Received by OCD: 6630/2032:11:50:34 PM Office District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	 State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 	Form Cress of Revised July 18, 2013 WELL API NO. 30-025-01433 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 325641
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.)		 7. Lease Name or Unit Agreement Name Shahara State Unit 8. Well Number #6
 Name of Operator Flint Oak Energy, LLC Address of Operator 	Well Other Injection	 9. OGRID Number 328733 10. Pool name or Wildcat Maliam on Crossburg Son Andrea
	feet from the <u>S</u> line and <u>165</u>	Maljamar Grayburg San Andres 0 feet from the W line MPM County Lea
	Elevation (Show whether DR, RKB, RT, GR, etc.) 4183'GR	
12. Check Appro NOTICE OF INTEN PERFORM REMEDIAL WORK PLI		SEQUENT REPORT OF:

`8

	11 1 1					•
PERFORM REMEDIAL WORK	\Box	PLUG AND ABANDON	REMEDIAL WORK		ALTERING	CASING
TEMPORARILY ABANDON		CHANGE PLANS	COMMENCE DRILLING OPI	NS. 🗌 🗧	P AND A	⊠ PNR
PULL OR ALTER CASING		MULTIPLE COMPL	CASING/CEMENT JOB			PNR
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER:			OTHER:			
		1 1 (01 1	 			

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/15/22 MIRU plugging equipment. Dug out cellar, NU Flange & BOP. 06/16/22 Set 5 ½ CIBP @ 4200'. Circ'd hole w/ MLF. Pressure tested csg, held 500 PSI. Spotted 25 sx class C cmt @ 4200-3959'. 06/17/22 Perf'd @ 2600'. Pressured up on perfs to 500 PSI. Spotted 25 sx class C cmt @ 2650-2409'. WOC. Tagged plug @ 2432'. Perf'd @ 1550'. Pressured up on perfs to 500 PSI. Spotted 25 sx class C cmt @ 1600-1359'. WOC. 06/20/22 Tagged plug @ 1352'. Perf'd @ 360'. ND BOP, NU Flange. Sqz'd 110 sx class C cmt @ 360' to surface. WOC. Tagged plug @ 30'. Spotted 20 sx class C cmt @ 30' to surface. Rigged down & moved off. 06/21/22 Moved in backhoe and welder. Cut off well head & anchors. Kerry Fortner w/ OCD verified cmt @ surface. Welded on "Above Ground Dry Hole Marker". Installed 2' concrete form w/ 8 sx cmt. Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Spud Date: 06/15/2022	Rig Release Date: 06/21/2022	
I hereby certify that the information above is true and	nd complete to the best of my knowledge and belief.	
SIGNATURE Hanny . Hamin	TITLE_Regulatory Analyst	DATE <u>06/26/2022</u>
Type or print name <u>Nancy J. Winn</u>	E-mail address: <u>nwinn@sbcglobal.net</u>	PHONE: <u>281-793-5452</u>
For State Use Only		
APPROVED BY: Fortmen	TITLE_ Compliance Officer A	
Conditions of Approx	confirment of the first	

H H M

BCM Associates, Inc. Plugger's Daily Work Record

			-		
Customer Name		Date	Day Of Week	Pluggers Unit No.	Job No.
FLINT OAK ENERGY		6/15/22	WEDNESDAY	4	1
Lease		Well No.			
SHAHARA STATE UNIT		6			
Round Trip Travel Hrs.	Rig Time Hrs	Rig No.		Rig Ticket No.	Other
5	6.5	4			

	Fro	om To		Describe Work to 1/2 Hour									
	6:0	7:00	CREW TO LOCAT	ION.									
	7:0	00 7:30) HELD JSA.	HELD JSA.									
	7:3	80 8:00) PRE TRIP EQUIPI	AENT.									
	8:0	00 11:0	00 MIRU. (NO ENER	GY SOURCE.)									
	11:	:00 12:0	00 DIG CELLAR.										
	12:	:00 12:3	BO LUNCH.										
	12:	:30 1:00	WAIT ON STEEL	CIRC PIT.									
u	1:0	1:30	BLEED OFF WELI										
Work Description	1:3	30 2:30) N/U FLANGE AN	N/U FLANGE AND BOP.									
scri	2:3	30 3:00	R/U FLOOR AND	R/U FLOOR AND TONGS.									
Des	3:0	4:00	WORK ON RELEA	SING PACKER. COULD NOT RELEASE. CALL PACKER MAN FOR TOMORROW MORNING.									
ork	4:0	4:30	CLOSE WELL IN S	HUT DOWN.									
Š	4:3	30 5:30	CREW TO YARD.										
			NO OIL PRODUC	IS USED TODAY.									
				Job Complete Job Incomplete									

