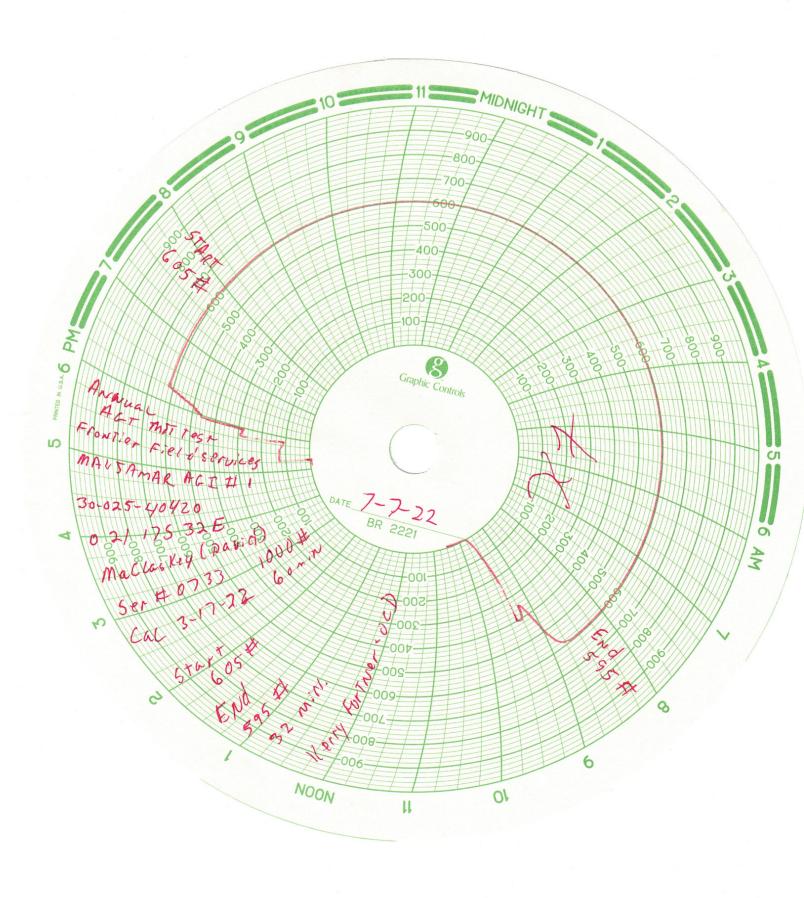
Ceined by Och Zypropriae Bistict 06.	Diate of fiew file		Form C-103 ¹
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nati	ural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	IDIVISION	30-025-40420
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE FEDERAL
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, INVI 6	7303	6. State Oil & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) F		Maljamar AGI
PROPOSALS.)			8. Well Number #1
 Type of Well: Oil Well Name of Operator 	Gas Well Other: Acid Gas I	injection Well 🔀	9. OGRID Number
	o Midstream		221115
3. Address of Operator			10. Pool name or Wildcat
2002 Timberlock	n Place, Suite 110, The Woodlands,	TX 77380	Wildcat (Lower Wolfcamp)
4. Well Location			
	etter O: 130 feet from the Se	· · · · · · · · · · · · · · · · · · ·	
Section	<u> </u>		
	11. Elevation (Show whether DR 4,016 (GR)	R, RKB, RT, GR, etc.)	
12 0			
12. Check A	Appropriate Box to Indicate N	Nature of Notice, I	Report or Other Data
	ITENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRIL	
DOWNHOLE COMMINGLE	MOETH LE COMI L	CASING/CLIVILINI	308
CLOSED-LOOP SYSTEM		OTHER: Mechan	nical Integrity Test
OLOOLD-LOOK STOTEW		OTTIER. Mechan	ilical integrity rest
OTHER:			
OTHER:			give pertinent dates, including estimated date
OTHER: 13. Describe proposed or compostarting any proposed we	ork).	pertinent details, and	give pertinent dates, including estimated date
OTHER: 13. Describe proposed or compostarting any proposed we	ork). rsday, July 7, 2022. Kerry Fortn	pertinent details, and aer (NMOCD) was	
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OTHER: 13. Describe proposed or composed with the MIT was conducted on Thurber Bradenhead Test. Below is a stem of the Mapproximately 48% of the Lines from the diesel put.	rsday, July 7, 2022. Kerry Fortm p-by-step summary with results: MIT, the annular space pressure be total TAG stream (1,080 MCF mp truck and a calibrated chart in	pertinent details, and mer (NMOCD) was determined the casing settlement the casing settlement the casing injected recorder were attach	on site to approve the MIT and conduct a and tubing was 452 psi and ed into AGI #1 at 2,248 psi. ned to the annular space well valve.
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<u>District I</u> 1625 N French Dr., Hobbs, NM 83240 Phone: (575) 393-6151 Fax. (575) 393-0729

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

2101	DELTIES IEL	T ILLI OILI		The second second	T.
Frontier Field S	ervices		30	API Number	40420
MAZJAMAR	ame A G I			#	II No.
	' Surface Location	on			
UL Di Section Township Range	Feet from	N/S Line	Feet From	E/W Line	Lea
	Well Status			and the second s	AND THE PERSON OF THE PERSON O
YES TA'D WELL NO YES SHUT-IN NO	INJECTOR INJ	SWD OIL	PRODUCER G	(s) 7-	DATE - 7 - 2 7

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	9	0	NA	450	2248
Flow Characteristics		The second secon	THE RESERVE THE PROPERTY OF TH	THE SERVICE OF THE PROPERTY OF	-
Puff	Y / 🗗	Y / 6	Y/N	Y/N	CO2
Steady Flow	Y/0	Y / 19	Y/N	Y/N	WTR_
Surges	Y / O	Y / 🛇	Y / N	Y/N	GAS
Down to nothing	(Ý/ N	(Y/ N	Y/N	Y/N	lajected for
Gas or Oil	YIN	Y / 🔗	Y/N	Y/N	Waterflood if
Water	V/D	Y /0	Y/N	Y/N	

Remarks - Please state for each string (A,B,C,D	(E) pertinent information regarding bleed down or continuous build up if appli TTEST	es.
Maclasicey Ser#0733	Cal 3-17-22	

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test 2
E-mail Address:		
Date:	Phone:	
	Winess: Kerry Fortax - OCD	

INSTRUCTIONS ON BACK OF THIS FORM

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240 505-395-1016

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DATE 3-17-2022

0733

ER

SERVICES, INC.		
INSTRUMENT		RECORDER
		 SERIAL NUMB

TESTED AT THESE POINTS.

PRESSURE - 500		PRI	PRESSURE LOOD		
TEST	AS FOUN	D CORRECTED	TEST	AS FOUND	CORRECT
100	200		600	200	_
300	400		800	800	-
(60)	500		900	1800	C

REMARKS:

SIGNED Helst Roby

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 123685

CONDITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	123685
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By		Condition Date
kfortner	None	7/11/2022