

Well Name: LITTLE FIELD EM	Well Location: T18S / R31E / SEC 20 / NWSE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM12210	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152199600X2	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Accepted for record – NMOCD gc 6/28/2022

Subsequent Report

Sundry ID: 1517861

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 03/10/2021	Time Sundry Submitted: 04:45
Date Operation Actually Began: 11/16/2020	

Actual Procedure: 11/16/20: MIRU. 11/23/20-12/1/20: ATTEMPTED TO UNSET PACKER WITH NO LUCK. ATTEMPTED UNSUCCESSFULLY TO STING OUT EITHER ONE OF THE PRODUCTION STRINGS. 12/2/20: MIRU WL. CUT SHORT STRING 2 3/8" PRODUCTION TUBING @ 10857'. RDMO WL. POH TUBING. 12/3/20: WORK LONG STRING TO SHEAR HYDRAULIC PACKER, BUT UNSUCCESSFUL. 12/4/20: MIRU WL. RIH IN 2 3/8" TUBING W/ JUNK BASKET AND TAG SOLID @ 10207'. RIH WITH CUTTER AND CUT TUBING @ 10178'. RDMO WL. POH TUBING. 12/5/20-12/8/20: RIH WITH WS AND OS AND LATCH ONTO LONG STRING. ATTEMPT TO JAR PACKER LOOSE BUT NO DOWNHOLE MOVEMENT. 12/9/20-12/10/20: RIH WITH STRIP SHOT TO 10857' AND TAGGED UP ON SHORT STRING. FIRED ACROSS 10800' TO 10835'. POH WITH WORKSTRING. NO FISH RECOVERY. 12/11/20: RIH WITH 5 1/2" EXTERNAL CUTTER AND WASH PIPE. WORKOVER FISH TO 10393'. MIRU POWER SWIVEL. UNABLE TO MAKE SUCCESSFUL CUT. RDMO POWER SWIVEL. 12/12/20: RIH WITH 5 3/4" EXTERNAL CUTTER AND WASH PIPE. WORKOVER FISH TO 10392'. MIRU POWER SWIVEL. UNABLE TO MAKE SUCCESSFUL CUT. RDMO POWER SWIVEL. 12/15/20: PER BLM OKAY TO SET CIBP AT 10170'. MIRU WL AND SET 7" CIBP @ 10170'. DUMP BAIL 35' CLASS H CMT. RDMO WL. PRESSURE TEST TO 1000 PSI. TEST GOOD. 12/17/20: RDMO. 1/20/21-1/21/21: MIRU WSU. TIH W/ 7" PACKER AND 2 7/8" 6.5# L80 WS. SET PACKER @ 9700' AND TEST TUBING TO 3000 PSI FOR 30 MIN. LOST 20 PSI. GOOD TEST. RELEASE PACKER. TOH. EOT @ 8667'. 1/22/21: CONT TOH. LD PACKER. MIRU WL. RUN CBL FROM 9900'-6800'. TOC @ 7610'. POH. RDWL. 1/23/21: MIRU WIRELINE. CORRELATE PERF DEPTHS BASED OFF OF RCBL. RIH WITH 3-1/8" GUNS 6 SPF, 60 DEG PHASING, OWENS PFC-3121-336; PERF 36 HOLES AT 9,739'-9,745'. MU SEAL ASSEMBLY W/2.313" X PROFILE, 7" AS1X PKR, 2-7/8" CERAMIC DISC (TOP DISC 1,000 PSI, BOTTOM DISC 10,000 PSI) RIH CORRELATE PKR W/CBL-GAMMA LOG, SICP 0 PSI, SET PKR @ 9,685', POH. 1/24/21: MIRU WSU. MU ON/OFF TOOL, TIH 2-7/8" 6.5# L80 WS, TST TBG 5,000 PSI; TAG PKR @ 9,685', NU TBG CIRC 120 BBLS 2% KCL/BIO FRESHWATER, 8.4 PPG SG 1.01; NU HANGER W/BPV, LATCHED PKR AND LAND

