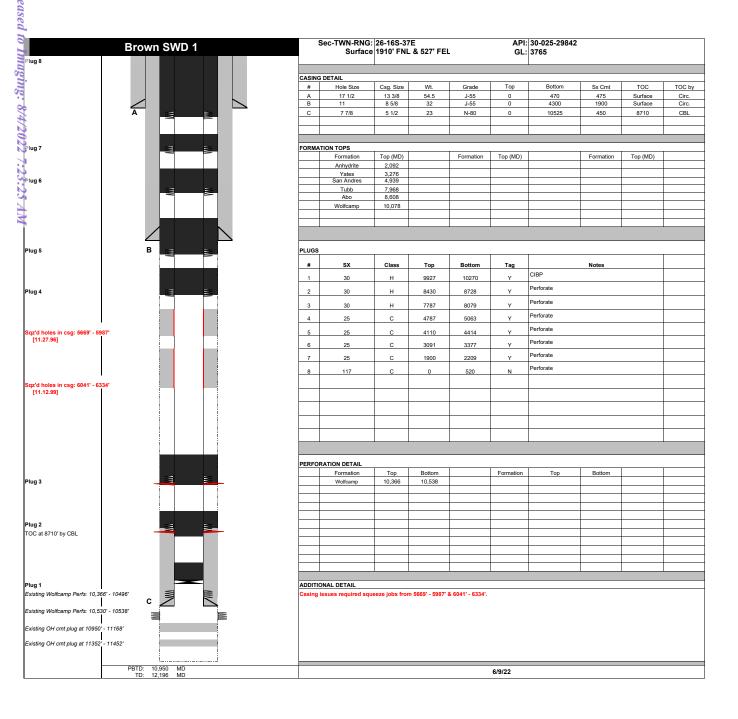
District I – (575) 393-6161 Energy, Minerals and Natural Resources Revised July 18, 2 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 WELL API NO. 811 S. First St., Artesia, NM 88210 30-025-29842 District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV – (505) 476-3460 Santa Fe, NM 87505	Silbiffit V Copy Po Appropriate Distric	348 AM	State of New	Mexico				Form C-
High N. High H. High	Office <u>District I</u> – (575) 393-6161	C. 7	Minerals and N	Natural Res	sources	****** · =		Revised July 18, 2
Start R., Ardenia, NM 88210 Start P. Santa Fe, NM 87505 Subject P. Santa Fe, NM 87505 Su	1625 N. French Dr., Hobbs, NM 8824							
120 SOURD St. Francis Dr. STATE FEE Source Fee State Oil & Gas Leave No.	811 S. First St., Artesia, NM 88210	OIL CO	ONSERVATI	ON DIVI	SION			se
Santa Fe, NM 87505 6. State Oil & Gas Lease No.	District III – (505) 334-6178	10			•			
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT (FORM C. 101) FOR SUCI REPORTSALS) 1. Type of Well: Oil Well Gas Well Other P&A	<u>District IV</u> – (505) 476-3460		Santa Fe, NM	1 87505				
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPERD OR PLUG BACK TO A DEPERDENT RESPONDED, CATON FOR PREMIT (FORM C-10) FOR SLXTH	87505							
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. 70. 4			Agreement Nan
1. Type of Well: Oil Well Gas Well Other P&A 1	DIFFERENT RESERVOIR. USE "A							
2. Name of Operator GOG Resources, Inc. 3. Address of Operator 10. Pool name or Wildcat SWD; Wolfcamp 4. Well Location Unit Letter H : 1910 feet from the North line and S27 feet from the East in Section 26 Township 168 Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PAND A ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. S1722 MIRU and NU BOP, RIH with GR/JB and tagged at 10.272' (44' higher than proposed CIBP setting depth of 10.316'). Called Kerry Fortner with NMCCP-Hobbs and he said we are good to set CIBP at 10.268' which is 98' above top perf at 10.366'. Set a CIBP at 10.268'. Tagged at 10.270'. Texed to 11.222. Prestured by 500 pis, good text. Spotted 30 sc Class "Il" cement on top of CIBP to 9927; tagged. Kerry Fortner was good with tag. 1912. Prestured at 989'. Pressured up to 900 pis with no injection. Soluted a 30 sc Class "Il" cement plug from \$728'-8430', tagged. Texted Kerry Fortner and he was good with tag. Performed at 430's Pressured up to 900 pis with no injection. Spotted a 25 sc Class "C" cement plug from 5728'-8430', tagged. Texted Kerry Fortner and he was good with tag. Performed at 430's Pressured up to 900 pis with no injection. Spotted a 25 sc Class "C" cement plug from 503'-4787', tagged. Texted Kerry Fortner and he was good with tag. Performed at 430's Pressured up to 900 pis with no injection. Sected Kerry Fortner and he was good with tag. Performed at 320's Pressured up to 900 pis with no injection. Sected Kerry Fortner and he was good with tag. Performed at 320's Pressured up		☐ Gas Well ☐	Other P	2&A			annoci	
10. Pool name or Wildcat 104 South Fourth Street, Artesia, NM 88210	2. Name of Operator						Number	
4. Well Location 26							ome or Wilde	ant
Section 26 Township 168 Range 37E NMPM Lea County		ia, NM 88210						zai
