Received by Och; 2/22/2022 2:53:40	State of fiew Mexico	Form Page 13 of 2
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-045-35854
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita Pe, INIVI 87303	6. State Oil & Gas Lease No. VA-2965
SUNDRY NOT	TICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	PGA Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number #23
2. Name of Operator		9. OGRID Number
Dugan Production Corp. 3. Address of Operator		006515 10. Pool name or Wildcat
PO Box 420, Farmington, NM 87499-0420		Basin Fruitland Coal
4. Well Location		
	feet from the South line and 1186 feet from	
Section 2	Township 23N Range 11W 11. Elevation (Show whether DR, RKB, RT, GR, e	NMPM County
是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	6443' GL	ac.)
12 Charle A	muranista Pay ta Indicata Natura of Natica	Panart or Other Date
	appropriate Box to Indicate Nature of Notice	•
		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON REMEDIAL WO	ORK ☐ ALTERING CASING ☐ DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	_
OTHER:		ydraulic fracture
	eted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Communications are supported by the communication of th	
proposed completion or reco		ompresses resident western damps and ex
I D tubing RII frac valves Hydrauli	cally fractured the Fruitland Coal formation on 2/12/.	2022 through Fruitland Coal perforations at
	total, 4 spf, 100 holes. Fractured well w/70,000 gallo	
w/average pressure @ 800 psi. Well	flowed back through flowback system and flare on 2/	/12/2022 after the frac job for 2 hours. Well died
down to 0 psi. Moved workover rig t 2/15/2022. Frac fluid disclosure uplo	o location on 2/14/2022. Ran 2-3/8" 4.7# tubing to 84	40'. Move workover rig off location on
2/13/2022. Frac fluid disclosure uplo	aded to fractocus.	
Spud Date:	Rig Release Date:	
XI - 1 - 10 1 1 1 0 1 1		11-1: 6
I hereby certify that the information a	above is true and complete to the best of my knowled	ge and belief.
SIGNATURE Signature	TITLE Engineering Supervisor	DATE <u>2/22/22</u>
Type or print name <u>Aliph Reena</u> For State Use Only	E-mail address:aliph.reena@duganproduc	tion.com PHONE: _505-325-1821
APPROVED BY: John Garcia	TITLE	7/25/2022 DATE
Conditions of Approval (if any):	******	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 83368

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	83368
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	7/25/2022