

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

06/30/2022

| | | |
|----------------------------|--|-----------------------------------|
| Well Name: RDX 10 | Well Location: T26S / R30E / SEC 10 / SWSW / | County or Parish/State: EDDY / NM |
| Well Number: 1 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM100558 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3001536210 | Well Status: Producing Oil Well | Operator: WPX ENERGY PERMIAN LLC |

Accepted for record – NMOCD gc 7/5/2022

Notice of Intent

Sundry ID: 2674241

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/31/2022

Time Sundry Submitted: 02:44

Date proposed operation will begin: 06/07/2022

Procedure Description: Please see the attached proposed P&A procedure and the wellbore diagram.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

RDX_10_1_NOI_P_A_SIGNED_CURRENT__PROPOSED_WELLBORE_20220531144345.pdf

| | | |
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Conditions of Approval**Specialist Review**

RDX_10_1__2674241__COA_AND_PROCEDURE_20220602153610.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LAUREN WATSON**Signed on:** MAY 31, 2022 02:44 PM**Name:** WPX ENERGY PERMIAN LLC**Title:** Regulatory Compliance Professional**Street Address:** 333 W. SHERIDAN AVE.**City:** OKLAHOMA CITY**State:** OK**Phone:** (405) 552-3379**Email address:** LAUREN.WATSON@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** KEITH P IMMATTY**BLM POC Title:** ENGINEER**BLM POC Phone:** 5759884722**BLM POC Email Address:** KIMMATTY@BLM.GOV**Disposition:** Approved**Disposition Date:** 06/02/2022**Signature:** Keith Immatty

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM100558

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
RDX 10 12. Name of Operator
WPX ENERGY PERMIAN, LLC9. API Well No.
30-015-362103a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-50153b. Phone No. (include area code)
405-228-304710. Field and Pool or Exploratory Area
BRUSHY DRAW-DELAWARE EAST4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990 FSL 330 FWL SEC10-T26S-R30E11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. MIRU P&A unit. Pull rods and TOOH w/ Tbg.
2. Set CIBP @ 6650'. Tag. Circ 10# salt gel. Leak test.
3. Spot 25 sx CI C from 6650'-6425'. (Perfs @ 6692')
4. Spot 25 sx CI C from 5250'-5025'. WOC & Tag (DV Tool @ 5171')
5. Spot 35 sx CI C from 3700'-3385'. WOC & Tag (T. Delaware @ 3628'; B. Salt @ 3606'; Shoe @ 3523')
6. Perf @ 2050'
7. Pump 50 sx CI C from 2050'-1856'. WOC & tag. (T. Salt @ 1938' Est)
8. Perf @ 865'
9. Pump 200 sx CI C from 865' to surface. (Shoe @ 811')
10. Cut WH off 3' BGL, Set dry hole marker.

BLM Note: Please integrate feedback on leak test details and Top of Salt plugs in the WBD to your procedure.

KEITH IMMATTY Digitally signed by KEITH IMMATTY
Date: 2022.06.02 15:26:59 -06'00'

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
KARSAN SPRAGUE

Title Production Engineer

Signature

Karsan Sprague

Date 05/26/2022

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

| | |
|--|--|
| Well Name: RDX 10 1 | Field: Stateline North FLD |
| Location: 990 FSL 330 FWL SEC 10-T26S-R30E | County: Eddy State: New Mexico |
| Elevation: 3110' GL | Spud Date: 6/16/2008 Compl Date: 9/25/2008 |
| API#: 30-015-36210 Prepared by: Karson Sprague | Date: 5/26/22 Rev: |

CURRENT WELLBORE

17-1/2" Hole
13-3/8", 68# @ 811'
 Cmt'd w/632 sx to surface

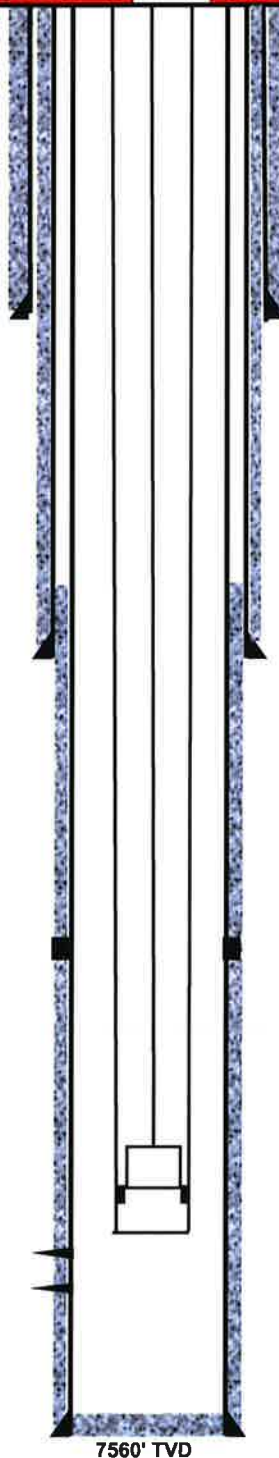
11" Hole
8-5/8", 32# @ 3523'
 Cmt'd w/1110 sx to surface