	Item				Qty or Day#	Unit	Rate	Total
	Well Ser	vice Rig Time			6.5	hr	\$295.00	\$1,917.50
	Travel Ti	me			5	hr	\$200.00	\$1,000.00
	Supervis	or			1	day	\$950.00	\$950.00
	Frac Tan	k			1	day (min 3)	\$475.00	\$475.00
	Steel Cire	culating Pit			1	day	\$75.00	\$75.00
Record	BOP				1	day	\$150.00	\$150.00
00	H2S Equi	pment			1	day	\$50.00	\$50.00
	TIW Valv	e			1	day	\$75.00	\$75.00
Charge	Standby	Cement Unit			1	day/job	\$375.00	\$375.00
arg	Tubing 8	Rod Tongs			1	day	\$100.00	\$100.00
S								
•	2 Loads 2	10# BW						1,500.00
	-				•		Tax	N/A
							Total	\$ 6,667.5
							Cum Total	\$5,167.50
	Туре	Employee	Rig Hrs.	Travel Hrs.	Down Time	Other	Total	Billable
	Plugger	VICTOR CARRILLO	1				1	1
	Operator	ALBERT GONZALEZ	6.5	5			11.5	11.5
	Derrick	ABEL CARRILLO	6.5	5			11.5	11.5
Labor	Floor Hand	BERNARDO CHAVEZ	6.5	5			11.5	11.5
	Floor Hand	JESUS ESCAMILLA	6.5	5			11.5	11.5

Date

BCM & ASSOCIATES

BCM Associates, Inc. Plugger's Daily Work Record

Customer Name		Date	Day Of Week	Pluggers Unit No.	Job No.
FLINT OAK ENERGY		6/16/22	THURSDAY	4	2
Lease		Well No.			· · · · ·
SHAHARA STATE UNIT		6			
Round Trip Travel Hrs.	Rig Time Hrs	Rig No.		Rig Ticket No.	Other
2	11.5	4			

	From	То	Describe Work to 1/2 Hour								
	6:00	7:00	CREW TO LOCATION.								
	7:00	7:30	HELD JSA, NO PRESSURE ON WELL								
	7:30	10:00	WORK ON RELEASING PACKER.								
	10:00	10:30	PUMP 20 BBLS THROUGH TBG BECAUSE IT WAS GASSING.								
	10:30	12:30	L/D 130 JOINTS AND AD-1 PACKER.								
	12:30	1:00	LUNCH.								
	1:00	3:00	P/U 5.5 CIBP AND 125 JOINTS. SET CIBP AT 4200'.								
u	3:00	4:00	CIRC 100 BBLS OF MLF. PRESSURE TEST CSG TO 500 PSI. HELD 15 MIN.								
ptic	4:00	5:00	SPOT 25 SACKS OF CLASS C NEAT CEMENT FROM 4200'-3959'.								
Description	5:00	6:00	POOH WITH 40 STANDS AND L/D 45 JOINTS.								
Des	6:00	6:30	CLOSE WELL IN SHUT DOWN.								
Work	6:30	7:30	CREW TO YARD.								
Š			ALL TAGS AND PLUGS PER ORDER OF JEFF STEVENSON WITH FLINT OAK ENERGY AND TERRY FORTNER WITH OCD.								
			NO OIL PRODUCTS USED TODAY.								
			Job Complete Job Incomplete								

