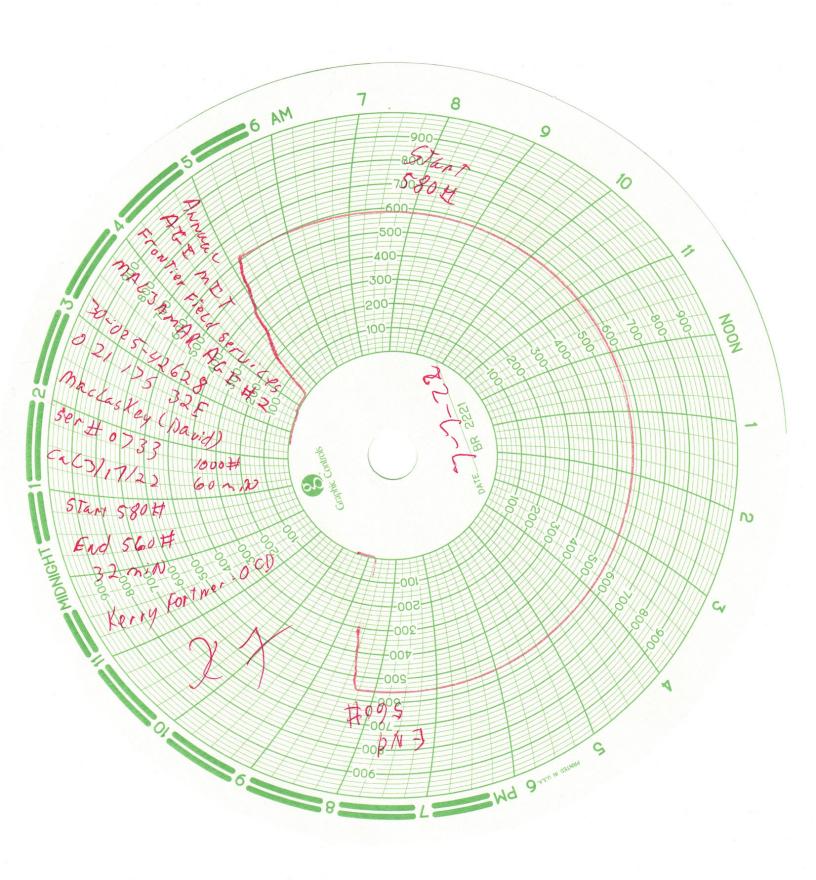
State of Sta	of New Me	exico		Form C-1031
Office District I – (575) 393-6161 Energy, Minera	als and Natu	ral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	20.025.42620
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSEI	RVATION	DIVISION	5. Indicate Type	30-025-42628
<u>District III</u> – (505) 334-6178 1220 Sou	1220 South St. Francis Dr.		STATE   F	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa	Fe, NM 87	7505	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM				NMLC029509A
87505 SUNDRY NOTICES AND REPORTS	ON WELLS		7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO PROPOSALS.)				Maljamar AGI
	:: Acid Gas Ir	njection Well 🛛	8. Well Number	#2
2. Name of Operator		<u></u>	9. OGRID Numb	per
Durango Midstream			221115	
3. Address of Operator	7 11 1 77	N. 7000 C	10. Pool name or	
2002 Timberloch, Suite 110, W	Voodlands, T	X 79096	AGI: Wolfcar	np
4. Well Location				
		OUTH line and 2.		the EAST line
		32E NMPM		
11. Elevation ( <i>Show</i> 4,019 (GR)		RKB, RT, GR, etc.	)	
12. Check Appropriate Box to	Indicate N	ature of Notice	Report or Other	Data
11 1	indicate iv		•	
NOTICE OF INTENTION TO:	ou 🗆		SEQUENT RE	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDO TEMPORARILY ABANDON ☐ CHANGE PLANS	ON L	REMEDIAL WOR		ALTERING CASING  P AND A
			11 111111111111111111111111	PANDA
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PULL OR ALTER CASING   MULTIPLE COMPL DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:		CASING/CEMEN	T JOB	
PULL OR ALTER CASING		CASING/CEMEN	T JOB   inical Integrity Test	
PULL OR ALTER CASING   MULTIPLE COMPL DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:		CASING/CEMEN	T JOB   inical Integrity Test	
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PULL OR ALTER CASING	Kerry Fortne vith results: e pressure b as being injected chart rened and dies	CASING/CEMENT OTHER: Mecha Dertinent details, and er (NMOCD) was etween the casing ected into AGI #2 ecorder were attacked was added from	T JOB   Inical Integrity Test  d give pertinent date  on site to approve g and tubing was 0 at 2,126 psi. Ched to the annular in the pump truck	es, including estimated date the MIT and conduct a psi and approximately r space well valve.
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 83240 Phone: (\$75) 393-6161 Fax. (\$75) 393-9729

