

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-61240
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Solis Partners, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 4501 Santa Rosa Drive, Midland, Texas 79707		7. Lease Name or Unit Agreement Name Paulette PV State
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>16</u> Township <u>05S</u> Range <u>25E</u> NMPM County <u>Chaves</u>		8. Well Number 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3780' GR		9. OGRID Number 330238
		10. Pool name or Wildcat Pecos Slope; Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(See attached Procedure and Wellbore Diagram)

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Parsons TITLE Production Engineer DATE 01/28/2022
Type or print name Scott Parsons E-mail address: scott.parsons@solispartnersllc.com PHONE: 817-996-9270
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 7/7/2022
Conditions of Approval (if any):

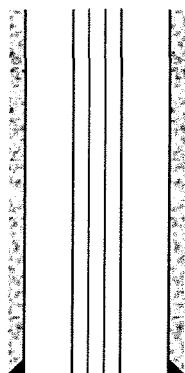
Paulette PV State #3
30-005-61240

5/23/2022: MIRU
5/24/2022: ND wellhead NU BOP. Set CIBP at 3,670'. Pumped 78 Bbl fresh water, Did not circulate. Spotted 35 sx class "c" cmt at CIBP, WOC, tagged cmt at 3,160'. RIH, set packer at 2,030', test csg 2,030'-3,160', test good 500 psi 5 min. POOH, RIH wireline, perf at 3,064'. Spot 25 sx class "c" cmt, WOC overnight.
5/25/2022: Tagged cmt at 2,709'. RIH, packer at 1,500', test csg 1,500'-2,709': pressure did not hold, ran packer to 1,700', test csg 1,700'-2,709': pressure did not hold, found hole at approx. 1,779'-1,840'. RIH wireline, perf at 1,674', squeezed 50 sx class "c" cmt, closed valve, WOC, opened valve, pumped water to check pressure, no pressure, no cement. Squeezed another 50 sx class "c" cmt, closed valve, WOC overnight.
5/26/2022: Tagged cmt at 1,495'. RIH wireline, perf at 995', squeezed 110 sx class "c" cmt, WOC, tagged cmt at 880'. RIH wireline, perf at 649', squeezed 80 sx class "c" cmt, WOC overnight.
5/27/2022: Tagged cmt at 510'. RIH wireline, perf at 200', circulated 110 sx to surface. Rig Down Move Out.



Solis Partners, LLC

Current Wellbore Diagram 15 December 2021



10-3/4", 40.5#, J-55, ST&C Casing @ 945'

Elevation: 3,779.5' GL

Date Spud: 12/26/81

Date TD'd: 01/06/82

Date Completed: 01/29/82

<u>Zone</u>	<u>Frac</u>
Abo (3,706-087')	40,000 gals CO2 foamed gelled KCl w/ 80,000# 20/40 Brady sand
Abo (3,706-10')	1,000 gals 7-1/2% HCl
Abo (4,084-87')	2,000 gals 7-1/2% HCl
<u>Recompletions & Workovers</u>	
<u>Date</u>	
<u>Current Status:</u>	
<u>Last Well Test:</u>	

2-3/8", 4.7#, J-55, EUE 8rd Tubing w/ SN @ 4,040'

Abo Perfs: 3,706-10' & 4,084-87' (12 - 0.40" DIA holes)

PBD @ 4,273'

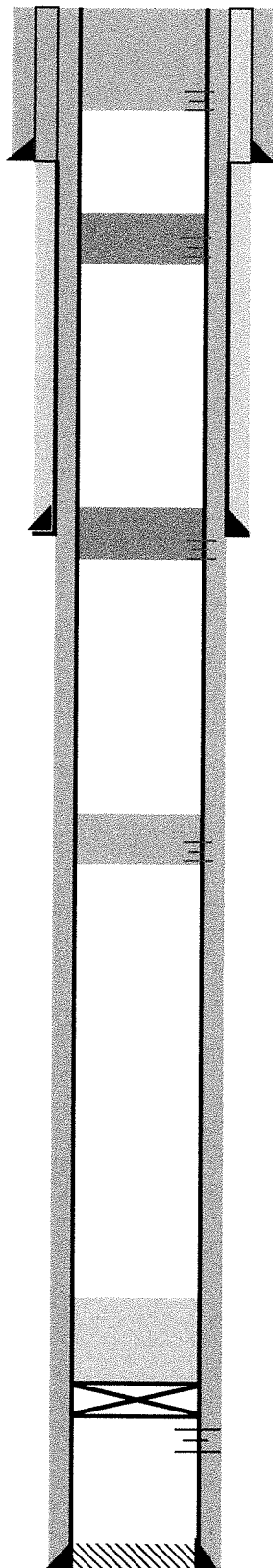
4-1/2"; 10.5#; K-55; ST&C Casing @ 4,294'

TD @ 4,300'

Solis Partners, LLC
 Paulette PV State 3
 Sec 16P-5S-25E
 Chaves County, NM Updated:
 15 December 2021
 RSP

**Solis Partners, LLC
Paulette PV State #3
30-005-61240
Chaves County, NM**

Notice of Intention to Plug and Abandon



Perf @ 100' circ cmt to surace
4-1/2" & 4-1/2"x10-3/4"
VERIFY CMT IN ALL ANNULI

20" Conductor pipe set @ 40'
cmt'd w/ 3 yrd readymix

Perf @ 649' Sq 80 sks
San Andres Plug 549'-649'
WOC & TAG

945' 10-3/4" 40.5# J-55
Cmt'd with 600 sks to surface
Hole Size: 14-3/4"

Perf @ 995' Sq 110 sks 10-3/4"
Shoe plug 985'-995'
WOC & TAG

Perf @ 1,674. Sq 50 sks
Glorieta Plug 1,574'-1,674'
WOC & TAG

Tag TOC in 4-1/2"
4-1/2" CIBP @ 3,656' w/ 35'
cmt. ETOC 3,621'

Abo Perforations 3,706'-4,087'

4-1/2" 10.5ppf @ 4,294'
cmt'd/w 350sks to surface
Hole size 7-7/8"
TD:4,300'

	Casing		Tubing
Size	10-3/4"	4-1/2"	2-3/8"
Weight	40.5 ppf	10.5 ppf	4.7 ppf
Grade	J-55	K-55	N-80
Thread			
Depth	945'	4,294'	4,040'
CMT'D/W	600sks	350sks	
Hole Size	14-3/4"	7-7/8"	
Packer			

10-3/4" X 4-1/2"= .0784 BBL/FT

4-1/2" X 7-7/8" HOLE = .0406 BBL/FT

4-1/2" = .0159 BB L/FT

Operator	Solis Partners, LLC
Well	3
Field	Pecos Slope, Abo
Date	Jan. 14, 2022
	mw

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Santa Fe, NM 87505

CONDITIONS

Action 121137

CONDITIONS

Operator: Solis Partners, L.L.C. P.O. Box 5790 Midland, TX 79704	OGRID: 330238
	Action Number: 121137
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/7/2022