

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-30322
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JAMES BUCHANAN 33 STATE
8. Well Number 002
9. OGRID Number 192463
10. Pool name or Wildcat TRAVIS; UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator OXY USA WTP LP	
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210	
4. Well Location	
Unit Letter A : 830 feet from the NORTH line and 447 feet from the EAST line	
Section 33 Township 18S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3537'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☒ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 6/1/2022

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/1/2022
 Conditions of Approval (if any):

OXY USA WTP LP
 FINAL WELLBORE DIAGRAM
 JAMES BUCHANAN 33 STATE #2
 30-015-30322
 6/1/2022

PERF @ 1650'. SQZ 40 SX CL C CMT
 1650'-1550' (CALC).

PERF @ 3030'. SQZ 40 SX CL C CMT
 3030'-2895' (TAG).

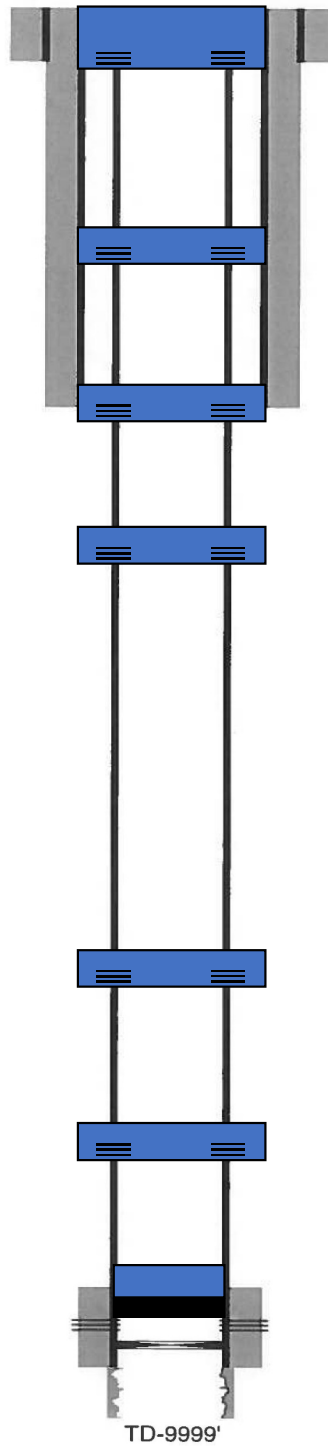
PERF @ 3600'. SQZ 40 SX CL C CMT
 3600'-3488' (TAG).

PERF @ 6195'. SQZ 40 SX CL C CMT
 6195'-6063' (TAG).

PERF @ 8330'. SQZ 50 SX CL H CMT
 8330'-8181' (TAG).

SET CIBP @ 9557'. SPOT 25 SX CL H
 CMT 9557'- 9396' (TAG).

CIBP @ 9740'



17-1/2" hole @ 438'
 13-3/8" csg @ 438'
 w/ 370sx-TOC-Surf-Csg

PERF @ 488'. SQZ 170 SX CL C CMT
 488'-SURFACE. CIRC TO SURFACE.

12-1/4" hole @ 2980'
 9-5/8" csg @ 2980'
 w/ 850sx-TOC-Circ Spacer

8-3/4" hole @ 9999'
 7" csg @ 9753'
 w/ *245sx-TOC-9380'-CBL
 DVT @ 8248'

Perfs @ 9607-9722'
 *Perf @ 9735' sqz w/ 245sx-TOC 9380'-CBL
 OH 9753-9999'

TD-9999'

