Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural R	esources		Form C-103 ¹ Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-25762	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV		5. Indicate Type of Lea	se
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis I	Dr.	STATE 🛛	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Leas L-3025	e No.
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BA ATION FOR PERMIT" (FORM C-101) FOR SUC		7. Lease Name or Unit Tenneco SWD	Agreement Name
PROPOSALS.)			8. Well Number 1	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other P&A		9. OGRID Number	
EOG Resources, Inc.			7377	
 Address of Operator South Fourth Street, Artesia, N 	M 88210		10. Pool name or Wilde SWD; Devonian	cat
4. Well Location Unit Letter <u>P</u> :	330 feet from the <u>South</u> li	ne and	990 feet from the	East line
Section 2	Township 11S Range	34E	NMPM Lea	County
	11. Elevation (Show whether DR, RKB	, <i>RT</i> , <i>GR</i> , <i>etc</i> .)		
12 Charles A	4134'GR ppropriate Box to Indicate Nature	of Notico I	Papart or Other Data	
NOTICE OF IN			SEQUENT REPOR	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	CHANGE PLANS COM	MEDIAL WORK MMENCE DRIL BING/CEMENT		RING CASING □ <mark>D A</mark>
CLUSED-LUUF STSTEM				
OTHER:	ОТН			
OTHER: 13. Describe proposed or cor estimated date of starting	DTH npleted operations. (Clearly state all any proposed work). SEE RULE 19 osed completion or recompletion.	pertinent det		
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SIGNATURE		IIILL	Regulatory Spe		DAIL _	July 27, 202	<u> </u>
Type or print name	Tina Huerta	E-mail address:	<u>tina_huerta@e</u>	ogresource	s.com	PHONE:	575-748-4168
For State Use Only APPROVED BY:		TITLE	e dia	010.	М	DATE	8/3/22
Released to Imaging: 8/	(4/2022 7:13:19 AM		Compliance	flice	. <i>I</i> F		

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Tenneco SWD 1 P-2-11S-34E Lea County, New Mexico Page 2

Form C-103 Continued:

6/27/22 – RIH to 13,083' and did not tag cement. Spotted 25 sx Class "H" cement. POH with tubing to 9218'. RIH with sinker bar and could not get past the end of tubing at 9218'. Cement sample at surface still green. POOH with tubing.

6/28/22 – RIH with tubing to 13,083' and did not tag cement. POOH with tubing. RIH with GR/JB to 12,885'. Felt like pushing something down. Attempted several times and could not get past 12,885'. Pumped 40 bbls down 5-1/2" casing. Waited 30 min for fluid to fall. Attempted to get past 12,885' and did not. POOH.

6/29/22 – RIH with GR/JB and could not get past 12,880'. Spoke with Kerry Fortner and he gave ok to set CIBP at 12,880', 253' above top perf at 13,133' as long as paperwork shows how much cement was attempted to pump into Devonian perfs which is described above and is a total of 145 sx Class "H" cement. RIH with CIBP and could not get past 12,826'. Set the CIBP at 12,826', confirmed CIBP still in place.Tagged CIBP. Pressured up to 500 psi for 10 min, good. Spotted 25 sx Class "H" cement on top of CIBP to 12,570', tagged.

6/30/22 – Spotted a 25 sx Class "H" cement plug from 11,792'-11,564' calc TOC. Perforated at 9140'. Pressured up to 500 psi, held good. Spotted a 30 sx Class "H" cement plug from 9190'-8934', tagged. Perforated at 7820'.

7/1/22 – Pressured up to 500 psi, held good. Spotted a 30 sx Class "H" cement plug from 7870'-7570', tagged. Perforated at 5540'. Pressured up to 500 psi, held good. Spotted a 25 sx Class "C" cement plug from 5606'-5252', tagged.

7/5/22 – Perforated at 4246'. Pressured up to 500 psi, held good. Spotted a 35 sx Class "C" cement plug from 4296'-3861', tagged. Perforated at 2815'. Pressured up to 500 psi, held good. Spotted a 35 sx Class "C" cement plug from 2867'-2545', tagged.

