

Well Name: HI ROLL	Well Location: T27N / R13W / SEC 35 / SWSE / 36.526724 / -108.184188	County or Parish/State: SAN JUAN / NM
Well Number: 5	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM33047	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004529973	Well Status: Gas Well Shut In	Operator: MUSTANG RESOURCES LLC

Notice of Intent

Sundry ID: 2678440

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 06/23/2022	Time Sundry Submitted: 09:20
Date proposed operation will begin: 07/17/2022	

Procedure Description: Mustang intends to Plug and Abandon the Hi Roll 5. Please find attached: -Pre and Post Well Bore Diagrams -Proposed Procedure -Cement Calculations This location is Navajo Nation Tribal Trust Surface.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Hi\_Roll\_5\_Proposed\_PxA\_Procedures\_\_20220623091937.pdf
- Hi\_Roll\_5\_Pre\_and\_Post\_WBD\_20220623091926.pdf

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Conditions of Approval

Additional

2678440\_NOIA\_HI\_ROLL\_5\_3004529973\_KR\_06232022\_20220623155037.pdf  
General\_Requirement\_PxA\_20220623154955.pdf  
27N13W35OKpc\_Hi\_Roll\_5\_20220623144027.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DEB LEMON	Signed on: JUN 23, 2022 09:19 AM
Name: MUSTANG RESOURCES LLC	
Title: RegulatoryManager	
Street Address: 1660 Lincoln St., Ste 1450	
City: Denver	State: CO
Phone: (720) 550-7507	
Email address: dlemon@mustangresourcesllc.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 06/23/2022
Signature: Kenneth Rennick	

# BLM FLUID MINERALS P&A Geologic Report

**Date Completed:** 6/23/2022

Well No. Hi Roll #5 (API# 30-045-29973)	Location	810	FSL	&	1355	FEL
Lease No. NMNM33047	Sec. 35	T27N			R13W	
Operator Mustang Resources, LLC	County	San Juan		State	New Mexico	
Total Depth 1350'	PBTD 1294'	Formation Pictured Cliffs/Fruitland Coal				
Elevation (GL)		Elevation (KB) 5995'				

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose					
Nacimiento	Surface	105			Surface/Possible freshwater sands
Ojo Alamo Ss	105	120			Aquifer (possible freshwater)
Kirtland Shale	120	690			Possible gas
Fruitland	690	1203			Coal/Gas/Water
Pictured Cliffs Ss	1203	PBTD			Gas
Lewis Shale					
Chacra					
Cliff House Ss					
Menefee					
Point Lookout Ss					
Mancos Shale					
Gallup					
Greenhorn					
Graneros Shale					
Dakota Ss					
Morrison					

Remarks:

P & A

- The plugs proposed in the P&A procedure will adequately protect any freshwater sands in this well bore.
- Fruitland Coal perfs 1184' – 1190'.
- Pictured Cliffs perfs 1218' – 1228'.

Reference Well:

1) **Formation Tops**  
Same

Prepared by: Chris Wenman

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2678440

Attachment to notice of Intention to Abandon

Well: HI ROLL 5

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. Before or within 30 days after completing work, Mustang Resources LLC must contact a Farmington Field Office surface inspection staff to schedule a reclamation onsite.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 06/23/2022

**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

**4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

**Company Na Mustang Resources LLC****Well Name: Hi Roll 5****API Number: 30-045-29973****Location: 810' FSL, 1355' FEL, Sec 35, T27N, R13W****County: San Juan, NM****Note: Follow all BLM/NMOCD Rules and Regulations.**

4-1/2", 11.6# Capacity	0.0873 ft3/ft	2-3/8", 4.7# Capacity	0.0217 ft3/ft
	0.0155 bbl/ft		0.0039 bbl/ft
ID	4.000 Inches		1.995 Inches

