

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-48081
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Independence AGI
8. Well Number	1
9. OGRID Number	330718
10. Pool name or Wildcat AGI: Devonian/Fusselman	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,103 (GR)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Acid Gas Injection Well

2. Name of Operator
Piñon Midstream LLC

3. Address of Operator
465 West NM Hwy 128, Jal, NM 88252

4. Well Location
 Unit Letter C : 829 feet from the NORTH line and 1,443 feet from the WEST line
 Section 20 Township 25S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Mechanical Integrity Test <input checked="" type="checkbox"/>	
--	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. This well is permitted under NMOCC Order #R-21455-A as a UIC Class II AGI well.

The MIT was conducted on Thursday, July 14, 2022. Gary Robinson (NMOCD) was on-site to approve the MIT and conduct a Bradenhead Test (BHT). Below is a step-by-step summary with results:

- Prior to the start of the MIT, the annular space pressure between the production casing and tubing was 699 psi (sensor) and TAG was being injected at a tubing pressure of 2,100 psi (crown gauge).
- A BHT was performed by bleeding down pressure (air) from each of the four other casing annular space valves.
- Lines from a calibrated chart recorder were attached to the production casing annular space valve to monitor the pressure during the MIT. At 11:00 am the recorder was started, and at 11:02 am the well and recorder were isolated together, beginning the MIT with an initial annular space pressure of 740 psi.
- The chart recorded the annular space pressure until 11:42 am (40 minutes). Diesel was then bled back to 0 psi and the chart was removed from the recorder. An operating pressure of 350 psi was left on the annular space.
- During the test, the annular space pressure increased from 740 to 760 psi: an increase of 20 psi (2.7%) with stable pressures over the final 15 minutes.

Please see the attached MIT pressure chart, BHT Report, chart recorder calibration sheet, and well diagram.

Spud Date: December 27, 2020 Rig Release Date: May 21, 2021

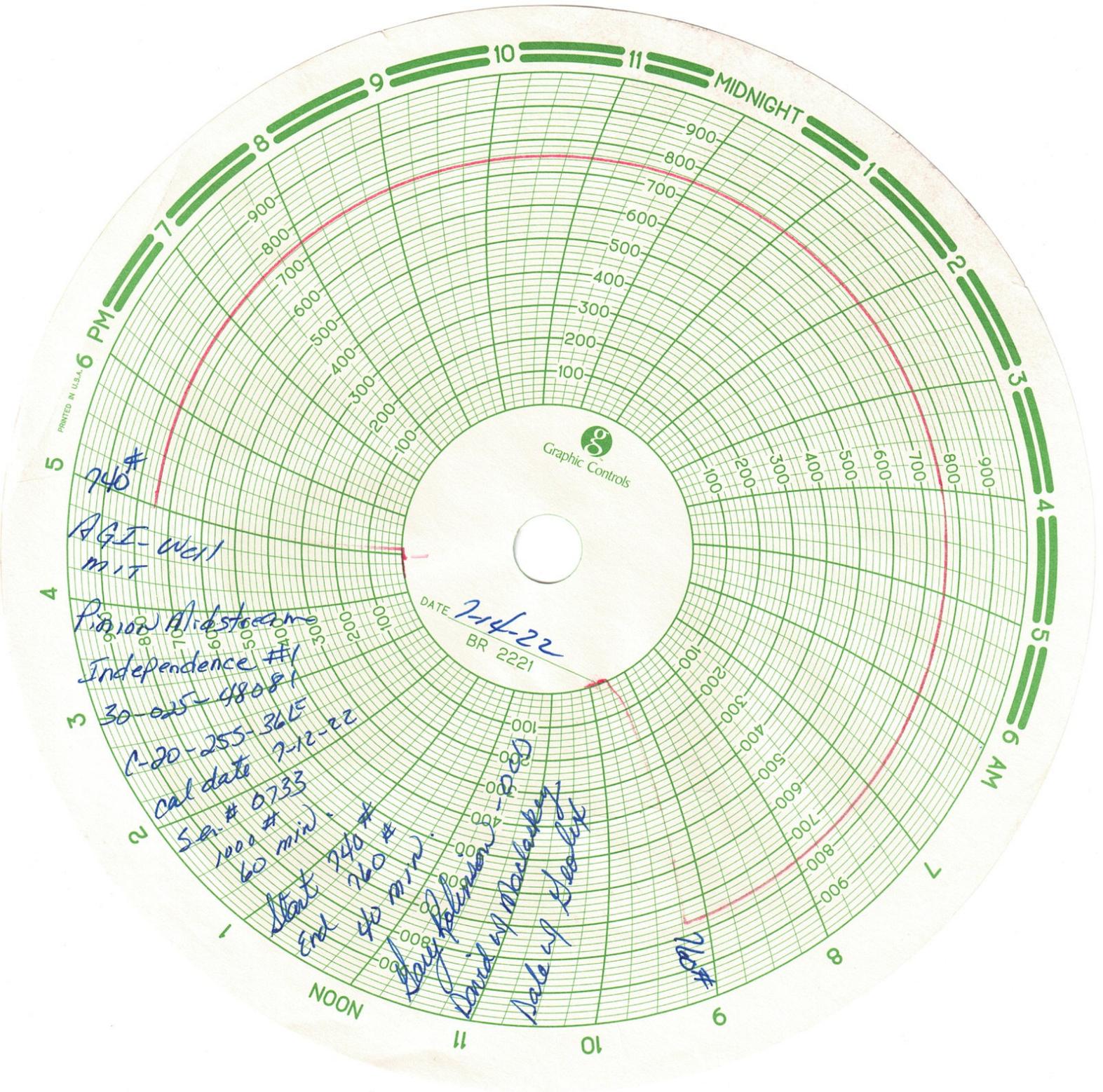
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale Littlejohn TITLE Consultant to Piñon DATE July 15, 2022