	Item				Qty or Day#	Unit	Rate	Total	
	Well Se	rvice Rig Time			11.5	hr	\$295.00	\$3,392.50	
	Travel T	īme			2	hr	\$200.00	\$400.00	
	Supervi	sor			1	day	\$950.00	\$950.00	
	Frac Tai	nk			2	day (min 3)	\$0.00	\$0.00	
	Steel Ci	rculating Pit			1	day	\$75.00	\$75.00	
Record	BOP				1	day	\$150.00	\$150.00	
8	H2S Equ	uipment			1	day	\$50.00	\$50.00	
Re	TIW Val	ve			1	day	\$75.00	\$75.00	
Ð	Cement	: Unit		1	day/job	\$600.00	\$600.00		
arg	Class C	Class C and H Cement				sack	\$30.00	\$750.00	
Charge	Tubing	& Rod Tongs		1	day	\$100.00	\$100.00	,	
<u> </u>	Pipe Tra	ailer			1	job	\$500.00	\$500.00	
	Worksti	ring			4200	ft/day	\$0.10	\$420.00	
	Salt Gel				25	sack	\$30.00	\$750.00	,
	CIBP 5.5	5"			1	plug	\$1,750.00	\$1,750.00	
	Packer	Svc Tech						\$2,500.00	
							Тах	N/A	-
							Total	\$	12,462.
							Cum Total	\$	17,630.
	Туре	Employee	Rig Hrs.	Travel Hrs.	Down Time	Other	Total	Billable	
	Plugger	VICTOR CARRILLO	1				1	1	
	Derrick	ABEL CARRILLO	11.5	2			13.5	13.5	
					-				

	туре	Employee	Rig Hrs.	i ravel Hrs.	Down Time	Other	Total	Billable
	Plugger	VICTOR CARRILLO	1				1	1
	Derrick	ABEL CARRILLO	11.5	2			13.5	13.5
	Floor Hand	BERNARDO CHAVEZ	11.5	2			13.5	13.5
bor	Floor Hand	JESUS ESCAMILLA	11.5	2			13.5	13.5
ā								

INJURY OCCURRED ON THIS DATE Describe

	Legal Terms: Payment, Release, Indemnity, Limited Warranty / MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT									
	х	Date	_							
Sign	Customer Acceptance of Materials and Services / Customer hereby acknowledges receipt a	nd acceptance of materials and services identifi	ed on this ticket.							
Sig	х	Date	_							
	BCM Representative									
	x	Date								

Sign

BCM Associates, Inc. Plugger's Daily Work Record Customer Name Date Day Of Week FLINT OAK ENERGY 6/17/22 FRIDAY

Customer Name		Date	Day Of Week	Pluggers Unit No.	Job No.
FLINT OAK ENERGY		6/17/22	FRIDAY	4	3
Lease		Well No.		F	
SHAHARA STATE UNIT		6			
Round Trip Travel Hrs.	Rig Time Hrs	Rig No.		Rig Ticket No.	Other
2	9.5	4			

	From	То	Describe Work to 1/2 Hour							
	6:00	7:00	CREW TO LOCATION.							
	7:00	7:30	HELD JSA, NO PRESSURE ON WELL.							
	7:30	7:30 8:00 RIH AND PERF 2600'. PRESSURE TEST PERFS TO 500 PSI. HELD 15 MIN.								
	8:00	9:00	RIH WITH 40 STANDS AND SPOT 25 SACKS OF CLASS C NEAT CEMENT FROM 2650'-2409'.							
	9:00	9:30	POOH WITH 30 STANDS.							
	9:30	1:30	W.O.C							
	1:00	1:30	RIH AND TAG AT 2432'.							
u	1:30	2:30	POOH WITH 24 STANDS AND L/D 32 JOINTS.							
ptic	2:30	3:00	RIH AND PERF AT 1550'. PRESSURE TEST PERFS TO 500 PSI. HELD 15 MIN.							
Description	3:00	4:00	RIH WITH 24 STANDS AND SPOT 25 SACKS OF CLASS C NEAT CEMENT FROM 1600'-1359'.							
Des	4:00	4:30	POOH WITH 24 STANDS.							
Work	4:30	5:00	CLOSE WELL IN SHUT DOWN.							
Ň	5:00	6:00	CREW TO YARD.							
			ALL TAGS AND PLUGS PER ORDER OF JEFF STEVENSON WITH FLINT OAK ENERGY AND TERRY FORTNER WITH OCD.							
			NO OIL PRODUCTS USED TODAY.							
			Job Complete Job Incomplete							