OXY USA WTP LP							
Operation Summary Report							
Well: JAMES BUCHANAN 33 STATE NO 2				Event Name: ABANDONMENT			
Project: TRAVIS (EDDY)				Prim. Reason: PLUG & ABANDON			
Site: BUCHANAN 33 STATE, JAMES				Sec. Reason:			
				Dates of Event: 05/12/2022 - 05/20/2022		Rig Name: AXIS 2141	
#	Date	Time Start-End	Hrs	Op Code	Op Sub	Op Type	Op Details
1	05/12/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO PIERCE CROSSING 36 STATE 2H
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		07:30 - 10:00	2.50	Rig	Travel Time	P	DROVE AXIS 2141 / P&A AUX EQUIPMENT TO JAMES BUCHANAN 33 STATE 2
		10:00 - 11:00	1.00	Equipment	Load/Unload	P	SPOT IN AXIS 2141 AND P&A EQUIPMENT.
		11:00 - 13:30	2.50	Pulling Unit	Rig Up	P	RU AXIS 2141 / RU FLOWBACK LINES / RU CMT PUMP LINES AND PRESSURE TEST.
		13:30 - 14:00	0.50	Tubing	Check Pressure	P	CHECK PRESSURE TBG 1200 PSI / CSG 800 PSI / INT 950 PSI
		14:00 - 15:00	1.00	Well Control	Bleed Well Down	P	BLEED OFF CSG PRESSURE / BLEED OFF TBG PRESSURE DOWN TO 500 PSI UNTIL FLUID HIT SURFACE.
		15:00 - 16:30	1.50	Well Control	Kill Well	P	PUMPED 80 BBLS 10# DWN TBG / WELL UNDER CONTROL
		16:30 - 18:00	1.50	Wellhead	Nipple Down	P	ND 7 1/16 PRODUCTION TREE
		18:00 - 18:30	0.50	BOPE	Function Test	P	FUNCTION TEST 7 1/16 5K HYD BOP.
		18:30 - 19:30	1.00	BOPE	Nipple Up	P	NU 7 1/16 5K HYD BOP EQUIP
		19:30 - 20:00	0.50	Shut-in Overnight	-	P	SECURED WELL / SION.
		20:00 - 21:00	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
2	05/13/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION.
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS
		07:30 - 08:30	1.00	Equipment	Load/Unload	P	RU RIG WORK FLOOR , ALL SAFETY AUX EQUIP.
		08:30 - 11:00	2.50	Packer	Release	P	TRIED TO RELEASE PKR , DID NOT CAME LOOSE , TRIED TO UNJAY TBG ON/OFF TOOL , DID NOT CAME LOOSE , KEPT WORKING ON IT UNTIL CAME LOOSE
		11:00 - 13:30	2.50	Tubing	Pull	P	REMOVED TBG HANGER / TOH W 298 JTS 2 7/8 TBG PLUS 4.5 TBG ON/OFF TOOL.
		13:30 - 14:30	1.00	Tubing	Run	P	RIH W 100 JTS 2 7/8 TBG KILL STRING.
		14:30 - 15:00	0.50	Shut-in Overnight	-	P	SECURED WELL / SION.
		15:00 - 18:00	3.00	Rig Crew	Travel Time	P	DROVE CREW BACK TO YARD.
3	05/16/2022	05:00 - 08:00	3.00	Rig Crew	Travel Time	P	DROVE CREW FROM YARD TO LOCATION.
		08:00 - 08:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		08:30 - 09:30	1.00	Tubing	Pull	P	TBG 0 PSI / CSG 0 PSI / STOOD BACK 100 JTS 2 7/8 TBG KILL STRING.
		09:30 - 11:30	2.00	Wireline	Bridge Plug - Set	P	RU WL / RIH W GR DOWN TO 9564' / TOH AND RUN BACK IN W 7" CIBP SET @ 9557' WLMD / RD WL.
		11:30 - 15:00	3.50	Tubing	Hydrotest	P	RU TBG HYDROTEST EQUIP, RIH W 297" JTS 2 7/8 TBG / RD TBG HYDROTEST EQUIP.
		15:00 - 17:30	2.50	Circulate	Not Well Control	P	CIRC CLEAN WELLBORE W 360 BBLS 10# MIX W 30 GAL PLEX GEL .
		17:30 - 18:00	0.50	Casing	Pressure Test	P	PRESSURE TEST CIBP AND CSG @ 500 PSI , HELD GOOD X 10 MIN.
		18:00 - 20:00	2.00	Cement	Spot	P	SPOT 25 SXS CLASS 'H' CMT @ 9557' TOP OF CIBP 15.6#, 1.18 YIELD, 3.09 MIX, 6.21 SLURRY, 54.4 DISPLACEMENT / LD 6 JTS 2 7/8 AND STOOD BACK 20 JTS.

