

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-37379
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PIERCE CROSSING 26 STATE
8. Well Number #002H
9. OGRID Number 16696
10. Pool name or Wildcat NASH DRAW DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator OXY USA INC.	
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter C : 180 feet from the NORTH line and 2300 feet from the WEST line Section 36 Township 24S Range 29E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3103' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☒ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED FINAL WELLBORE AND PA JOB SUMMARY.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 6/2/22

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

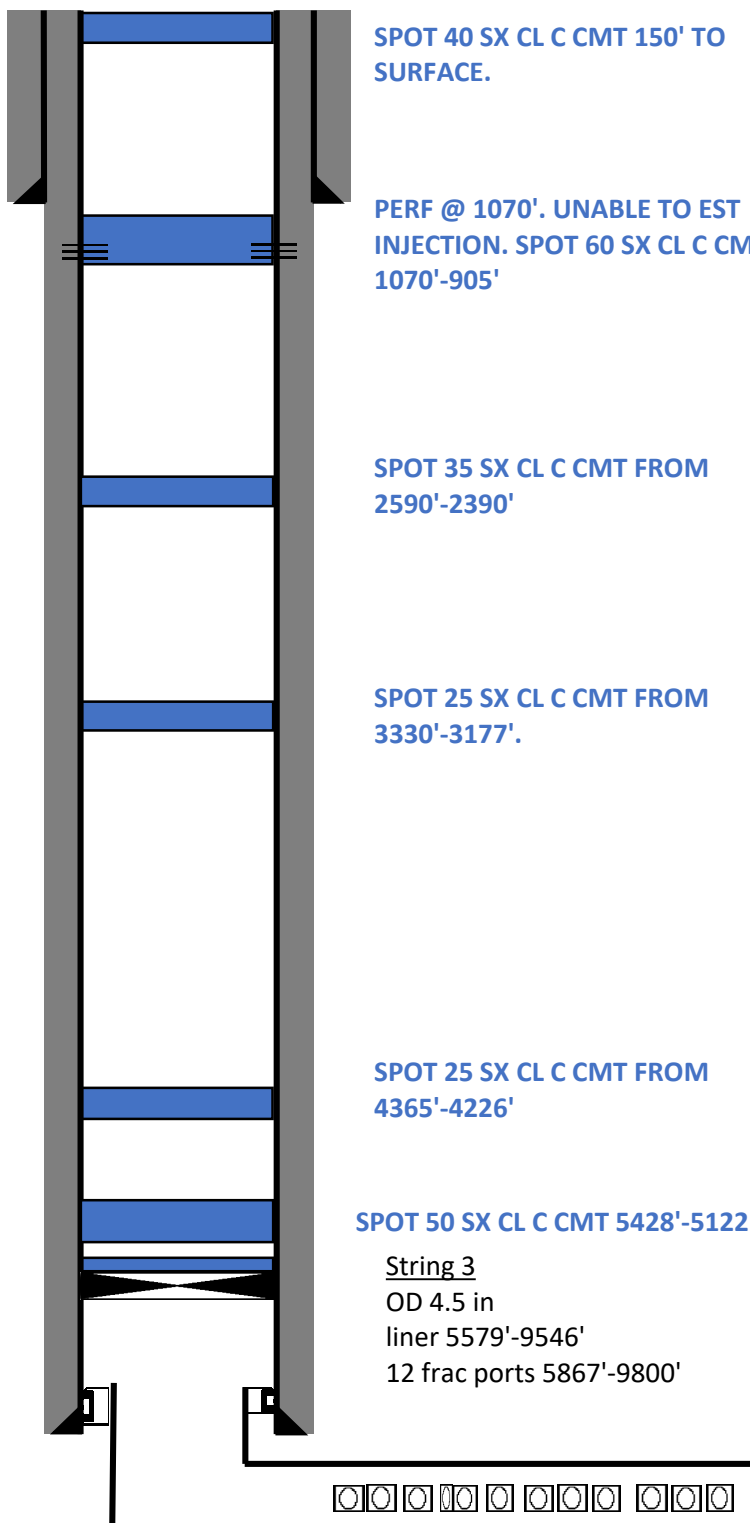
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/7/2022

Conditions of Approval (if any):

