

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-05225
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number 29
9. OGRID Number
10. Pool name or Wildcat Upper Hospah
11. Elevation (Show whether DR, RKB, RT, GR, etc.) N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dominion Production Company, LLC

3. Address of Operator

1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location

Unit Letter G 550 feet from the S line and 550 feet from the W line
Section 36 Township 18N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date:

2/6/22

Rig Release Date:

2/11/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kmenard TITLE Drilling Officer DATE 5/1/2022

Type or print name Kayla Menard E-mail address: kmenard@cogllc.com PHONE: 337-534-8686

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 7/12/2022

Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit #29

550' FSL & 550' FWL, Section 36, T18N, R9W

McKinley County, NM / API 30-031-05225

Work Summary:

- 2/6/22** Made NMOCD P&A operations notifications at 9:00 AM MST.
- 2/7/22** MOL and R/U P&A rig. Checked well pressures: Tubing: N/A, Casing: 0 psi, Bradenhead: N/A. Bled down well. N/D wellhead, N/U BOP and function tested. P/U 2-3/8" work string and tallied in the wellbore to a depth of 1,792'. Circulated wellbore clean with 30 bbls of fresh water. TOOH with tubing. R/U wireline services. Ran CBL from 1,400' to surface. CBL results were sent to NMOCD office for review. TIH with tubing. Secured and shut-in well for the day. John Durham was NMOCD inspector on location.
- 2/8/22** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: N/A. Bled down well. TIH with tubing to 1,792'. R/U cementing services. Pumped plug #1 from 1,792'-1,374' to cover the Gallup perforations and formation top. TOOH with tubing. WOC 4 hours. TIH and tagged plug #1 top at 1,444'. PUH to next plug depth. R/U cementing services. Went to pump plug #2 and cement bulk truck had cement delivery issues. Circulated wellbore clean with 72 bbls of fresh water. TOOH with tubing. Secured and shut-in well for the day. John Durham was NMOCD inspector on location.
- 2/10/22** Checked well pressures: Tubing: N/A, Casing: 0 psi, Bradenhead: N/A. Bled down well. TIH with cementing sub. R/U cementing services. Pumped plug #2 from 1,030'-830' to cover the Mancos formation top. WOC 4 hours. TIH and tagged plug #2 top at 913'. TOOH with tubing. P/U casing scraper and round tripped to a depth of 662'. R/U wireline services. RIH and perforated squeeze holes at

640'. P/U CR, TIH and set at 600'. R/U cementing services. Successfully established injection rate through CR at 600' and into perforations at 640'. Pumped plug #3 from 640'-480' to cover the Point Lookout formation top. TOOH with tubing. WOC overnight. Secured and shut-in well for the day. John Durham was NMOCD inspector on location.

2/11/22 Checked well pressures: Tubing: N/A, Casing: 0 psi, Bradenhead: N/A. Bled down well. TIH and tagged plug #3 top at 312'. NMOCD approved tag depth. TOOH with tubing. R/U wireline services. RIH and perforated squeeze holes at 150'. P/U CR, TIH and attempted to set but could not get CR to set. NMOCD approved spotting a balanced plug across perforations at 150'. TIH with tubing to 220'. R/U cementing services. Pumped surface plug from 220'-surface to cover the surface casing shoe. Circulated cement out of 5 ½" casing valve at surface. Shut-in casing valve and circulated cement up surface casing annulus. WOC 4 hours. N/D BOP and cut-off wellhead. Ran weighted tally tape down 5 ½" production casing and tagged cement 34' down. Ran weighted tally tape down surface casing annulus and tagged cement 3' down. Topped-off both strings of casing with 12 sx of cement. Installed P&A marker per NMOCD standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. John Durham was NMOCD inspector on location.

Plug Summary:

Plug #1: (Upper Hospah Sand(Gallup) Perforations and Formation Top 1,792'-1,444', 40 Sacks Type III Cement)

Mixed 40 sx Type III cement and spotted a balanced plug to cover the Upper Hospah Sand(Gallup) perforations and formation top.

Plug #2: (Mancos Formation Top 1,030'-913', 19 Sacks Type III Cement)

Mixed 19 sx Type III cement and spotted a balanced plug to cover the Mancos formation top.

Plug #3: (Point Lookout Formation Top 640'-312', 48 Sacks Type III Cement(Squeezed 37 sx))

RIH and perforated squeeze holes at 640'. P/U CR, TIH and set at 600'. R/U cementing services. Successfully established injection rate

through CR at 600' and into perforations at 640'. Pumped plug #3 from 640'-480' to cover the Point Lookout formation top. TOOH with tubing. WOC overnight. TIH and tagged plug #3 top at 312'. NMOCD approved tag depth.

Plug #4: (Surface Casing Shoe 220'-Surface, 101 Sacks Type III Cement(12 sx for top-off))

RIH and perforated squeeze holes at 150'. P/U CR, TIH and attempted to set but could not get CR to set. NMOCD approved spotting a balanced plug across perforations at 150'. TIH with tubing to 220'. R/U cementing services. Pumped surface plug from 220'-surface to cover the surface casing shoe. Circulated cement out of 5 ½" casing valve at surface. Shut-in casing valve and circulated cement up surface casing annulus. WOC 4 hours. N/D BOP and cut-off wellhead. Ran weighted tally tape down 5 ½" production casing and tagged cement 34' down. Ran weighted tally tape down surface casing annulus and tagged cement 3' down. Topped-off both strings of casing with 12 sx of cement. Installed P&A marker per NMOCD standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Hospah Sand Unit 29
API #: 30-031-05225
McKinley, New Mexico

Plug 4

220 feet - Surface
220 feet plug
101 sacks of Type III Cement
12 sacks of Cement for top-off

Plug 3

640 feet - 312 feet
328 feet plug
48 sacks of Type III Cement
37 sacks Squeezed

Plug 2

1030 feet - 913 feet
117 feet plug
19 sacks of Type III Cement

Plug 1

1792 feet - 1444 feet
348 feet plug
40 sacks of Type III Cement

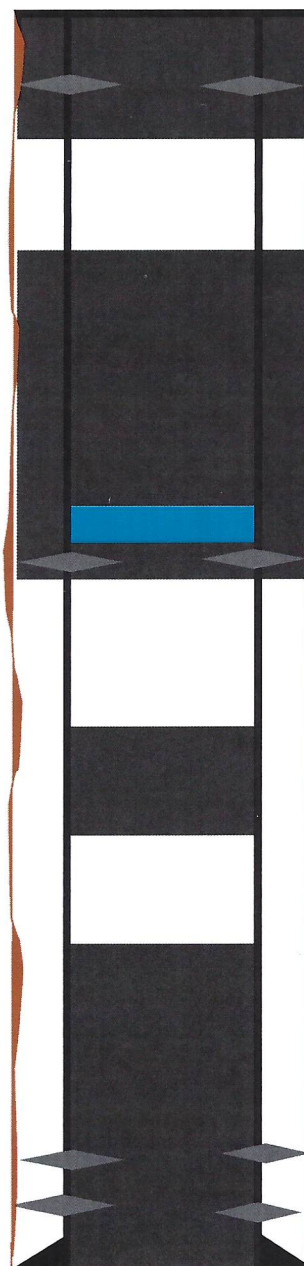
Surface Casing

No Surface Casing
Cemented with
??? Sks of cement

Upper Hospah Perforations
1784 feet - 1792 feet

Production Casing

5 1/2" 13# @ 1784 ft
No previous cement
records



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 106177

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 106177
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	submit c103Q	7/12/2022