#	Date	Time Start-End	Hrs	Op Code	Op Sub	Op Type	Op Details
		20:00 - 20:30	0.50	Shut-in Overnight	-	P	SION.
		20:30 - 21:30	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
4	05/17/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION.
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		07:30 - 08:30	1.00	Tubing	Run	P	TBG 0 PSI / CSG 0 PSI RIH W TBG TO TAG TOC @ 9396' W 293 JTS / LD 46 JTS 2 7/8 TBG .
		08:30 - 11:30	3.00	Tubing	Pull	P	STOOD BACK 246 JTS 2 7/8 TBG .
		11:30 - 14:00	2.50	Packer	Run	P	RIH W AD-1 7" PKR , FOLLOWED BY 246 JTS 2 7/8 TBG PKR SET @ 7689'
		14:00 - 16:00	2.00	Wireline	Perforate Csg/Liner	P	PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 8330' / RD WL.
		16:00 - 17:30	1.50	Casing	Squeeze	P	INJECTION RATE @ 2 BPM W 300 PSI / SQZ 50 SXS CLASS 'H' CMT @ 8330' , 15.6#, 1.18 YIELD, 6.1 MIX, 12.4 SLURRY , 63.8 DISPLACEMENT. ISIP 0 PSI.
		17:30 - 18:00	0.50	Shut-in Overnight	-	P	SECURED WELL / SION.
		18:00 - 19:00	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
5	05/18/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		07:30 - 09:00	1.50	Tubing	Run	P	TBG 0 PSI / CSG 0 PSI TAG TOC @ 8181' LD 67 JTS 2 7/8 TBG
		09:00 - 10:00	1.00	Wireline	Perforate Csg/Liner	P	PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 6195' / RD WL.
		10:00 - 11:30	1.50	Casing	Squeeze	P	INJECTION RATE @ 2 BPM W 200 PSI SQZ 40 SXS CLASS 'C' CMT @ 6195' 14.8#, 1.32 YIELD, 6 MIX, 9.3 SLURRY, 51.5 DISPLACEMENT.
		11:30 - 15:00	3.50	Waiting on	Cement	P	WOC.
		15:00 - 16:30	1.50	Tubing	Run	P	TAG TOC @ 6063' LD 83 JTS 2 7/8 TBG
		16:30 - 17:30	1.00	Wireline	Perforate Csg/Liner	P	PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 3600' / RD WL.
		17:30 - 19:00	1.50	Casing	Squeeze	P	INJECTION RATE @ 2 BPM W 200 PSI SQZ 40 SXS CLASS 'C' CMT @ 3600' , 14.8#, 1.32 YIELD, 6 MIX, 9.3 SLURRY, 37.1 DISPLACEMENT.
		19:00 - 19:30	0.50	Shut-in Overnight	-	P	SECURED WELL / SION.
		19:30 - 20:30	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
6	05/19/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION.
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		07:30 - 08:00	0.50	Tubing	Run	P	TBG 0 PSI / CSG 0 PSI. RIH TAG TOC @ 3488'.
		08:00 - 08:30	0.50	Tubing	Pull	P	LD 18 JTS 2 7/8 / STOOD BACK 78 JTS 2 7/8 TBG
		08:30 - 09:00	0.50	Tubing	Run	P	REPLACED PKR , RAN BACK IN HOLE W AD-1 FOLLOWED BY 78 JTS 2 7/8 TBG FROM DERRICK.
		09:00 - 10:00	1.00	Wireline	Perforate Csg/Liner	P	PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 3030' / RD WL.
		10:00 - 11:00	1.00	Casing	Squeeze	P	INJECTION RATE @ 2.5 BPM W 200 PSI . SQZ 40 SXS CLASS 'C' CMT @ 3030' , 14.8#, 1.32 YIELD, 6 MIX, 9.3 SLURRY, 33.4 DISPLACEMENT.

#	Date	Time Start-End	Hrs	Op Code	Op Sub	Op Type	Op Details
		11:00 - 14:00	3.00	Waiting on	Cement	P	WOC
		14:00 - 14:30	0.50	Tubing	Run	P	TAG TOC @2895' LD 45 JTS 2 7/8 TBG
		14:30 - 15:30	1.00	Wireline	Perforate Csg/Liner	P	PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 1650' / RD WL.
		15:30 - 16:30	1.00	Casing	Squeeze	P	INJECTION RATE @ 3 BPM W 200 PSI. SQZ 40 SXS CLASS 'C' CMT @ 1650', 14.8#, 1.32 YIELD, 6 MIX, 9.3 SLURRY, 26.3 DISPLACEMENT.
		16:30 - 19:00	2.50	Waiting on	Cement	P	WOC.
		19:00 - 19:30	0.50	Wireline	Perforate Csg/Liner	P	PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 488' / RD WL.
		19:30 - 20:00	0.50	Shut-in Overnight	-	P	SECURED WELL, SION.
		20:00 - 21:00	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
7	05/20/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION.
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		07:30 - 08:30	1.00	Equipment	Load/Unload	P	RD RIG WORK FLOOR , AND ALL SAFETY AUX EQUIP.
		08:30 - 09:30	1.00	BOPE	Nipple Down	P	ND 7 1/16 5K HYDRAULIC BOP EQUIP.
		09:30 - 10:00	0.50	Wellhead	Nipple Up	P	NU P&A 7 1/16 FLANGE TO SQZ SURFACE.
		10:00 - 12:30	2.50	Casing	Squeeze	P	SQZ 170 SXS CLASS 'C' CMT @ 488' TO SURFACE 14.8#, 1.32 YIELD, 25.5 MIX, 39.7 SLURRY.
		12:30 - 15:00	2.50	Pulling Unit	Rig Down	P	RD AXIS 2141 , WASH OVER TANKS , RD CMT PUMP, FLOWBACK LINES.
		15:00 - 18:00	3.00	Rig Crew	Travel Time	P	DROVE CREW BACK TO AXIS YARD.

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State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 112435

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 112435
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/1/2022