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TUBING. NU 7-1/16" 5M X 2-9/16" 5M TREE. TST CSG TO 500 PSI FOR 30 MIN; LOST 33 PSI; GOOD TST, DROP 8' BRASS BAR DN TBG, CLOSE ALL VALVES, SECURE WELL. 1/25/21: RDMO WSU. 1/26/21: MIRU PUMPS AND RDS GAUGE. UNABLE TO BREAKDOWN PERFS. MIRU WL, RIH WITH WEIGHT BAR TAG BRASS BAR @9689' (CERAMIC DISC DID NOT SHEAR) AND PUSH THROUGH CERAMIC DISC. ATTEMPTED 2ND BREAKDOWN WITH PUMPS BUT WAS UNSUCCESSFUL. 1/28/21: MIRU WIRELINE DUMP BAIL 9 GAL 15% HCL FROM 9739'-9745'. MIRU ISOLATION TOOL. PUMP DFIT (PUMPED 6.6 BBLS). RDMO ISOLATION TOOL, PUMPS, MONITOR PRESSURE. 2/17/21: RD RDS GAUGES. 3/1/21-3/2/21: MIRE WSU. UNSET PACKER, POH WITH 2-7/8" 6.5# L80 WORKSTING AND PACKER. 3/3/21: MIRU WIRELINE. SET CIBP @9689. DUMP BAILED 35' OF CLASS H CEMENT ON TOP OF PLUG. ETOC AT 9654. TEST CASING TO 500 PSI. MONTIOR FOR 30 MIN, 13 PSI LOSS, GOOD TEST. RMDO WIRELINE AND WSU.

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ARMON RADFAR

Signed on: MAR 10, 2021 04:44 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Production Engineer

Street Address: 333 W. SHERIDAN AVE.

City: OKLAHOMA CITYState: OK

Phone: (405) 552-5014

Email address: ARMON.RADFAR@DVN.COM

Field

Representative Name: Armon Radfar

Street Address: 333 W Sheridan Ave.

City: Oklahoma CityState: OKZip: 73102

Phone: (405)552-5014

Email address: Armon.Radfar@dvn.com

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Lease Number: NMNM12210	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152199600X2	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 03/16/2021
Signature: Jonathon Shepard	

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM12210
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Devon Energy Production Co.,LP		7. If Unit of CA/Agreement, Name and/or No.
3a. Address 333 West Sheridan Ave, Oklahoma City, OK 73102		8. Well Name and No. Little Field Em 1
3b. Phone No. (include area code) (405) 552-4615		9. API Well No. 30-015-21996
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) T18S R31E SEC20		10. Field and Pool or Exploratory Area
		11. Country or Parish, State EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4-17-21. MIRU P&A Equipment & Rig. Open well with 0 psi on casing. N/D wellhead & N/U BOP's.

4-18-21. Open well with 0 psi on casing. Spot catwalk & pipe racks. Load tbg on pipe racks. Tally tbg & TIH picking up tbg. Tagged top of cement @ 9665'. Pick up 311 jts to tag. Laid down 1 jt. Leaving 310 jts in hole or 9646'.

4-19-21. Open well with 0 psi on tbg & casing. R/U Cementing unit. Circulate well with #10 Salt-Gel. (398 bbl.'s). Pump plug @ 9657'-9000'. (155 sxs).

POOH laying down 118 jts. Tested casing @ 500 psi & held for 15 mins. Release pressure & R/U W-L. TIH & Perf @ 6026'-6025'. POOH & R/D W-L. Pump into perf's @ 2 BPM @ 500 psi. Pump plug @ 6026'-5916'. (35 sxs). POOH standing back 10 stands. Reverse circulate well around & squeezed.

4-20-21. Open well with 0 psi on tbg & casing. TIH & tag top of cement @ 5890'. POOH laying down 45 jts. R/U W-L. Perf @ 4650'-4649'. Pump in @ 2 BPM @ 500 psi. Pump plug @ 4650'-4450'. (70 sxs). POOH standing back 10 stands. Reverse circulate & squeeze. Stand by on cement to set. (4 hrs). TIH & tagged top of cement @ 4420'. POOH laying down 80 jts. R/U W-L. Perf @ 2130'-2129'. Pump into perf's @ 2 BPM @ 500 psi. Pump plug @ 2130'-2020'. (35 sxs). POOH standing back 8 stands. Reverse circulate & squeezed.