<u>Step</u>	<u>Description</u>
-------------	--------------------

**Proposed P&A Procedure**

- |    |   |
|----|---|
| 1  | Back drag & clean location for crew & rig safety. Test anchors if needed, arrange for H2O on site   |
| 2  | Prior to rig, verify wellhead connections for any flanges and BOPE necessary.   |
| 3  | <b>Notify NMOCD/BLM 48 hours before commencing P&amp;A operations</b>   |
| 4  | MIRU well service rig and associated P&A equipment  |
| 5  | Bleed pressure from well to tank (well has very little pressure)  |
| 6  | Pull Rods laying down   |
| 7  | ND WH & NU BOP  |
| 8  | Pull 2-3/8" Tubing (lay down any bad joints)  |
| 9  | Ensure there is enough 2-3/8" workstring to complete job  |
| 10 | TIH with 4.5" 11.6# casing scraper to 1250' w/2-3/8" tubing (use new workstring as needed)  |
| 11 | TOH with 4.5" casing scraper  |
| 12 | TIH with 4.5" Cement Retainer (CR) w/2-3/8" tubing and Set @1145' KB  |
| 13 | Establish rate into the Fruitland Coal and Pictured Cliff perms to ensure cement can be pumped  |
| 14 | Sting out of CR and pull up hole to 1140' and circulate casing full with fresh water  |
| 15 | Close Pipe Rams and pressure test casing to 600# for 30 minutes   |
| 16 | TOH with 2-3/8" tubing  |
|    | Fill casing with water  |
|    | Run CBL to determine TOC for 4.5" casing, change below procedures to reflect TOC findings   |
| 17 | TIH with 2-3/8" tubing to 1140'   |
| 18 | Sting back into CR at 1145' and establish pump rate into perms, begin plug 1  |
| 19 | <b>Plug 1: Pictured Cliff perms @1218-1228', Fruitland Coal perms @1184'-1200', and CR @ 1145', with 2-3/8" tbg Sting into CR and pump 6.30 sxs (7.25 ft3) plus 100% excess into PC &amp; FC Perfs, sting out and with tbg @ 1140', place balanced plug mixing 7.59 sx (8.73 ft3) cement plus 50% excess, TOH with 2-3/8" tbg to 740' and reverse circulate hole clean.</b> |
| 20 | If no tag required, with tubing @ 740', circulate hole clean and begin plug 2   |
| 21 | <b>Plug 2: Fruitland Coal top @ 690' KB, with 2-3/8" tbg @ 740' KB', place balanced plug mixing 7.6 sx (8.73 ft3) cement plus 50% excess, TOH with 2-3/8" tbg to 170' and reverse circulate hole clean.</b>   |
| 22 | If no tag required, with tubing @ 170', circulate hole clean and begin plug 3   |
| 23 | <b>Plug 3: Ojo Alamo top @ 105' and Kirtland Shale top @ 120' KB, with 2-3/8" tbg @ 170' KB', place balanced plug mixing 10.95 sx (14.84 ft3) cement plus 0% excess, until good cement to surface, TOH with 2-3/8" tbg laying down on trailer.</b>  |
| 24 | ND BOP and cut off casing and install P&A marker to comply with regulations   |
| 25 | Top off cement in casing stings with 1" poly line   |
| 26 | RD and move off location  |

## Proposed PxA Calculations

### Proposed P&A Well Calculations

**OH/Casing/Tubing Details**

4-1/2" 11.6#	Capacity	0.0873 ft3/ft	2-3/8", 4.7#	Capacity	0.0217 ft3/ft
		0.0155 bbl/ft			0.0039 bbl/ft
	ID	4.000 Inches		drift	1.995 Inches
				Landed @	1231 feet KB

**NOTE: Each Cement Job required to place cement as follows**

1. OD of pipe 50' below and 50' above Formation Top with 100% excess
2. ID of pipe 50' below and 50' above Formation Top with 50% excess
3. ALL cement will be Class G, Density 14.6 ppg and Yield 1.37 cf/sx

Plug 1:	Pictured Cliff & Fruitland Coal Perfs & CR Cap	PC Top Perf FC Top Perf and CR Cap	1218 1184 1145	ft	CR Cap	
					100	feet plus 50% excess
	CR @	1145	Cement Top	995	Inside Pipe Capacity	
	Cement Perfs				sxs	
	Bottom PC Perf @	1228	83' below CR		7.59	ft3 8.73 100' Inside Casing
	sxs	6.30	ft3 7.25		3.80	ft3 4.365 50% excess
			ft3 7.25 100% Excess			ft3 13.095 Total ft3 Inside Pipe
			ft3 14.49			ft3 14 Rounded up
			ft3 15			bbls 2.49 Total BBLS
			bbls 2.67			SXS 10.22 Total Sxs Cement
	BELOW CR	SXS	10.95			
	Total Sxs Cement					21.17