Final Wellbore
Pierce Crossing 36 State #002H
30-015-37379-0000
Eddy

String 2
OD 7 in
TD 5788 ft
TOC 0 ft



Operation Summary Report							
Well: PIERCE CROSSING 36 STATE #2H				Event Name: ABANDONMENT			
Project: CEDAR CANYON (EDDY)				Prim. Reason: PLUG & ABANDON			
Site: PIERCE CROSSING 36 STATE #2H				Sec. Reason:			
				Dates of Event: 05/05/2022 - 05/11/2022		Rig Name: AXIS 2141	
#	Date	Time Start-End	Hrs	Op Code	Op Sub	Op Type	Op Details
1	05/05/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO TRACY A COM 1
		07:00 - 13:30	6.50	Rig	Travel Time	P	DROVE RIG AND P&A EQUIP FROM TRACY A COM 1 TO PIERCE CROSSING 36 STATE 2H
		13:30 - 15:00	1.50	Equipment	Load/Unload	P	SPOT IN RIG AND P&A AUX EQUIP.
		15:00 - 17:30	2.50	Pulling Unit	Rig Up	P	RU AXIS 2141 / CMT PUMP
		17:30 - 18:30	1.00	Equipment	Load/Unload	P	CHANGED TBG HANDLING EQUIP FOR ROD EQUIP
		18:30 - 19:00	0.50	Shut-in Overnight	-	P	SION.
		19:00 - 20:00	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
2	05/06/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION.
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		07:30 - 08:00	0.50	Pumping Unit	Remove Head	P	UNHANG PUMPING UNIT HEAD.
		08:00 - 09:00	1.00	Tubing	Pressure Test	P	LOAD TBG W 8 BBLS 10# / PRESSURE TEST W 2,000 PSI TBG HELD GOOD / BLEED OFF PRESSURE.
		09:00 - 10:00	1.00	Pump	Unseat/Flush/Reseat	P	UNSEAT ROD PUMP / LD 1.5 P ROD.
		10:00 - 10:30	0.50	Equipment	Load/Unload	P	RU WORK FLOOR AND ALL AUX SAFETY EQUIP.
		10:30 - 13:30	3.00	Rods	Lay Down	P	LD 40 7/8 STEEL RODS / 124 3/4 STEEL RODS / 20 1" STEEL RODS / 2.5X2X20 RHBC ROD PUMP.
		13:30 - 14:30	1.00	Equipment	Load/Unload	P	CHANGED ROD HANDLING EQUIP FOR TBG EQUIP / RD WORK FLOOR.
		14:30 - 15:00	0.50	BOPE	Function Test	P	FUNCTION TEST 7 1/16 5K HYD BOP
		15:00 - 16:00	1.00	Wellhead	Nipple Down	P	ND 7 1/16 WELLHEAD W 12 BOLT SET.
		16:00 - 17:00	1.00	BOPE	Nipple Up	P	NU 7 1/16 5K HYD BOP.
		17:00 - 17:30	0.50	Equipment	Load/Unload	P	RU WORK FLOOR AND ALL SAFETY EQUIP.
		17:30 - 18:00	0.50	Shut-in Overnight	-	P	SECURED WELL / SION.
		18:00 - 21:00	3.00	Rig Crew	Travel Time	P	DROVE CREW BACK TO YARD.
3	05/09/2022	05:00 - 08:00	3.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION.
		08:00 - 08:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS.
		08:30 - 13:00	4.50	Packer	Release	P	TRIED TO RELEASE TBG PKR @ 4745' / COULDN'T RELEASE / TBG CAN ONLY MOVE DOWN HOLE , NOTIFIED DAVID ALVARADO NMOC , TOOK TBG DOWN TO TOP OF LINER W 25 JTS 2 7/8 TBG @ 5579' TO GET OFF OF IT.
		13:00 - 15:00	2.00	Tubing	Pull	P	STOOD BACK 168 JTS 2 7/8 J-55 TBG / 7" TAC .
		15:00 - 17:00	2.00	Wireline	Bridge Plug - Set	P	RU WL RIH TO SET 7" CIBP @ 5529' , FILLED UP WELLBORE W 100 BBLS 10# .
		17:00 - 20:30	3.50	Wireline	Logging	P	RU WL RIH DOWN TO 5550' CBL TO SURFACE / RD WL.
		20:30 - 21:00	0.50	Shut-in Overnight	-	P	SION.