Section 26 Township 16S Range 37E NMPM Lea County	4. Well Location						_	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3765'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 14. MOCO-Hobbs and he said we are good to set CIBP at 10.268' which is 98' above top perf at 10.366'. Set a CIBP at 10.268'. Tagged at 10.270'. Texted Fortner and let him know. 15. MOCO-Hobbs and he said we are good to set CIBP at 10.268' which is 98' above top perf at 10.366'. Set a CIBP at 10.268'. Tagged at 10.270'. Texted Fortner and let him know. 15. MOCO-Hobbs and he said we are good to set CIBP at 10.268' which is 98' above top perf at 10.366'. Set a CIBP at 10.268'. Tagged at 10.270'. Texted Fortner and let him know. 15. MOCO-Hobbs and he said we are good to set CIBP at 10.268' which is 98' above top perf at 10.366'. Set a CIBP at 10.268'. Tagged at 10.270'. Texted Fortner and let was good with tag. 15. MOCO-Hobbs and he said we are good to set CIBP at 10.268' which is 98' above top perf at 10.366'. Set a CIBP at 10.268'. Tagged at 10.270'. Texted Fortner and let was good with tag. 15. MOCO-Hobbs and he said we are good to set CIBP at 10.268' which is 98' above top perf at 10.366'. Set a CIBP at 10.268'. Tagged at 10.270'. Texted Kerry Fortner and he was good with tag. 15. MOCO-Hobbs and he said we are good to set at 10.270'. Texted Kerry Fortner and he said TIH 50' below perf at 8688' and spot cement. Spotted 25 sx Class "C" cement plug from 8079'-7787', tagged. Texted Kerry	Unit Letter H:	<u>1910</u> feet fro	om the N	orth line	and	<u>527</u> fe	et from the	<u>East</u> li
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB DOWNHOLE COMMINGE COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB DOWNHOLE COMMINGE TO THER: 13. Describe proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 51/122 MIRU and NU BOP. RIH with GR/JB and tagged at 10.272' (44' higher than proposed CIBP setting depth of 10.316'). Called Kerry Fortner win NMOCD-Hobbs and he said was are good to set CIBP at 10.268' which is 98' above top perf at 10.366'. Set a CIBP at 10.268'. Tagged at 10.270'. Texted Fortner and let him know. 51/122 Pressured up to 500 psi, good test. Spotted 30 sx Class "H" cement on top of CIBP to 9927', tagged. Kerry Fortner was good with tag. 51/1922 Perforated at 8618' ressured up to 900 psi with no injection. Called Kerry Fortner and he was good with tag. Perforated at 8018' pressured up to 900 psi with no injection. Called Kerry Fortner and he was good with tag. 1920/22 Perforated at 48018' pressured up to 900 psi with no injection. Spotted a 25 sx Class "H" cement plug from 8728'-8430', tagged. Texted Kerry Fortner and he was good with tag. 1920/22 Perforated at 4980' Persoured up to 900 psi with no injection. Called Kerry Fortner and he was good with tag. 1920/22 Perforated at 4980' Persoured up to 900 psi with no injection. Spotted a 25 sx Class "C" cement plug from 4114' 4110', tagged. Texted Kerry Fortner and he was good with tag. 1920/22 Perforated at 4300' Persoured up to 900 psi with no injection. Called Kerry Fortner and he was good with tag. 1920/22 Perforated at 4300' Persoured up to 900 psi with no injection. Spotted a 25 sx Class "C" cement plug from 4114' 4110', tagged. Texted Kerry Fortner and he was good with tag. 1920/2	Section 26						Lea	County
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB CASING/CEMENT		11. Elevation	1		RT, GR, etc.)			