**Plug 1: Pictured Cliff perfs @1218-1228', Fruitland Coal perfs @1184'-1200', and CR @ 1145', with 2-3/8" tbg Sting into CR and pump 6.30 sxs (7.25 ft3) plus 100% excess into PC & FC Perfs, sting out and with tbg @ 1140', place balanced plug mixing 7.59 sx (8.73 ft3) cement plus 50% excess, TOH with 2-3/8" tbg to 740' and reverse circulate hole clean.**

Plug 2:	Fruitland Coal	Formation Top	690	ft	CR Cap	
					100	feet plus 50% excess
	Bttm of Plug @	740	Cement Top	640	Inside Pipe Capacity	
	Open Hole Capacity (Determined by CBL)				sxs	
					7.59	ft3 8.73 100' Inside Casing
					3.80	ft3 4.365 50% excess
						ft3 13.095 Total ft3 Inside Pipe
						ft3 14 Rounded up
						bbls 2.49 Total BBLS
						SXS 10.22 Total Sxs Cement
	Total Sxs Cement					10.22

**Plug 2: Fruitland Coal top @ 690' KB, with 2-3/8" tbg @ 740' KB', place balanced plug mixing 7.6 sx (8.73 ft3) cement plus 50% excess, TOH with 2-3/8" tbg to 177' and reverse circulate hole clean.**

Plug 3:	Ojo Alamo and Kirtland Shale	Formation Tops	105 120	ft	CR Cap	
					170	feet plus 0% excess
	Bttm of Plug @	170	Cement Top	0	Inside Pipe Capacity	
	Open Hole Capacity (Determined by CBL)				sxs	
					12.9	ft3 14.841 100' Inside Casing
						ft3 0 0% excess
						ft3 14.841 Total ft3 Inside Pipe
						ft3 15 Rounded up
						bbls 2.67 Total BBLS
						SXS 10.95 Total Sxs Cement
	Total Sxs Cement					10.95

**Plug 3: Ojo Alamo top @ 105' and Kirtland Shale top @ 120' KB, with 2-3/8" tbg @ 170' KB', place balanced plug mixing 10.95 sx (14.84 ft3) cement plus 0% excess, until good cement to surface, TOH with 2-3/8" tbg laying down on trailer. Top off casing with cement.**





## Hi Roll 5

Elevation: 5990' GL, 5995' KB

TOC @ surface

7" 23# J55 surface casing @ 120' KB w/ 30 sx Class B Cmt, circulated to surface

Location: Surface: 810' FSL, 1355' FEL,  
Sec 35, T27N, R13W, San Juan  
County, New Mexico

Field: Basin FC

Zone: Fruitland Coal/Pictured Cliffs

API #: 30-045-29973

Spud Date: March 8, 2000

Revised: 8/8/11

Directions: From Farmington, proceed south on hwy 371 to NAPI headquarters. Turn left in front of NAPI HQ onto old Chaco Plant Road, proceed 13.2 miles, turn right, proceed about 1.5 mile, turn left, follow lease road 1/2 mile south to location.

Top of FC: 690'

FC perms: 1184' - 1200', 3 spf, 48 holes

Re-perf FC 4/25/00: 1190' - 1184', 3 spf, 18 holes

Frac w/70,000# of 20/40 Brady sand in AmBor 1020 x-link fluid

Top of PC: 1203'

PC perms: 1218' - 1228', 3 spf, 30 holes

Frac w/60,000# of 20/40 Brady sand in 20# linear gel and 70Q foam

38 jts + 2 8' pups 2 3/8" EUE 4.7# J-55 EOT @ 1230.80' KB, SN @1210.80'KB

4 1/2" 10.5# J55 LTC Prod csg @ 1350' w/ 40 sx, Class B w/ extender, tail in w/65 sx Class B neat. w/ additives, tail in w/ 75 sx Class "B". Saw only celloflake in returns during cement job to surface.

