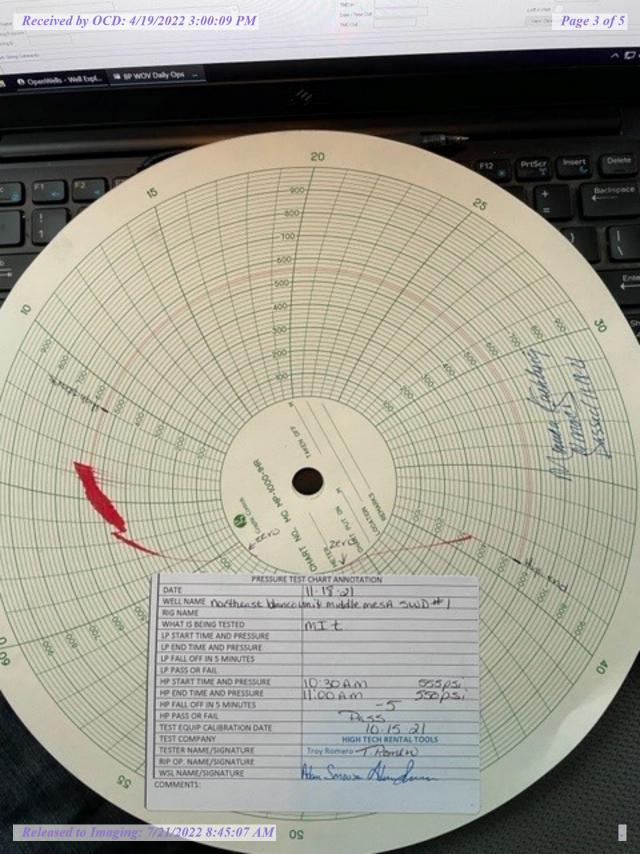
ceined by Och: A/19/2022 3:100:09	State of New Mexico	Form C-1803 1 of 5
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH, CONGERNATION DRUGGO	WELL API NO. 30-045-27341
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 e, 1441 07303	6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
`	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	A Northeast Blanco Unit
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🗸 Other	Well Number Middle Mesa SWD #1
2. Name of Operator	Gas weii 💆 Guiei	9. OGRID Number
SIMCOE LLC  3. Address of Operator		329736  10. Pool name or Wildcat
1199 Main Ave., Suite 101	. Durango. CO 81301	SWD; Morrison Bluff Entrada
4. Well Location		
Unit Letter G :	1650feet from the FNL line ar	nd 1480feet from the FELline
Section 32	Township 31N Range 07W	
	11. Elevation (Show whether DR, RKB, RT, G	GR, etc.)
	0070 02	
12. Check	Appropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON	<del></del>	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	EMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER: 5-YEAR MIT	☐ OTHER:	
13. Describe proposed or comp	oleted operations. (Clearly state all pertinent deta	ails, and give pertinent dates, including estimated date
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multi	ple Completions: Attach wellbore diagram of
	•	
		tubing annulus. Load the casing tubing annulus with sing the pump, pressure up the casing tubing annulus
	oing annulus and monitor the pressure for 30 minu	
g 15	D: D1 D	
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my known	owledge and belief.
SIGNATURE Gina Doerner	TITLE Regulatory Analys	t11/03/2021
Tune or print name	E mail address.	DHONE.
Type or print name  For State Use Only	E-mail address:	PHONE:
<u> </u>	Kun h Dina	0/40/2022
APPROVED BY: <i>Monica /</i> Conditions of Approval (if any):	TITLE Deputy Oil an	d Gas Inspector DATE 6/10/2022