TOC @ 2717'

DV Tool @ 5171'

Perforations: (Delaware)
 6692'-7117'

7-7/8" Hole
5-1/2", 17#&20# @ 7560'
 Cmt'd w/1435 sx CI POZ cmt to surface'



7560' TVD

Rod string: (7/22/2014)
 258 Rods in hole
 Pump Depth @ 6497'

Tubing string: (7/22/2014)
 200 joints 2-7/8" Tubing
 EOT @ 6566'

DEVON ENERGY PRODUCTION COMPANY LP

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|--|--|
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| Elevation: 3110' GL | Spud Date: 6/16/2008 Compl Date: 9/25/2008 |
| API#: 30-015-36210 Prepared by: Karsan Sprague | Date: 5/26/22 Rev: |

CURRENT WELLBORE

17-1/2" Hole
13-3/8", 68# @ 811'
 Cmt'd w/632 sx to surface

Proposed:

1. Perf @ 865'
2. Pump 200 sx CI C from 865' to surface.
3. Cut WH off 3' BGL, Set dry hole marker, (Shoe @ 811')

10# MUD

Proposed:

1. Perf @ 2050'
2. Pump **225** sx CI C from 2050'-**1068'**. WOC & tag, (T. Salt @ 1938' Est)

Geo Report: T.Salt: 1130'. Top adjusted to 1068'

10# MUD

11" Hole
8-5/8", 32# @ 3523'
 Cmt'd w/1110 sx to surface

Proposed:

1. Spot 35 sx CI C from 3700'-3385'. WOC & Tag (T. Delaware @ 3628'; B. Salt @ 3606'; Shoe @ 3523')

TOC @ 2717'

10# MUD

DV Tool @ 5171'

10# MUD

Proposed:

1. Spot 25 sx CI C from 5250'-5025'. WOC & Tag (DV Tool @ 5171')

Perforations: (Delaware)
 6692'-7117'

Proposed:

1. Set CIBP @ 6650'. Tag. Circ 10# salt gel. Leak test.
2. Spot 25 sx CI C from 6650'-6425'. **500psi. 30mins**

7-7/8" Hole
5-1/2", 17#&20# @ 7560'
 Cmt'd w/1435 sx CI POZ cmt to surface'

7560' TVD

Sundry ID 2674241

| Plug Type | Top | Bottom | Length | Tag | Sacks | Notes |
|---------------------|---------|---------|--------|--|--------|------------------------------|
| Surface Plug | 0.00 | 100.00 | 100.00 | Tag/Verify | 200.00 | Same as Shoe plug |
| Shoe Plug | 752.89 | 861.00 | 108.11 | Tag/Verify | 200.00 | Perf and sqz |
| Top of Salt @ 1130 | 1068.70 | 1180.00 | 111.30 | Tag/Verify | 225.00 | Perf and sqz |
| Shoe Plug | 3437.77 | 3573.00 | 135.23 | Tag/Verify | 35.00 | Same as Delaware |
| Base of Salt @ 3606 | 3519.94 | 3656.00 | 136.06 | Tag/Verify | 35.00 | Same as Delaware |
| | | | | If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations | | |
| Delaware @ 3628 | 3541.72 | 3678.00 | 136.28 | | 35.00 | |
| DV tool plug | 5069.29 | 5221.00 | 151.71 | Tag/Verify | 25.00 | |
| | | | | If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations | | |
| CIBP Plug | 6615.00 | 6650.00 | 35.00 | | 25.00 | Pressure test 500psi, 30mins |

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Critical, High Cave Karst: Cave Karst depth to surface

R111P: Solid plug in all annuli - 50' from bottom of salt to surface.

Class C: 1.32 ft³/sx

Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

| | |
|--------|---------|
| Shoe @ | 811.00 |
| Shoe @ | 3523.00 |
| Shoe @ | 7560.00 |

| | | | |
|-------------------|---------|--------------|---------|
| Perforatons Top @ | 6692.00 | Perforations | 7117.00 |
| DV Tool @ | 5171.00 | CIBP @ | 6650.00 |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 121705

CONDITIONS

| | |
|--|---|
| Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102 | OGRID: 246289 |
| | Action Number: 121705 |
| | Action Type: [C-103] NOI Plug & Abandon (C-103F) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| gcordero | None | 7/5/2022 |