## State of New Mexico

## Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

The state of the s	LEGIT COME PAR ORIGINATION			RADENHEAD TE	ST REPO	RT		
F	CONTI	er	Operator Name Field	Services		3	0-025-	42628
	MAL		MAR Proper	ty Name ACI		y actions to the	# Ž	fell No.
				'. Surface Locat	tion	THE PROPERTY OF THE PROPERTY O	SCIENCE / SCIENCE ON CONTRACT AND	Control (Section (Section and Associated Section (Section
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Selfong Predicting Control of Con	Salle Call Life Characters (Income Canada Ca		en mengamban sara permanan Artek Bayar Salat	Well Statu	S	e de la constante de la consta	Mar we canada mar oca a va a canada	A NORTH COLUMN TO SERVICE STATE SECTION
TA'D YES	WELL	YES	SHUT-IN	INJ INJECTOR	SWD (	PRODUCER G	As 7	DATE - 12

## OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	1 8	0	0	230	2126
Flow Characteristics			The second secon	The different of the company of the	
Puff	Y / P)	Y / 🕏	YIN	Y / N	CO2
Steady Flow	Y / (5)	Y / 🕥	Y / (N)	Y/N	WTR_
Surges	Y / 🕅	Y / S	Y / 🕥	Y/N	Type of Flaid
Down to nothing	0/ N	O/N	W/N	Y/N	Lajected for
Gas or Oil	Y / Q	Y/0	Y / 🐼	Y/N	WaterBood if
Water	Y / 64	Y/0	Y/O	Y/N	

Remarks - Please state for each string (/	(C,D,E) pertinent information regarding bleed down or continuous build up if applies. $\mathcal{M}$ $\mathcal{I}$ $\mathcal{T}$	Profesion Anno Marie Profesion (Company)
maclaskey		
Ser# 0733	Cal 3/17/22	

Signature:		OIL CONSERVATION DIVISION			
Printed name:		Entered into RBDMS			
Title:		Re-test /			
E-mail Address:					
Date:	Phone:				
	Winess: Kerry Fortner- OCD	9			

INSTRUCTIONS ON BACK OF THIS FORM

# MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240 505-395-1016

METER TECHNICAN FOR MACLASKEY OILFIELD

1000 PRESSURE RECORDER

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INSTRUMENT.

DATE 3-17-2022

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TEST AS FOUND CORRECTED		S FOUND	CORRECT
100 200	600	200	
300 400 =	800	800	
(40) 500	900	1800	<u> </u>
REMARKS:			
			1

SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING

SIGNED Helst Rody

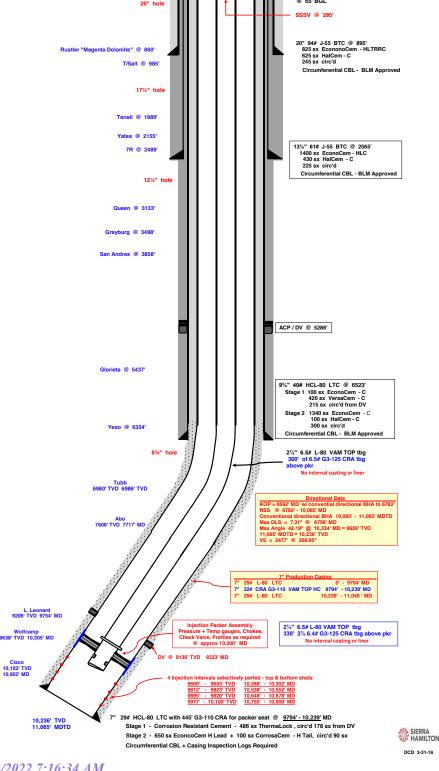
# **Running Horse Production Company, LLC**

#### Aka Energy / Frontier Field Services / RWPC

Maljamar AGI #2 SHL: 400' FSL & 2100' FEL BHL: 350' FSL & 650' FWL Section 21 - T17S - R32E Lea County, New Mexico

### **Wellbore - Completion Plan**

This is a directional well - all depths are TVD unless otherwise noted.



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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 123684

#### **CONDITIONS**

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	123684
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

#### CONDITIONS

Created By		Condition Date
kfortner	None	7/11/2022