Type or print name Dale Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 7/29/2022
 Conditions of Approval (if any):



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6151 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Pinon PINON Midstream		API Number 30-025-48081
Property Name Independence		Well No. #1

Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
C	20	25S	36E	829	N	1443	W	LEA

Well Status

TA'D WELL	SHUT-IN	INJECTOR	PRODUCER	DATE
YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	INJ <input type="checkbox"/> SWD <input type="checkbox"/>	OIL <input type="checkbox"/> GAS <input type="checkbox"/>	7-14-22

AGI-WELL

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	INT-3	(D)Prod Casing	(E)Tubing
Pressure	5	370	0	0	699	2100
Flow Characteristics	ANN-1	ANN-2	ANN-3	ANN-4	ANN-5	
Puff	Y/N	Y/N	N	N	Y/N	CO2
Steady Flow	Y/N	Y/N	N	N	Y/N	WTR
Surges	Y/N	Y/N	N	N	Y/N	GAS <input checked="" type="checkbox"/>
Down to nothing	Y/N	Y/N	Y	Y	Y/N	Type of Fluid
Gas or Oil	Y/N	Y/N	N	N	Y/N	Injected for
Water	Y/N	Y/N	N	N	Y/N	Waterhead if

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

AGI-WELL MIT/BHT
All casings bled down thru 1/2" needle valves (Long Time)
Left 350# on prod. csq.

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	Phone:
Witness: <i>Larry Robinson</i>	

