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|--------------------------------|--|--------------------------------------|
| Well Name: OAKASON NV | Well Location: T19S / R24E / SEC 34 / SWNE / | County or Parish/State: EDDY / NM |
| Well Number: 3 | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 300152409500X4 | Well Status: Abandoned | Operator: EOG RESOURCES INCORPORATED |

Accepted for record – NMOCD gc 7/18/2022

Subsequent Report

Sundry ID: 2679228

| | |
|---|--------------------------------------|
| Type of Submission: Subsequent Report | Type of Action: Plug and Abandonment |
| Date Sundry Submitted: 06/27/2022 | Time Sundry Submitted: 02:01 |
| Date Operation Actually Began: 06/09/2022 | |

Actual Procedure: Please see attached subsequent P&A. Thank you.

SR Attachments

Actual Procedure

Oakason_NV_Federal_3_6_27_22_20220627140129.pdf

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|--------------------------------|--|--------------------------------------|
| Well Name: OAKASON NV | Well Location: T19S / R24E / SEC 34 / SWNE / | County or Parish/State: EDDY / NM |
| Well Number: 3 | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 300152409500X4 | Well Status: Abandoned | Operator: EOG RESOURCES INCORPORATED |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA
Signed on: JUN 27, 2022 02:01 PM
Name: EOG RESOURCES INCORPORATED
Title: Regulatory Specialist
Street Address: 104 SOUTH FOURTH STREET
City: Artesia State: NM
Phone: (575) 748-4168
Email address: tina_huerta@eogresources.com

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS
BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927
BLM POC Email Address: jamos@blm.gov
Disposition: Accepted
Disposition Date: 07/07/2022
Signature: James A. Amos

**Oakason NV Federal 3 – Sub P&A
30-015-24095
G-34-19S-24E**

6/9/22 – MIRU and NU BOP. Set a CIBP at 7293', tagged.

6/10/22 – Pressured up to 550 psi for 10 min, held good. George Barta with BLM-Carlsbad witnessed test. Spotted 35 sx Class C cement on top of CIBP. WOC.

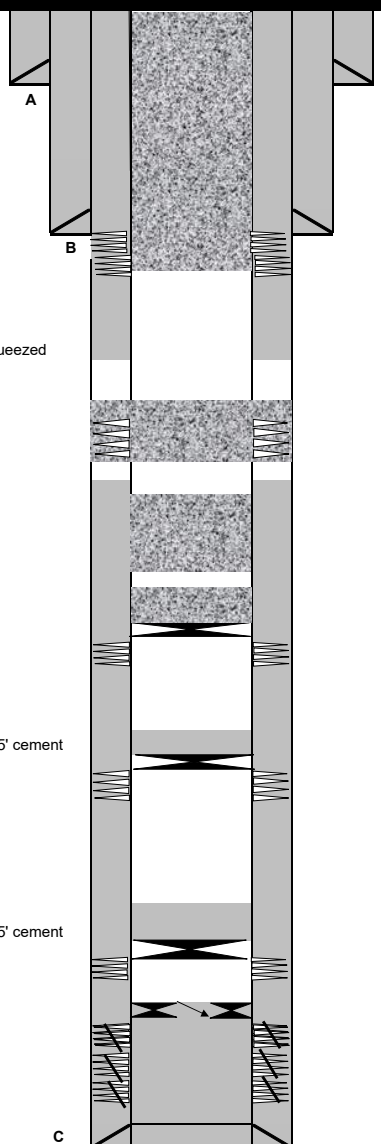
6/13/22 – RIH and did not tag any cement. Tagged up at CIBP at 7293'. Re-spotted 35 sx Class C cement on top of CIBP to 7022', tagged. George Barta on location and witnessed tag.

6/14/22 – Long Vo with BLM-Carlsbad gave approval through George Barta to combine plugs 2 and 3 and to pump 75 sx. Spotted a 75 sx Class C cement plug from 5378'-4843', tagged. 63' low. George Barta witnessed tag, will need to spot 25 sx more.

6/15/22 – Spotted 25 sx Class C cement from 4843'-4715', tagged. George Barta witnessed tag. Perforated at 3999'. Pressured up to 500 psi and held good. George Barta witnessed test. Long Vo with BLM wanted to move up hole 50' to 3949' and perf again and retest. Perforated at 3949' per BLM. Pressured up to 500 psi held good. George Barta witnessed test. Will drop down to 4050' and spot cement. Spotted a 35 sx Class C cement plug from 4050'-3708', tagged. Called George Barta and let him know where we tagged.

6/16/22 – Perforated at 1893'. Pressured up to 600 psi and held good. Called George Barta and let him know we could not inject into perf. Long Vo wants to perf again at 1843'. Perforated at 1843'. Pressured up to 600 psi. Called George Barta to let him know we could not inject into perf. He said to drop down 50' below first set of perf and cement to surface. Spotted 192 sx Class C cement at 1950' and circulated up to surface. Finished filling hole with cement. George Barta witnessed cement to surface by picture.