PBTD @ 1294'

TD @ 1350'

6/12/2019:

2" x 1-1/4" X 7' x 10' RHAC-Z pump Energy Pump

41 ea 3/4" rods and 6 3/4" molded guided rods

1 ea 8', 4', and 2' pony's

1 ea 16' polish rod w/8' liner

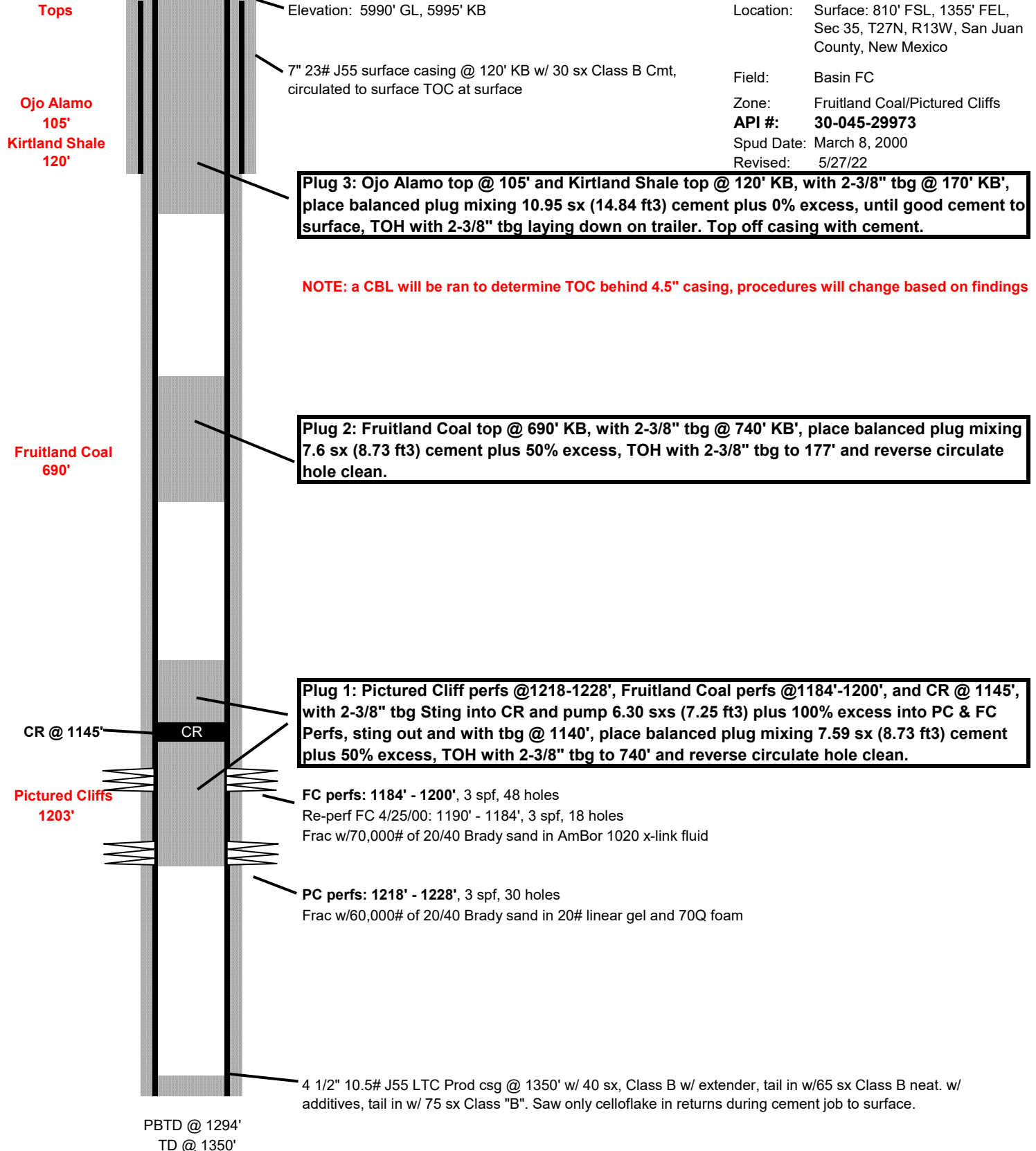
Not to Scale

Released to Imaging: 7/6/2022 8:18:00 AM

Original Sketch



## Hi Roll 5 Proposed P&A Procedures



Not to Scale

P&amp;A Sketch

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2678440

Attachment to notice of Intention to Abandon

Well: HI ROLL 5

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
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You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

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K. Rennick 06/23/2022

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PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

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(October 2012 Revision)

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 121413

CONDITIONS

Operator: Mustang Resources LLC 1660 Lincoln Street Denver, CO 80264	OGRID: 373495
	Action Number: 121413
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	7/6/2022
kpickford	Adhere to BLM approved COAs and plugs. See GEO report.	7/6/2022