ceined by OCD: A/19/2022 3:100:0	9 PM State of New Mexico	Form C-103 <sup>2</sup> of 5
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-045-27341
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	2	o. State on & das Lease No.
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JICATION FOR PERMIT" (FORM C-101) FOR SUCH	Northeast Blanco Unit
PROPOSALS.)	<u> </u>	8. Well Number Middle Mesa SWD #1
Type of Well: Oil Well     Name of Operator	Gas Well 🗸 Other	9. OGRID Number
SIMCOE LLC		329736
3. Address of Operator	1 Duranga CO 91201	10. Pool name or Wildcat
1199 Main Ave., Suite 10 <sup>2</sup> 4. Well Location	1, Durango, CO 81301	SWD; Morrison Bluff Entrada
	: 1650feet from the FNL line and14	80feet from the FELline
Section 32	Township 31N Range 07W	NMPM County SAN JUAN
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	.)
	6370 GL	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
		•
NOTICE OF II PERFORM REMEDIAL WORK □		SSEQUENT REPORT OF:  RK
TEMPORARILY ABANDON	<del></del>	RILLING OPNS. P AND A
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER: 5-YEAR MIT	] [X] OTHER:	
	pleted operations. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
of starting any proposed w	work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or re	completion.	
	annulus. Bleed and remove any gas from the casing tub order to the casing tubing annulus and the tubing. Using	
to 550 psi. Close the casing t	ubing annulus and monitor the pressure for 30 minutes.	y the pump, pressure up the easing tubing annulus
Spud Date:	Rig Release Date:	
I hereby certify that the information	n above is true and complete to the best of my knowledge	ge and belief
decing that the information	and the same complete to the best of my knowledge	9
SIGNATURE Gina Doerner	TITLE Regulatory Analyst	DATE 11/03/2021
Type or print name  For State Use Only	E-mail address:	PHUNE:
<del></del>		
APPROVED BY:  Conditions of Approval (if any):	TITLE	DATE



### NEBU Middle Mesa SWD 001

Morrison / Bluff / Entrada API#: 3004527341 Unit G - Sec. 32 - T31N - R07W San Juan, NM

**Formation Tops** 

San Jose	300
Animas	1232
Ojo Alamo	2215
Kirtland	2320
Fruitland	2980
Pictured Cliffs	3270
Lewis	3405
Cliff House	4880
Menefee	5270
Point Lookout	5520
Mancos	5940
Dakota	7438
Burro Canyon	7860
Morrison	7962
Bluff	8505
Todilto	8735
Entrada	8777

# **Morrison Perforations**

8064', 68', 72', 76', 80', 84', 99' 8103', 07', 11', 8211', 15', 23', 35', 56', 60' Treated w/ 17k gal SW, 83k gal 40# gel, & 135k# 20/40

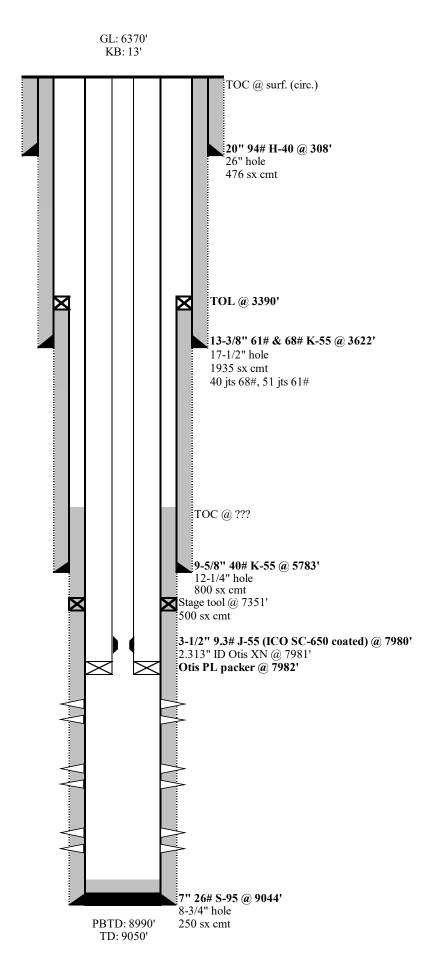
8300', 04', 07', 44', 48', 52', 56', 60' 8410', 13', 17', 21', 37', 40', 44', 52', 56', 60' Treated w/ 88k gal 40# gel & 100k# 20/40

## **Bluff Perforations**

8514', 18', 22', 26', 30', 34', 38', 45', 50' 8554', 58', 62', 68', 72', 76', 80', 92', 96' 8600', 04', 08', 12', 16', 20', 27', 34' Treated w/ 113k gal 40# gel & 157k# 20/40 Treated w/ 64k gal 40# gel & 140k# 20/40

 $\frac{\textbf{Entrada Perforations}}{8786',\,90',\,94',\,8806',\,10',\,14',\,18',\,22',\,26',\,30',\,46'}$ 8859', 70', 79', 87', 99'

Treated w/ 86k gal 40# gel, 29k gal SW and 101k# 20/40



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 99954

# **CONDITIONS**

Operator:	OGRID:
SIMCOE LLC	329736
1199 Main Ave., Suite 101	Action Number:
Durango, CO 81301	99954
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

### CONDITIONS

Created By	Condition	Condition Date
mkuehling	5 year test approve 11/18/2021 - MIT require on or before 11/18/2026	6/10/2022