	Item				Qty or Day#	Unit	Rate	Total	
	Well Service Rig Time					hr	\$295.00	\$2,802.5	60
	Travel T	ime			2	hr	\$200.00	\$400.00	
	Supervis	sor			1	day	\$950.00	\$950.00	
	Frac Tan	k			3	day (min 3)	\$0.00	\$0.00	
	Steel Cir	culating Pit			1	day	\$75.00	\$75.00	
rd	BOP		1	day	\$150.00	\$150.00			
ecord	H2S Equ	ipment			1	day	\$50.00	\$50.00	
Re	TIW Valv	ve		1	day	\$75.00	\$75.00		
e B	Cement Unit				2	day/job	\$600.00	\$1,200.0	00
arg	Class C a	and H Cement		50	sack	\$30.00	\$1,500.0	00	
Charge	Tubing 8	& Rod Tongs			1	day	\$100.00	\$100.00	
	Workstr	ing			2650	ft/day	\$0.10	\$265.00	
	Vac Truc	ck & Disposal Chgs						\$2,500.0	0
							Тах	N/A	
							Total	\$	10,067.5
							Cum Total	\$	27,697.5
Тур	be	Employee	Rig Hrs.	Travel Hrs.	Down Time	Other	Total	Billable	
Plu	gger	VICTOR CARRILLO	1				1	1	
	orator		9.5	2	1	1	11 5	11 5	

	Туре	Employee	Rig Hrs.	Travel Hrs.	Down Time	Other	Total	Billable
	Plugger	VICTOR CARRILLO	1				1	1
	Operator	VICTOR CALDERON	9.5	2			11.5	11.5
	Derrick	ABEL CARRILLO	9.5	2			11.5	11.5
bor	Floor Hand	BERNARDO CHAVEZ	9.5	2			11.5	11.5
, a	Floor Hand	JESUS ESCAMILLA	9.5	2			11.5	11.5

INJURY OCCURRED ON THIS DATE

Describe

	Legal Terms: Payment, Release, Indemnity, Limited Warranty / MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT						
	х	Date					
Sign	Customer Acceptance of Materials and Services / Customer here	by acknowledges receipt and acceptance of materials and services identified on this ticket.					
Si	x	Date					
	BCM Representative						
	х	Date					

Sign

BCM

BCM Associates, Inc. Plugger's Daily Work Record

Customer Name		Date	Day Of Week	Pluggers Unit No.	Job No.
FLINT OAK ENERGY		6/20/22	MONDAY	4	4
Lease		Well No.			
SHAHARA STATE UNIT		6			
Round Trip Travel Hrs.	Rig Time Hrs	Rig No.		Rig Ticket No.	Other
2	10	4			

	From	То	Describe Work to 1/2 Hour					
	6:00	7:00	CREW TO LOCATION.					
	7:00	7:30	HELD JSA, NO PRESSURE ON WELL.					
	7:30	8:00	RIH AND TAG AT 1352'					
	8:00	9:00	L/D 48 JOINTS.					
	9:00	9:30	RIH AND PERF AT 360'. ESTABLISHED INJECTION RATE.					
	9:30	10:30	RIG DOWN FLOOR AND TONGS. N/D BOP AND N/U FLANGE.					
	10:30	11:30	SQUEEZE 110 SACKS OF CLASS C NEAT CEMENT FROM 360'-SURFACE. LOST CIRCULATION.					
E	11:30	3:30	W.O.C					
otic	3:00	3:30	RIH AND TAG AT 30'.					
Description	3:30	4:00	SPOT 20 SACKS OF CLASS C NEAT CEMENT FROM 30'-SURFACE AND FILL UP BACK SIDE.					
Des	4:00	5:00	RIG DOWN AND CLEAN LOCATION.					
	5:00	6:00	CREW TO YARD.					
Work			OTK- 4.5 HOURS RIG TIME @ 295 AN HOUR= 1327.5					
			4.5 SUPERVISOR @ 75 AN HOUR= 337.5					
			CMT PUMP @ 600= 600					
			20 SACKS OF CMT @ 30 PER SACK= 600					
			TOTAL= 2865					
			3- 1 11/16 PERF BALLS, 1- FT PRIMER CORD, 1 A96 CAP					
			ALL TAGS AND PLUGS PER ORDER OF JEFF STEVENSON WITH FLINT OAK ENERGY AND KERRY FORNTER WITH OCD.					
			NO OIL PRODUCTS USED TODAY.					
			Job Complete Job Incomplete					