INSTRUCTIONS ON BACK OF THIS FORM

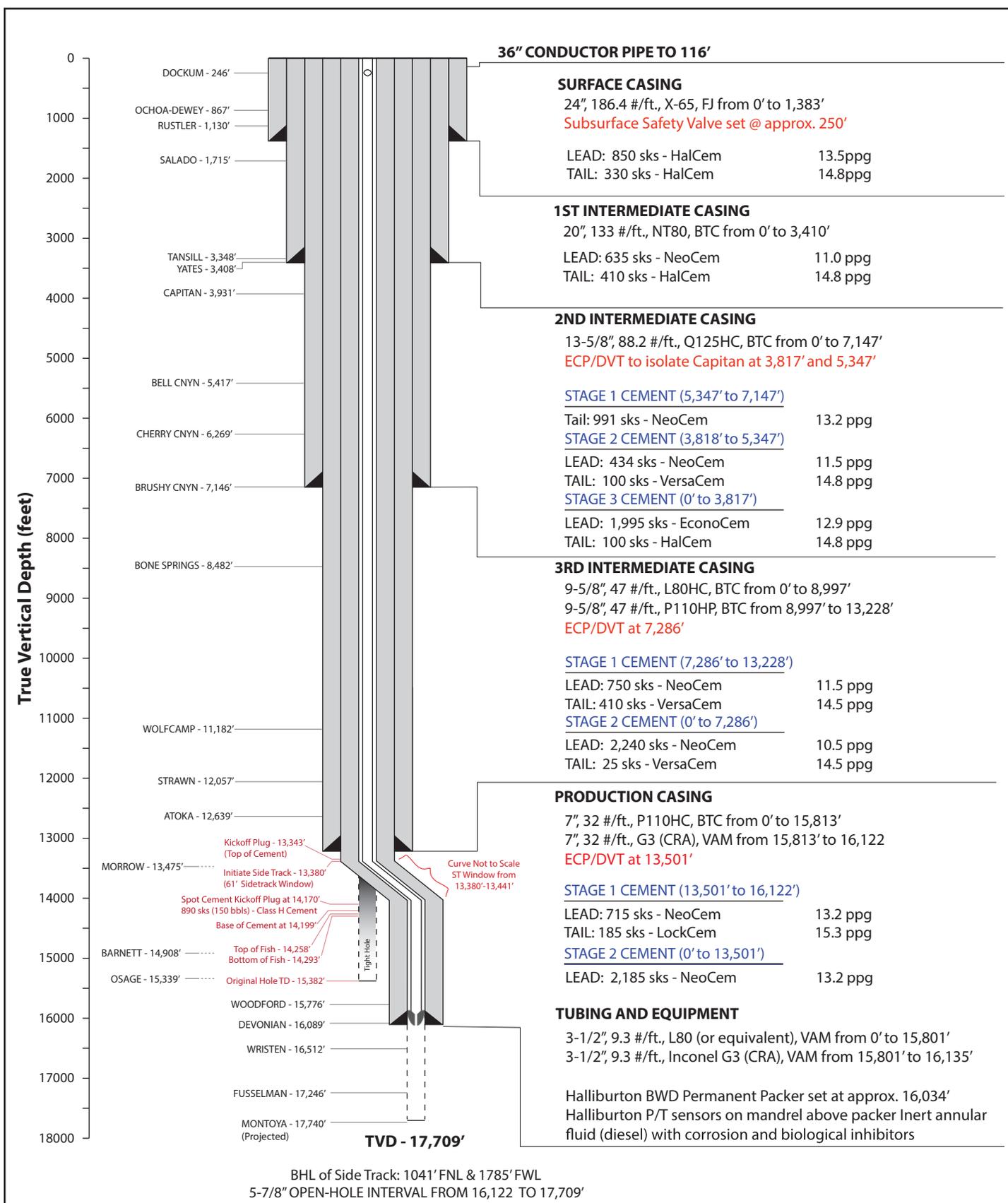


INDEPENDENCE AGI #1

UL C - S20 - T25S - R36E

API: 30-025-48081

Lat: 32.120855, Long: -103.291021



As-drilled well schematic consisting of a surface string of casing, three intermediate strings, and a production string with associating tubing/equipment and cement types. Original hole and sidetrack are shown.

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240
505-395-1016

THIS IS TO CERTIFY THAT:

DATE: 7-12-22

I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT: 1000 PRESSURE RECORDER.

SERIAL NUMBER
09333

TESTED AT THESE POINTS.

PRESSURE <u>500</u>			PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECTED	TEST	AS FOUND	CORRECT
<u>0</u>	<u>100</u>	<u>✓</u>	<u>500</u>	<u>600</u>	<u>✓</u>
<u>100</u>	<u>200</u>	<u>✓</u>	<u>600</u>	<u>700</u>	<u>✓</u>
<u>200</u>	<u>300</u>	<u>✓</u>	<u>700</u>	<u>800</u>	<u>✓</u>
<u>300</u>	<u>400</u>	<u>✓</u>	<u>800</u>	<u>900</u>	<u>✓</u>
<u>400</u>	<u>500</u>	<u>✓</u>	<u>900</u>	<u>1000</u>	<u>✓</u>

REMARKS:

SIGNED: Albert Rodriguez

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 128073

CONDITIONS

Operator: Pinon Midstream LLC 465 W. NM Highway 128 Jal, NM 88252	OGRID: 330718
	Action Number: 128073
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	7/29/2022