18, 2013
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827
 827
827

Well Name: NHSAU 32-972

API #: 30-025-36775 CTI/Well name change

12-10-21, Held TGSM, LO/TO, RUPU, well had 0 psi, pressured test wellhead to 550 psi held good, function test bope, NDWH, NUBOPE, rigged up rig floor and spotted 2 7/8" WS, shut down do to wind conditions, SION

12-11-21, Held TGSM, well had 0 psi, RIH w R/H,PU 31 2 7/8" jts and washed sand on top of RBP, latched on to RBP and POOH, RIH w 4 3/4" bit, PU 176 2 7/8" jts and tagged at 5705', circulated well clean w 120 bbls of 10# brine, SION

12-13-21, Held TGSM, well had 0 psi, RU CMT trucks and spotted 100 sks of CMT, POOH w 32 jts and reverse out, POOH w 143 2 7/8" jts, RUWL and ran CBL/GR log and perforate well from 4340' to 4490' total of 320 holes all w 90 degree phasing 4 jspf, tagged TOC at 4940', RDWL, RIH w 5 1/2" PPI tools w 20' spacing, and 100 2 7/8" jts, set and test tools, SION

12-14-21, Held TGSM, well had 0 psi, RU acid crew, performed 8 setting PPI job w 7500 gals of 15% acid, POOH w 130 jts and PPI tools, RIH w 5 1/2" AS1-X inj pkr 4' perf sub, 131 jts set pkr at 4270', cir well w 120 bbls of 10# packer fluid, pressured test well to 550 psi held good, POOH laying down 130 2 7/8" jts, performed BOP drill, SION

12-15-21, Held TGSM, well had o psi, Rih w final 5 1/2" T-2 O/O tool, picked up 130 2 7/8" jts and spaced out w 24' of subs, NDBOPE, NUWH, ran MIT, held good, test tbg to 1500 psi and popped POP, got injection rate of 4.5 BPM at 450 psi, RDPU

W.D Grimes (NCT-A) well name will be changed to North Hobbs (G/SA) Unit Property number will change to (19520)
Well number will change to 972
Pool name will be changed to Hobbs; Grayburg San - Andres

Title:

Date:

E-mail Address:

Phone: Witness;

District.] 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Occidental Perillian Property Name Vorth Hobbs Unit Section Township Range Feet from N/S Line 32 185 38E Well Status	30-035-3 30 Feet From EAV Li	-972	
7 Surface Location UL - Lut Section Township Range Feet from N/S Line 32 185 38E Well Status	32	-972	
7 Surface Location UL - Lut Section Township Range Feet from N/S Line 32 185 38E Well Status			
32 185 38E Well Status	Feet Fring EAV Li	ne Lousty	
		Lea	
YES TA'D WELL YES SHUT-IN NO INJ INJECTOR SWD OIL	PRODUCER GAS /	2-15-21	
OBSERVED DATA			
(A)Surface (B)Interm(1) (C)Interm(2)	(D)Prod Csng	(E)Tubing	
Pressure &	æ		
low Characteristics			
Puff Y/N Y/N	Y (N)	CO2 WTR Z	
Steady Flow Y/N Y/N Y/N	Y / 🖎	GAS	
Surges Y/ N Y/ N	Y / (N)	Type of Fluid	
Down to nothing Y/N Y/N Y/N	(Y) N	Injected for Waterflood if	
Gas or Oil Y/N Y/N	Y (N)	applies.	
Water V/N Y/N Y/N	Y / 💍		

Re-test

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24 MIN

Received by OCD: 2/16/2022 11:05:24 AM

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 82083

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294 Houston, TX 772104294	Action Number: 82083
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	6/21/2022