For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311431 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-49158 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PAPPY 16 17 B2FE STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 G : 2130 feet from the N Township 4. Well Location Unit Letter G line and feet 2450 from the E Township 18S Range Section 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3607 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type ____ mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 1/26/2022 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Yield Class Pres Open Drop Size Size lb/ft TOC Dpth Held Hole 01/26/22 Surf FreshWater 17.5 13.375 54.5 j55 0 371 425 1.33 0 1500 0 Υ С 01/28/22 Int1 FreshWater 12.25 9.625 40 hcl80 0 1082 325 2.13 С 0 1500 0 Υ 02/01/22 FreshWater 29 0 6004 Υ Prod 8.75 7 icv110 650 3.53 0 1500 0 С 02/08/22 Liner1 FreshWater 6.125 4.5 13.5 hcp110 5758 14533 750 1.49 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Vice President Operations 3/7/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

DATE

8/4/2022 7:56:13 AM

<u>Spud</u>

01/26/22

Spud 17 ½" hole @ 386'. Ran 371' of 13 ¾" 54.5# J55 ST&C Csg. cmt w/425 sks Class C Neat. (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/51 bbls of BW. Plug down @ 8:00 A.M. 01/27/22. Circ 173 sks of cmt to the pit. Tested BOPE to 5000# & Annular to 3500#. At 11:15 A.M. 01/28/22, tested csg to 1500# for 30 min, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

<u>Int</u>

01/28/21

TD'ed 12 ¼" hole @ 1097'. Ran 1082' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/125 sks Class C w/additives. (yd @ 2.13 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/80 bbls of FW. Plug down @ 6:45 A.M. 01/29/22. Circ 36 sks of cmt to the pit. At 08:30 P.M. on 01/29/22, tested csg to 1500# for 30 min, held OK. FIT to 9.3 PPG EMW. Drilled out at 8 ¾".

<u>7 IN</u>

02/01/22

TD'ed 8 ¾" hole @ 6091'. Ran 6004' of 7" 29# ICY110 BT&C Csg. cmt w/250 sks Poz C w/additives. (yd @ 3.53 cuft/sk @ 11.0 PPG). Tail w/400 sks Class H Neat. (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/221 bbls of OBM. Plug down @ 2:45 A.M. 02/02/22. Circ 76 sks of cmt to the pit. At 5:15 P.M. 02/02/22, tested csg to 1500# for 30 mins, held OK. FIT to 9.5 PPG EMW. Drilled out at 6 1/8".

TD

02/08/21

TD'ed 6 1/8" hole @ 14533' MD. Ran 4 ½" 13.5# HCP110 Wedge 461 Csg from 5758' (top of liner) to 14533'. cmt w/750 sks class H w/additives. (1.49 ft³/sk @ 13.5 ppg). Drop dart. Displaced w/188 bbls of sugar BW. Lift Pressure 1440 psi @ 3 BPM. Plug down @ 3:30 A.M. 02/10/22. Bumped plug w/956 psi. Shift wet shoe sub w/1040# & pumped 2 bbls sugar BW. Set packer w/50k#. Released from liner hanger w/1800# on DP. Displaced csg w/188 bbls of BW. Circ 244 sks cmt off liner top. At 4:45 A.M. 02/10/21, test liner top to 2500# for 30 min, held OK. Rig released to walk @ 11:30 A.M. 02/10/22.

RCa