7/6/22 – Spotted a 30 sx Class "C" cement plug from 2126'-1823' calc TOC. Perforated at 507'. Pressured up to 1000 psi, held good. No circulation up 8-5/8" casing. Squeezed with 57 sx Class "C" cement from 580' and circulated up to surface. Topped off casing with cement.

7/11/22 – Cut off wellhead and installed below ground dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.

Tina Huerta

Regulatory Specialist July 27, 2022

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	Tenneco SWD 1		Sec-TWN-RNG:	2-11S-34E	& 990' FEL		API:	30-025-25762 4134'			
lug 9			Surface	330 F3L 0	x 990 FEL		GR.	4134			
			G DETAIL								
		#	Hole Size	Csg. Size	Wt.	Grade	Тор	Bottom	Sx Cmt	TOC	TOC by
			17 1/2	13 3/8	48	H-40	0	457	450	Surface	Circ.
		B B	11	8 5/8	24/32	K-55	0	4196	1525	Surface	Circ.
		с	7 7/8	5 1/2	17/20	N-80	0	13180	455	11,130	CBL
8 gu											
/ Tool [8 5/8"] at 2088'									•		
le in csg: 2750' - 2779'		FORMA	Formation	Top (MD)		Formation	Top (MD)		Formation	Top (MD)	
irc. Cmt to surface			Anhydrite	2,050		Mississippian	12,092				
ug 7			Yates	2,765		Devonian	13,114				
			San Andres	4,050							
			Glorieta Abo	5,490 7,770							
			Wolfcamp	9,090							
			Atoka	11,740							
ug 6		PLUGS									
	B	#	SX	Class	Top	Bottom	Tag		Notes		
		1	25	н	12570	12826	Y	CIBP and tagged			
		2	25	н	11564	11792	N				
		3	30	н	8934	9190	Y	Perforate			
		4	30	н	7570	7870	Y	Perforate			
		5	25	С	5252	5606	Y	Perforate			
		6	35	С	3861	4296	Y	Perforate			
ıg 5		7	35	С	2545	2867	Y	Perforate			
		8	30	С	1823	2126	N				
		9	57	С	0	580	Ν	Perforate			
lug 4		PERFO	RATION DETAIL					1	1		
		_	Formation	Тор	Bottom		Formation	Тор	Bottom		
			Devonian	13,133	13,167						
		Sqz'd	Atoka	11,911	11,916						
		Sqz'd	Atoka	11,911	11,916						
ug 3		Sqz'd	Atoka	11,911	11,916						
ug 3		Sqz'd	Atoka	11,911	11,916						
ug 3			Atoka	11,911	11,916						
ug 3			Atoka	11,911	11,916						
ug 3			Atoka	11,911	11,916						
-			Atoka	11,911	11,916						
-			Atoka	11,911	11,916						
DC at 11,130" by CBL			Atoka	11,911	11,916						
OC at 11,130' by CBL			Atoka	11,911	11,916						
OC at 11,130' by CBL lug 2 xisting Sq2'd Atoka Perfs: 1			Atoka	11,911	11,916						
lug 3 OC at 11,130' by CBL lug 2 xisting Sq2'd Atoka Perfs: 1' lug 1	1911'- 11916' 🗐 X 🔜 X		Atoka	11,911	11,916						
DC at 11,130' by CBL ug 2 visting Sqz'd Atoka Perfs: 1	1911'- 11916' 3 X X		Atoka		11,916						
DC at 11,130' by CBL ug 2 isting Sq2'd Atoka Perfs: 1 ug 1	1911'- 11916' 3 X X		Atoka		11,916		7/27/22				

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	129098
	Action Type:
	[C-103] Sub. Plugging (C-103P)
COMMENTS	

Created By	Comment	Comment
		Date
plmartinez	DATA ENTRY PM	8/4/2022

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Action 129098

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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CONDITIONS	

0						
C E		Condition	Condition Date			
	kfortner	Need C103Q and marker pics to release	8/3/2022			

CONDITIONS

Action 129098