6/20/22 - Cut off wellhead. Installed above ground dry hole marker as per BLM. Cover cellar and cut off anchors. **WELL IS PLUGGED AND ABANDONED.**

| Oakason NV Federal 3 | | | Sec-TWN-RNG: Sec. 34-19S-24E | | API: 30-015-24095 | | | | | | | | | | | | | |
|--|--|---|---------------------------------|-----------|-------------------|-----------|--|-----|----------------------------|--------|----------|------------|--|--|--|--|--|--|
| | | | FOOTAGES: 2030' FNL & 1650' FEL | | GL: 3719 | | | | | | | | | | | | | |
| | | | | | KB: | | | | | | | | | | | | | |
| Plug 5 |  | A | CASING DETAIL | | | | | | | | | | | | | | | |
| | | | # | HOLE SIZE | SIZE | WGHT | GRADE | Top | Bottom | Sx Cmt | Circ/TOC | TOC Method | | | | | | |
| | | | A | 17 1/2 | 13 3/8 | 48 | J-55 | 0 | 295 | 350 | Circ | | | | | | | |
| | | | B | 12 1/4 | 8 5/8 | 24 | J-55 | 0 | 965 | 250 | Circ | | | | | | | |
| | | | C | 7 7/8 | 5 1/2 | 17 & 15.5 | K55 & N80 | 0 | 9,210 | 1070 | 4680 | CBL | | | | | | |
| Hole in casing btwn 3515'-3548' squeezed w/660sx cement & circ. to surface | B | | FORMATION TOPS | | | | | | | | | | | | | | | |
| | | | | | FORMATION | TOP | | | Formation | TOP | | | | | | | | |
| | | | | | San Andres | 383 | | | Chester | 9123 | | | | | | | | |
| | | | | | Glorieta | 1768 | | | | | | | | | | | | |
| | | | | | Abo | 3949 | | | | | | | | | | | | |
| Plug 4 | | | | | Wolfcamp | 5216 | | | | | | | | | | | | |
| | | | | | Canyon | 7453 | | | | | | | | | | | | |
| | | | | | Strawn | 8089 | | | | | | | | | | | | |
| | | | | | Atoka | 8567 | | | | | | | | | | | | |
| | | | | | Morrow | 8893 | | | | | | | | | | | | |
| Plug 3 | | | PERFORATION DETAIL | | | | | | | | | | | | | | | |
| | | | | Formation | Top | Bottom | Treatment | | | | | | | | | | | |
| | | | A | Morrow | 8,905 | 9,146 | Natural (no stimulation) Squeezed | | | | | | | | | | | |
| | | | B | Atoka | 8,653 | 8,674 | Acidized w/1500gal 7.5% Mor-flo acid | | | | | | | | | | | |
| | | | C | Canyon | 7,636 | 7,678 | Acidized w/1500gal 20% NEFE acid & ball sealers | | | | | | | | | | | |
| Plug 2 | | | D | Wolfcamp | 7342 | 7403 | Frac'd w/2500 gal 15% HCL acid & 228700# of 100 mesh | | | | | | | | | | | |
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| Plug 1 | | | # | SX | Class | Top | Bottom | Tag | Notes | | | | | | | | | |
| | | | 1 | 70 | C | 7022 | 7293 | Y | CIBP | | | | | | | | | |
| | | | 2 | 75 | C | 4843 | 5378 | Y | | | | | | | | | | |
| | | | 3 | 25 | C | 4715 | 4843 | Y | | | | | | | | | | |
| | | | 4 | 35 | C | 3708 | 4050 | Y | Perforate at 3999' & 3949' | | | | | | | | | |
| Wolfcamp 7342-7403 | | | 5 | 192 | C | 0 | 1950 | Y | Perforate at 1893' & 1843' | | | | | | | | | |
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| Existing CIBP @ 7590' capped w/35' cement | | | | | | | | | | | | | | | | | | |
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| Canyon perms 7636-7678 | | | | | | | | | | | | | | | | | | |
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| Existing CIBP @ 8600' capped w/35' cement | | | | | | | | | | | | | | | | | | |
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| Atoka Perfs 8653-8674 | | | | | | | | | | | | | | | | | | |
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| Morrow Perfs 8905-9146 | | | | | | | | | | | | | | | | | | |
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| C | | | 7/14/2022 | | | | | | | | | | | | | | | |
| PBTD: 7,555 MD | | | | | | | | | | | | | | | | | | |
| TD: 9,210 MD | | | | | | | | | | | | | | | | | | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 125556

CONDITIONS

| | |
|--|--|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 125556 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| gcordero | None | 7/18/2022 |