

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-25762
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-3025
7. Lease Name or Unit Agreement Name Tenneco SWD
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>2</u> Township <u>11S</u> Range <u>34E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4134'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐ PNR ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/14/22 – 6/22/22 – MIRU and NU BOP. RIH with CIBP and hit tight spot at 6990', unable to work past. POOH with wireline. RIH with overshot and tagged TOF at 6997'. Worked over TOF, POOH with overshot with no recovery. Continue running in with overshot and engaged TOF and attempt to work over fish. No movement. POOH with overshot. CIBP was left in hole at 6998', tagged. RU swivel and milled over CIBP at 6998'. Lost returns immediately after cutting through CIBP. Worked through tight spot several times before cradling swivel. Chased CIBP to bottom to 13,160'. RIH with CIBP and attempt to set at 13,083', hit tight spot at 5994' and attempt to POOH with no success. Continued RIH with overshot and tagged TOF at 5994', sheared off. POOH with overshot. RIH with bit and tagged the CIBP at 5995'. Milled over CIBP and lost returns immediately after cutting through CIBP. Worked through tight spot several times before cradling swivel. RIH with tubing to 6316' and did not engage CIBP. POOH with mill and tubing.
 6/23/22 – Continue RIH with tubing to 13,083'. Attempted to establish circulation with no success. Spotted a 30 sx Class "H" cement plug from 13,083'-12,812' calc TOC. Kerry Fortner with NMOCD-Hobbs approved spotting plug since unable to set CIBP at 13,083'. RIH to tag TOC and did not tag. Attempted to establish circulation with no success. Re-spotted with 30 sx Class "H" cement from 13,083'-12,812' calc TOC.
 6/24/22 – RIH to 13,083' and did not tag. Re-spotted with 30 sx Class "H" cement from 13,083'-12,812' calc TOC. RIH and did not tag TOC. Re-spotted with 30 sx Class "H" cement from 13,083'-12,812' calc TOC.

CONTINUED ON NEXT PAGE:

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE July 27, 2022

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/3/22

Tenneco SWD 1
P-2-11S-34E
Lea County, New Mexico
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Form C-103 Continued:

6/27/22 – RIH to 13,083’ and did not tag cement. Spotted 25 sx Class “H” cement. POH with tubing to 9218’. RIH with sinker bar and could not get past the end of tubing at 9218’. Cement sample at surface still green. POOH with tubing.

6/28/22 – RIH with tubing to 13,083’ and did not tag cement. POOH with tubing. RIH with GR/JB to 12,885’. Felt like pushing something down. Attempted several times and could not get past 12,885’. Pumped 40 bbls down 5-1/2” casing. Waited 30 min for fluid to fall. Attempted to get past 12,885’ and did not. POOH.

6/29/22 – RIH with GR/JB and could not get past 12,880’. Spoke with Kerry Fortner and he gave ok to set CIBP at 12,880’, 253’ above top perf at 13,133’ as long as paperwork shows how much cement was attempted to pump into Devonian perms which is described above and is a total of 145 sx Class “H” cement. RIH with CIBP and could not get past 12,826’. Set the CIBP at 12,826’, confirmed CIBP still in place. Tagged CIBP. Pressured up to 500 psi for 10 min, good. Spotted 25 sx Class “H” cement on top of CIBP to 12,570’, tagged.

6/30/22 – Spotted a 25 sx Class “H” cement plug from 11,792’-11,564’ calc TOC. Perforated at 9140’. Pressured up to 500 psi, held good. Spotted a 30 sx Class “H” cement plug from 9190’-8934’, tagged. Perforated at 7820’.

7/1/22 – Pressured up to 500 psi, held good. Spotted a 30 sx Class “H” cement plug from 7870’-7570’, tagged. Perforated at 5540’. Pressured up to 500 psi, held good. Spotted a 25 sx Class “C” cement plug from 5606’-5252’, tagged.

7/5/22 – Perforated at 4246’. Pressured up to 500 psi, held good. Spotted a 35 sx Class “C” cement plug from 4296’-3861’, tagged. Perforated at 2815’. Pressured up to 500 psi, held good. Spotted a 35 sx Class “C” cement plug from 2867’-2545’, tagged.

7/6/22 – Spotted a 30 sx Class “C” cement plug from 2126’-1823’ calc TOC. Perforated at 507’. Pressured up to 1000 psi, held good. No circulation up 8-5/8” casing. Squeezed with 57 sx Class “C” cement from 580’ and circulated up to surface. Topped off casing with cement.

7/11/22 – Cut off wellhead and installed below ground dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Tina Huerta

Regulatory Specialist

July 27, 2022



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COMMENTS

Action 129098

COMMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 129098
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/4/2022

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Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	8/3/2022