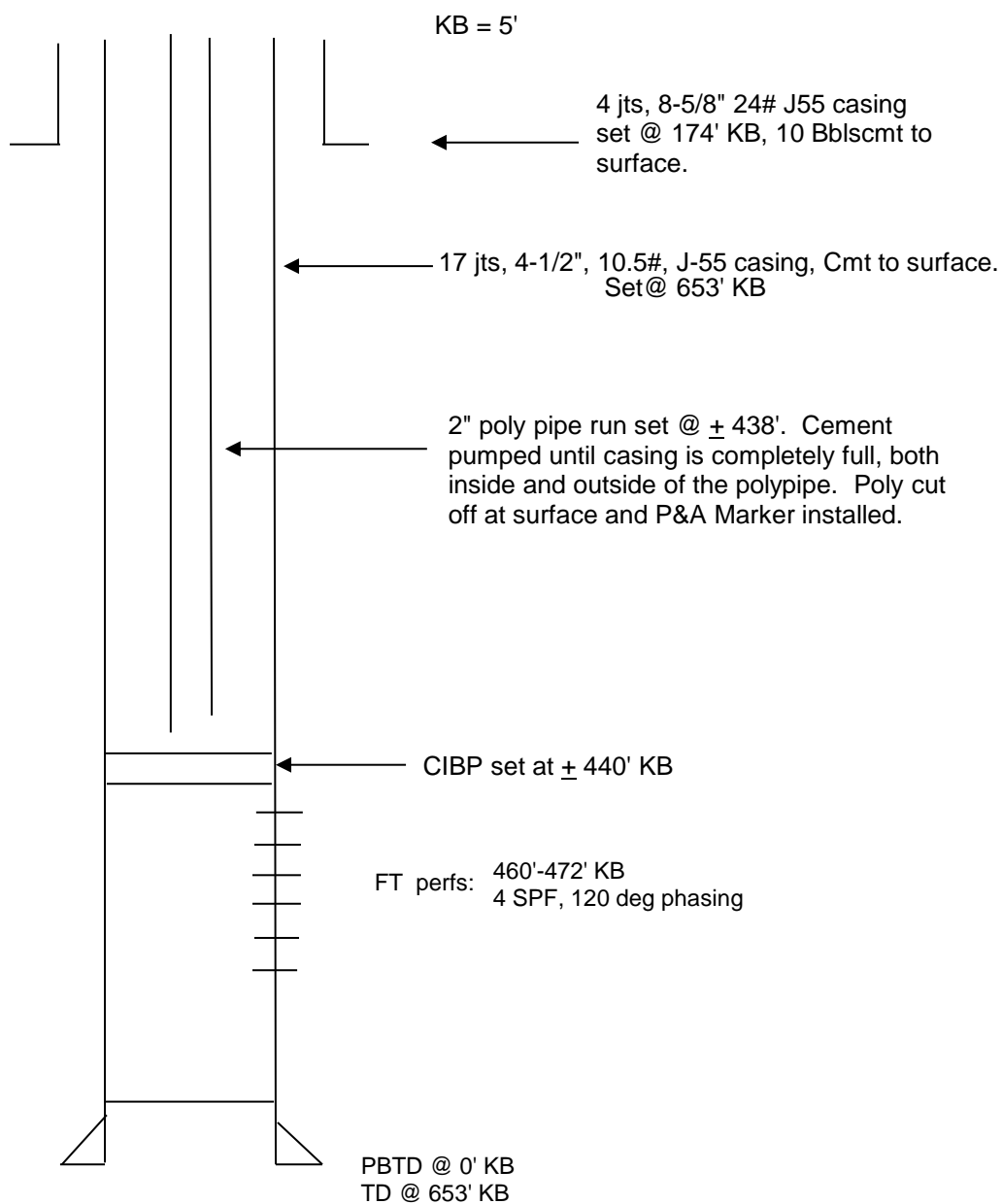
## Cost Summary

	Daily	Cumulative		Daily	Cumulative
Service Unit		\$3,150	Trucking		\$585
Fuel		\$0	Water Hauling		\$0
Rental Tools (Select Tools)		\$2,189	Completion Fluids		\$0
Surface Rentals		\$0	Supervision	\$1,000	\$2,000
Wireline Services		\$0	Tubing		\$0
Testing (Tuboscope)		\$0	Rods		\$0
Acidizing		\$0	Pumps		\$0
Fracturing		\$0	Packers		\$0
N2, CO2		\$0	Wellhead		\$0
Contract Labor (night watch)		\$400	Surface Equipment		\$0
Dirt Work / Anchors		\$0	DWS Cement Service	\$11,708	\$11,708
<b>Daily Cost:</b>	\$12,708	<b>Cum. Cost:</b>	\$20,032	<b>AFE Cost:</b>	

## Well Record

KB:	5'	Run in Well			
TD:	653' KB	Tbg:		Grade:	
PBTD:	614' KB	Weight:		Length:	
Csg Size:	4-1/2" 10.5# J-55	Seating Nipple:			
Perforations	460-472' gross interval	Tail jt:			
SPF:					
Phasing:					
Pulled from Well					
Tbg:	14 jts 2-3/8" J-55, SN, tail jt				
Rods:	14 3/4" guided	Rods:			
Pony Rods:	one 2" 3/4"	Pony Rods:			
	four 1-1/4" sinker bars				
Pump:	2" x 1-1/2" x 12' insert	Pump			
Misc:	1-1/4" x 1-1/2" x 16' polish rod w/ liner and stuffing box; no-tap tool	Misc.			

**State 20-6-16 #1  
Post Plugging  
Wellbore Diagram**



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1625 N. French Dr., Hobbs, NM 88240  
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CONDITIONS  
  
Action 92121

CONDITIONS

Operator: SG INTERESTS I LTD Nika Energy Operating Durango, CO 81302	OGRID: 20572
	Action Number: 92121
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	please submit C103Q	6/17/2022