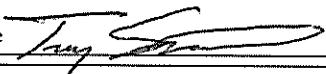
4-21-21. Open well with 0 psi on tbg & casing. TIH with tbg & tagged top of cement @ 1980'. POOH laying down 67 jts. R/U W-L. Perf @ 1250'-1249'. POOH. Pump into perf's @ 3 BPM @ 200 psi. Pump plug @ 1250'-0'. (405 sxs). N/D BOP's & R/D Rig. Dig out wellhead & cut off. Top well off with cement. Welded on cap with below ground marker. Restore wellhead site.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Trey Smith- SPN Well Services

Title Manager

Signature



Date

05/04/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LITTLEFIELD FED EM 1			Field: Hackberry North		
Location: 1980 FSL 1980 FEL SEC 20-T18S-R31E			County: Eddy		State: New Mexico
Elevation: 3629' GL			Spud Date: 12/23/1976		Compl Date: 3/28/1977
API#: 30-015-21996	Prepared by: Armon Radfar		Date: 3/10/21		Rev:

CURRENT WELLBORE

17-1/2" Hole

13-3/8", 48#, K-55, ST&C @ 620'

Cmt'd w/525 sx CI C circ to surface

DV Tool @ 1197'

12-1/4" Hole

9-5/8", 40#, K-55, LT&C @ 4507'

Cmt'd w/1950 sx CI C circ to surface

TOC @ 7610' (CBL, 1/22/21)

Perforations (Abandoned)
9739'-9745' (Wolfcamp, DFIT)

CIBP set @ 9689' w/ 35' CI H cmt on top (3/3/21)

CIBP set @ 10170' w/ 35' CI H cmt on top (12/15/20)

(2) 2-3/8" prod tubing strings

Packer @ 11047' (9/7/84)

Perforations (Abandoned)
11102'-11120' (Atoka)
11567'-11735' (Morrow)

Packer @ 11510' (9/7/84)

PBTD @ 11896'

8-3/4" Hole

7", 23# & 26#, N-80 & K-55 @ 12145'

Cmt'd w/900 sx CI H cmt to 7960' (temp srvy)

50 sx CI H @ 12700'

6-1/8" Open Hole

13163'

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LITTLEFIELD FED EM 1	Field: Hackberry North
Location: 1980 FSL 1980 FEL SEC 20-T18S-R31E	County: Eddy State: New Mexico
Elevation: 3629' GL	Spud Date: 12/23/1976 Compl Date: 3/28/1977
API#: 30-015-21996	Prepared by: Armon Radfar Date: 3/10/21 Rev:

PROPOSED WELLBORE

17-1/2" Hole

13-3/8", 48#, K-55, ST&C @ 620'

Cmt'd w/525 sx Cl C circ to surface

DV Tool @ 1197'

10# mud

10# mud

10# mud

10# mud

TOC @ 7610' (CBL, 1/22/21)

Perforations (Abandoned)
9739'-9745' (Wolfcamp, DFIT)

Perforations (Abandoned)
11102'-11120' (Atoka)
11567'-11735' (Morrow)

PBTD @ 11896'

8-3/4" Hole

7", 23# & 26#, N-80 & K-55 @ 12145'

Cmt'd w/900 sx Cl H cmt to 7960' (temp srvy)

6-1/8" Open Hole

13163'

Proposed:

1. Perf @ 1250'.
2. Sqz 405 sx Cl C from 1250' in/out to surface.
3. Cut WH off 3' BGL, set dry hole marker.
(DV Tool @ 1197'; T. Salt @ 679'; Shoe @ 620')

Proposed:

1. Perf @ 2130'.
2. Sqz 35 sx Cl C in/out from 2130'-2020'. WOC & tag.
(B. Salt, Yates @ 2080')

Proposed:

1. Perf @ 4650'.
2. Sqz 70 sx Cl C in/out from 4650'-4450'. WOC & tag.
(T. Delaware @ 4597'; Shoe @ 4507')

Proposed:

1. Perf @ 6026'.
2. Sqz 35 sx Cl C in/out from 6026'-5916'.
(T. Bone Spring @ 5976')

Proposed:

1. Tag cmt @ 9654'. Circ 10# salt gel.
2. Spot 135 sx Cl H from 9654'-9000'.
(T. Wolfcamp @ 9632')

CIBP set @ 9689' w/ 35' Cl H cmt on top (3/3/21)

CIBP set @ 10170' w/ 35' Cl H cmt on top (12/15/20)

(2) 2-3/8" prod tubing strings

Packer @ 11047' (9/7/84)

Packer @ 11510' (9/7/84)

50 sx Cl H @ 12700'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 116322

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 116322
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/28/2022