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of starting any proposed work). SEE RULE 19.15.7.14 NMAČ. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 517.22 MIRU and NU BOP. RIH with GR/JB and tagged at 10.272' (44' higher than proposed CIBP setting depth of 10.316'). Called Kerry Fortner with MOCD-Hobbs and he said we are good to set CIBP at 10.268' which is 98' above top perf at 10.366'. Set a CIBP at 10.268'. Tagged at 10.270'. Texted Fortner and let him know. 5/18/22 — Pressured up to 500 psi, good test. Spotted 30 sx Class "H" cement on top of CIBP to 9927', tagged. Kerry Fortner was good with tag. 5/19/22 — Perforated at 8658'. Pressured up to 900 psi with no injection. Called Kerry Fortner and he was good with tag. 5/19/22 — Perforated at 8678' messured up to 900 psi with no injection. Called Kerry Fortner and he was good with tag. 5/20/22 — Perforated at 4798' Pressured up to 900 psi with no injection. Spotted a 30 sx Class "H" cement plug from 8728'-8430', tagged. Texted Kerry Fortner and he was good with tag. 5/20/22 — Perforated at 4989'. Pressured up to 900 psi with no injection. Spotted a 25 sx Class "C" cement plug from 5063'-4787', tagged. Texted Kerry Fortner and he was good with tag. 5/23/22 — Perforated at 4350'. Pressured up to 900 psi with no injection. Called Kerry Fortner and he said to TIH 50' perf at 4350' and spot cement. Spotted 25 sx Class "C" cement plug from 414'-4110', tagged. Texted Kerry Fortner and he was good with tag. 5/24/22 — Perforated at 325'. Spotted at 25 sx Class "C" cement plug from 414'-4110', tagged. Texted Kerry Fortner and he was good with tag. 5/24/22 — Perforated at 325'. Spotted at 25 sx Class "C" cement plug from 414'-4110', tagged. Texted Kerry Fortner and let him know were going to TIH 50' below perf at 326' spot cement. Spotted at 25 sx Class "C" cement plug from 3377'-3091', tagged. Texted Kerry Fortner and let him know good with tag. 5/24/22 — Perforated at 520'. Established circulation out 8-5/8" casing. Pressured up to 500 psi. Pumped 117 sx Clas	OTHER:							
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Fortner and let him know. 5/18/22 – Persoured up to 500 psi, good test. Spotted 30 sx Class "H" cement on top of CIBP to 9927', tagged. Kerry Fortner was good with tag. 5/19/22 – Perforated at 8658'. Pressured up to 900 psi with no injection. Called Kerry Fortner and he said TIH 50' below perf at 8658' and spot cement. Spotted a 30 sx Class "H" cement plug from 8728'-8430', tagged. Texted Kerry Fortner and he was good with tag. Perforated at 8018'. Pressured up to 900 with no injection. Called Kerry Fortner and he was good with tag. 5/20/22 – Perforated at 4989'. Pressured up to 900 psi with no injection. Spotted a 25 sx Class "C" cement plug from 5063'-4787', tagged. Texted Kerry Fortner and he was good with tag. 5/23/22 – Perforated at 4980'. Pressured up to 900 psi with no injection. Called Kerry Fortner and he said to TIH 50' perf at 4350' and spot cement. Spotted a 25 sx Class "C" cement plug from 4414'-4110', tagged. Texted Kerry Fortner and he was good with tag. 5/23/22 – Perforated at 3326'. Pressured up to 900 psi with no injection. Texted Kerry Fortner and he was good with tag. 5/24/22 – Perforated at 325's. Pressured up to 900 psi with no injection. Texted Kerry Fortner and he was good with tag. 5/24/22 – Perforated at 325'. Pressured up to 900 psi with no injection. Texted Kerry Fortner and he was good with tag. 5/25/22 – Perforated at 326'. Extensive "C" cement plug from 3377'-3091', tagged. Texted Kerry Fortner and he was good with tag. Perforated at 2142'. Press up to 900 psi with no injection. Texted Kerry Fortner and let him know were going to TIH 50' below perf at 3320' spot cement. Spotted a 25 sx Class "C" cement plug from 2209'-1900', tagged. Texted Kerry Fortner and let was good with tag. 5/25/22 – Perforated at 520'. Established circulation out 8-5/8" casing. Pressured up to 500 psi. Pumped 117 sx Class "C" cement at 520' and circulated usurface. Texted Kerry Fortner and let him know it was complete. Rig Release Date: Rig Release Date: Rig Release Date: Tina Huerta Tina Huer								