6/2/2022

3:11:00PM

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Operation Summary Report							
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Project: CEDAR CANYON (EDDY)				Prim. Reason: PLUG & ABANDON			
Site: PIERCE CROSSING 36 STATE #2H				Sec. Reason:			
				Dates of Event: 05/05/2022 - 05/11/2022		Rig Name: AXIS 2141	
#	Date	Time Start-End	Hrs	Op Code	Op Sub	Op Type	Op Details
		21:00 - 22:00	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
4	05/10/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS
		07:30 - 08:30	1.00	Tubing	Run	P	RIH W 171 JTS 2 7/8 TBG FROM DERRICK TAG CIBP @ 5529'.
		08:30 - 10:00	1.50	Circulate	Brine/Produced Water	P	CIRC CLEAN WELLBORE W 200 BBLs 10#, 25 GAL PLEX GEL
		10:00 - 10:30	0.50	Casing	Pressure Test	P	PRESSURED UP CSG TO 500 PSI / HELD GOOD FOR 20 MIN
		10:30 - 16:30	6.00	Cement	Spot	P	SPOT 5 SXS CLASS 'C' CMT @ 5529' TOP OF CIBP, 14.8#, 1.32 YIELD, .75 MIX, 1.17 SLURRY, 31.8 DISPLACEMENT. / LD 3 JTS 2 7/8 / SPOT 50 SXS CLASS 'C' CMT @ 5428'- 5122', 14.8#, 1.32 YIELD, 7.5 MIX, 11.7 SLURRY, 29.6 DISPLACEMENT / LD 34 JTS 2 7/8 / SPOT 25 SXS CLASS 'C' CMT @ 4365'-4226', 14.8#, 1.32 YIELD, 3.75 MIX, 5.85 SLURRY, 24.3 DISPLACEMENT/ LD 32 JTS 2 7/8 / SPOT 25 SXS CLASS 'C' CMT @ 3330'-3177', 14.8#, 1.32 YIELD, 3.75 MIX, 5.85 SLURRY, 24.3 DISPLACEMENT / SPOT 35 SXS CLASS 'C' CMT @ 2590'-2390', 14.8#, 1.32 YIELD, 5.25 MIX, 8.19 SLURRY, 13.75 DISPLACEMENT.
		16:30 - 17:30	1.00	Tubing	Pull	P	LD 50 JTS 2 7/8 L-80 TBG / STOOD BACK 30 JTS 2 7/8
		17:30 - 18:00	0.50	Packer	Run	P	RIH W 7" AD-1 PKR FOLLOWED BY 16 JTS 2 7/8 L-80 TBG / PKR @ 525'
		18:00 - 18:30	0.50	Shut-in Overnight	-	P	SECURED WELL / SION.
		18:30 - 19:30	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.
5	05/11/2022	06:00 - 07:00	1.00	Rig Crew	Travel Time	P	DROVE CREW TO LOCATION
		07:00 - 07:30	0.50	Safety	Meeting/JSA	P	TGSM W CREW MEMBERS
		07:30 - 08:30	1.00	Wireline	Perforate Csg/Liner	P	RU WL / PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE. 2" ENTRY HOLE 12" PENETRATION WENT DOWN TO PERFORATE @ 1070' RD WL.
		08:30 - 11:00	2.50	Casing	Squeeze	P	TRIED TO ESTABLISH INJECTION RATE, IT PRESSURED UP TO 1000 PSI, TRIED 3 MORE TIMES, HOLDING PRESSURE / NOTIFIED NMOCD DAVID ALVARADO / DROP DOWN 200 FT AND SPOT 60 SXS CLASS 'C' CMT @ 1270'-905', 14.8#, 1.32 YIELD, 9 MIX, 14.04 SLURRY, 5.2 DISPLACEMENT.
		11:00 - 12:00	1.00	Equipment	Load/Unload	P	LD TBG / RD AUX SAFETY EQUIP / RD RIG WORK FLOOR.
		12:00 - 13:00	1.00	BOPE	Nipple Down	P	ND 7 1/16 5K HYD BOP EQUIP.
		13:00 - 14:30	1.50	Cement	Spot	P	RAN 5 JTS 2 7/8 / SPOT 40 SXS CLASS 'C' CMT @ 150' TO SURFACE / 14.8#, 1.32 YIELD, 6 MIX, 9.3 SLURRY.
		14:30 - 17:00	2.50	Pulling Unit	Rig Down	P	RD AXIS 2141 / WASH OVER TANK/ RD CMT PUMP EQUIP AND FLOWBACK LINES / MO READY FOR NEXT WELL. JAMES BUCHANAN 33 STATE 2.
		17:00 - 18:00	1.00	Rig Crew	Travel Time	P	DROVE CREW BACK HOME.

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 113205

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 113205
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/7/2022