	Item	Qty or Day#	Unit	Rate	Total
	Well Service Rig Time	10	hr	\$295.00	\$2,950.00
	Travel Time	2	hr	\$200.00	\$400.00
	Supervisor	1	day	\$950.00	\$950.00
	Frac Tank	4	day (min 3)	\$100.00	\$100.00
	Steel Circulating Pit	1	day	\$75.00	\$75.00
cord	BOP	1	day	\$150.00	\$150.00
0	H2S Equipment	1	day	\$50.00	\$50.00
Re	TIW Valve	1	day	\$75.00	\$75.00
e	Cement Unit	2	day/job	\$600.00	\$1,200.00
arg	Class C and H Cement	130	sack	\$30.00	\$3,900.00
Charge	Tubing & Rod Tongs	1	day	\$100.00	\$100.00
	Workstring	4200	ft/day	\$0.10	\$420.00
	Perforation	1	shot	\$600.00	\$600.00
	Wireline Depth Charge	360	ft	\$0.10	\$36.00
		•	•	Тах	N/A
				Total	\$11,006.00
				Cum Total	\$ 38,703.5

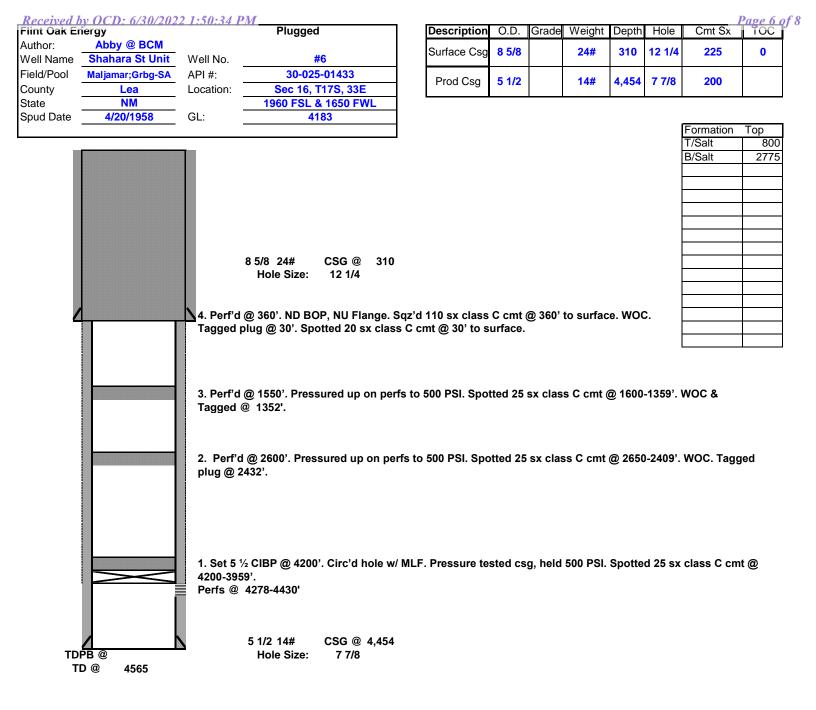
							Culli Total	э з	56,705.50
	Туре	Employee	Rig Hrs.	Travel Hrs.	Down Time	Other	Total	Billable	
	Plugger	VICTOR CARRILLO	1				1	1	
	Derrick	ABEL CARRILLO	10	2			12	12	
<u> </u>	Floor Hand	BERNARDO CHAVEZ	10	2			12	12	
	Floor Hand	JESUS ESCAMILLA	10	2			12	12	
_									

INJURY OCCURRED ON THIS DATE

Describe

	Legal Terms: Payment, Release, Indemnity, Limited Warranty / MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT					
	х.		Date			
uŝ	Custom	ner Acceptance of Materials and Services / Customer hereby acknowledges receipt a	nd acceptance of materials and services ider	ntified on this ticket.		
Sign	х.		Date			
	BCM Representative					
	x		Date			

Sign



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:				
Flint Oak Energy, LLC	328733				
21123 Eva St., Suite 200	Action Number:				
Montgomery, TX 77356	122031				
	Action Type:				
	[C-103] Sub. Plugging (C-103P)				
COMMENTS					

Created By		Comment Date
plmartinez	DATA ENTRY PM.	7/26/2022

Page 7 of 8

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: C	OGRID:
Flint Oak Energy, LLC	328733
21123 Eva St., Suite 200	Action Number:
Montgomery, TX 77356	122031
4	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Created By		Condition Date
kfortner	Need C103Q and marker pics to release	7/26/2022

Page 8 of 8

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Action 122031