5/19/22 — Perforated at 8658'. Pressured up to 900 psi with no injection. Called Kerry Fortner and he said TiH 50' below perf at 8658' and spot cement. Spotted a 30 sx Class "H" cement plug from 8728'-8430', tagged. Texted Kerry Fortner and he was good with tag. Fressured up to 900 psi with no injection. Called Kerry Fortner he said TiH 50' below perf at 8018' and spot cement. Spotted a 30 sx Class "H" cement plug from 8079'-7787', ta Texted Kerry Fortner and he was good with tag. 5/20/22 — Perforated at 4989'. Pressured up to 900 psi with no injection. Spotted a 25 sx Class "C" cement plug from 5063'-4787', tagged. Texted Kerry Fortner and he was good with tag. 5/23/22 — Perforated at 4350'. Pressured up to 900 psi with no injection. Called Kerry Fortner and he said to TiH 50' perf at 4350' and spot cement. Spotte 25 sx Class "C" cement plug from 4414'-4110', tagged. Texted Kerry Fortner and he was good with tag. 5/24/22 — Perforated at 3326'. Pressured up to 900 psi with no injection. Texted Kerry Fortner and let him know were going to TiH 50' below perf at 3324 spot cement. Spotted a 25 sx Class "C" cement plug from 3377'-3091', tagged. Texted Kerry Fortner and let him know were going to TiH 50' below perf at 3324 spot cement. Spotted a 25 sx Class "C" cement plug from 3377'-3091', tagged. Texted Kerry Fortner and he was good with tag. Perforated at 2142'. Press up to 900 psi with no injection. Texted Kerry Fortner and let him know. Spotted a 25 sx Class "C" cement plug from 2209'-1900', tagged. Texted Kerry Fortner and he was good with tag. 5/25/22 — Perforated at 520'. Established circulation out 8-5/8" casing. Pressured up to 500 psi. Pumped 117 sx Class "C" cement at 520' and circulated upurface. Texted Kerry Fortner and let him know it was complete. [GIV22] Cut off wellhead and installed above ground dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONEE and purple the properties of t	Fortner and let him know.							
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hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Tina Huerta Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168 or State Use Only	6/1/22 - Cut off wellhead and insta	lled above ground dry h	ole marker. Cut of	f anchors and	cleaned location	on. WELL IS	PLUGGED AN	ND ABANDONEI
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IGNATURE Tina Huerta Tina Huerta Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168 or State Use Only	Jud Date.		Kig Keleas	e Date.				
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ype or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168 or State Use Only	hereby certify that the informa	tion above is true an	nd complete to the	ne best of m	y knowledge	e and belief.		
ype or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168 or State Use Only	IGNATURE TINA HUErto	7	TITLE	Regulator	y Specialist	DATE	June 8, 202	2
or State Use Only				-	-			
Del Med	• • •	Huerta I	z-mail address:	tına_huer	ta(a),eogresor	urces.com	PHONE:	5/5-/48-4168
PPROVED BY: Kerry FortherTITLE_ Compliance Officer A _DATE_ 8/3/22		1 4 .						
	PPROVED BY: Yuu	y torther	TITLE	Comple	mes Oll	ice A	_DATE [{]	8/3/22
	isea to 1maging: 8/4/2022							



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 115298

COMMENTS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	115298
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Cre	eated By	Comment	Comment Date
pl	martinez	DATA ENTRY PM	8/4/2022

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CONDITIONS

Action 115298

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Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	115298
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
kfortner	Need C103Q and marker pics to release	8/3/2022