



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

06/29/2022

Well Name: MWJ FEDERAL	Well Location: T26S / R29E / SEC 35 / LOT 5 /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM20367	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001524262	Well Status: Temporarily Abandoned	Operator: WPX ENERGY PERMIAN LLC

Accepted for record – NMOCD gc 7/5/2022

Notice of Intent**Sundry ID:** 2674237**Type of Submission:** Notice of Intent**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 05/31/2022**Time Sundry Submitted:** 02:36**Date proposed operation will begin:** 06/07/2022**Procedure Description:** Please see the attached proposed P&A procedure and wellbore diagram.**Surface Disturbance****Is any additional surface disturbance proposed?:** No**NOI Attachments****Procedure Description**

MWJ_FEDERAL_1_NOI_P_A_SIGNED_CURRENT___PROPOSED_WELLBORE_20220531143550.pdf

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Conditions of Approval

Specialist Review

MJW_FEDERAL_1__2674237__COA_AND_PROCEDURE_20220602145044.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LAUREN WATSON

Signed on: MAY 31, 2022 02:35 PM

Name: WPX ENERGY PERMIAN LLC

Title: Regulatory Compliance Professional

Street Address: 333 W. SHERIDAN AVE.

City: OKLAHOMA CITY

State: OK

Phone: (405) 552-3379

Email address: LAUREN.WATSON@DVN.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 06/02/2022

Signature: Keith Immatty

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM20367

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
WPX ENERGY PERMIAN, LLC3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-50153b. Phone No. (include area code)
405-228-30474. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL 660 FEL SEC 25-T26S-R29E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
MWJ FEDERAL 19. API Well No.
30-015-2426210. Field and Pool or Exploratory Area
BRUSHY DRAW; DELAWARE11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. MIRU P&A unit.
2. RIH Tag TOC @ 4915'. Circ 10# salt gel. Leak test.
3. Spot 40 sx CI C from 4915'-4385'. (DV Tool @ 4456')
4. Spot 30 sx CI C from 3100'-2700'. WOC & Tag (T, Delaware @ 3025', B, Salt @ 2933', Shoe @ 2850')
5. Perf @ 1210'
6. Pump 45 sx CI C from 1210'-1055'. WOC & tag (T, Salt @ 1156')
7. Perf @ 400'
8. Pump 265 sx CI C from 1250' to surface. (Shoe @ 350')
9. Cut WH off 3' BGL, Set dry hole marker.

BLM Note: Due to High Cave Karst, Surface plug starts from Top of Salt plug. Ensure all annuli has cement in the prescribed depths when perf and sqz. Please integrate feedback in the WBD below to your procedure.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
KARSAN SPRAGUE

Title Production Engineer

Signature

Karsan Sprague

Date 05/25/2022

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: MWJ FEDERAL 1	Field: Stateline North FLD
Location: 660 FNL 660 FEL SEC 35-T26S-R29E	County: Eddy State: New Mexico
Elevation: 2882' GL	Spud Date: 9/26/1982 Compl Date: 12/18/1982
API#: 30-015-24262 Prepared by: Karsan Sprague	Date: 5/25/22 Rev:

CURRENT WELLBORE

17-1/2" Hole
12-3/4", 35# @ 350'
 Cmt'd w/425 sx to surface

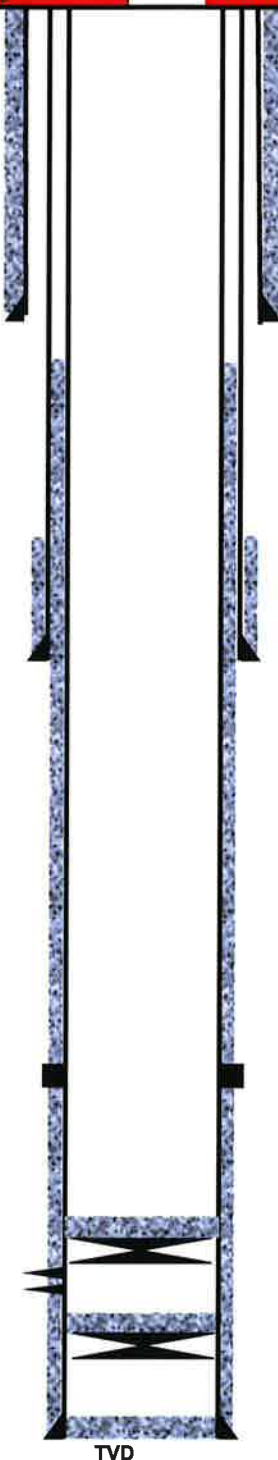
11" Hole
8-5/8", 24# @ 2850'
 Cmt'd w/150 sx to 2500' (Temp Survey)

TOC @ 450' (Est)

DV tool @ 4456'

Perforations: (Delaware)
 5027'-5065'

7-7/8" Hole
4-1/2", 10.5# @ 6220'
 Cmt'd w/1050 sx to 450' (Est)



CIBP @ 4950' (35' Cmt on top)

CIBP @ 53000'
 PBTD @ 5300'

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: MWJ FEDERAL 1	Field: Stateline North FLD
Location: 660 FNL 660 FEL SEC 35-T26S-R29E	County: Eddy State: New Mexico
Elevation: 2882' GL	Spud Date: 9/26/1982 Compl Date: 12/18/1982
API#: 30-015-24262 Prepared by: Karson Sprague	Date: 5/25/22 Rev:

PROPOSED WELLBORE

17-1/2" Hole
12-3/4", 35# @ 350'
 Cmt'd w/425 sx to surface

11" Hole
8-5/8", 24# @ 2850'
 Cmt'd w/150 sx to 2500' (Temp Survey)

TOC @ 450' (Est)

DV tool @ 4456'

Perforations: (Delaware)
 5027'-5065'

7-7/8" Hole
4-1/2", 10.5# @ 6220'
 Cmt'd w/1050 sx to 450' (Est) **Est @ 1.06cuFt/sack: TOC ~ 1400'** TVD

Ensure all annuli has cement to surface from T.Salt. Remove 4.5" casing from 1210' if needed.

Proposed:

1. Perf @ ~~400'~~
2. Pump 265 sx CI CI from 1250' to surface.
3. Cut WH off 3' BGL, Set dry hole marker. (Shoe @ 350')

Proposed:

1. Perf @ 1210'
2. Pump 370 sx CI CI from 1210'-Surface. WOC & tag. (T. Salt @ 1156') **High cave karst, T.Salt - Surface**

Proposed:

1. Spot 30 sx CI C from 3100'-2700'. WOC & Tag (T. Delaware @ 3025', B. Salt @ 2933', Shoe @ 2850')

Proposed:

1. RIH Tag TOC @ 4915'. Circ 10# salt gel. Leak test.
2. Spot 40 sx CI C from 4915'-**4360'**. **500psi, 30mins** (DV Tool @ 4456')

CIBP @ 4950' (35' Cmt on top)

CIBP @ 53000'
 PBTD @ 5300'

Sundry ID 2674237

Plug Type	Top	Bottom	Length	Tag	Sacks	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify	370.00	Same as TOS
Shoe Plug	296.50	400.00	103.50	Tag/Verify	370.00	Same as TOS
Top of Salt @ 1156	1094.44	1206.00	111.56	Tag/Verify	370.00	Perf and sqz
T	2771.50	2900.00	128.50	If solid base no	30.00	Same as Deleware
Base of Salt @ 2933	2853.67	2983.00	129.33	Tag/Verify	30.00	Same as Deleware
Delaware @ 3025	2944.75	3075.00	130.25	If solid base no need to Tag (CIBP present and/or Mechanic al Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio ns	30.00	
DV tool plug	4361.44	4506.00	144.56	Tag/Verify	40.00	Same as CIBP plug
CIBP Plug	4915.00	4950.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanic al Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio ns	40.00	Test 500psi, 30mins

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Critical, High Cave Karst: Cave Karst depth to surface

R111P: Solid plug in all annuli - 50' from bottom of salt to surface.

Class C: 1.32 ft³/sx

Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	High	Top of Salt to surface
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Shoe @ 350.00

Shoe @ 2850.00

Shoe @ 6220.00

Perforatons Top @	5027.00	Perforations	5065.00
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DV Tool @	4456.00	CIBP @	4950.00
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 121359

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 121359
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/5/2022