District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 312642

WELL API NUMBER: 30-025-47426

5. Indicate Type of Lease: S

6. State Oil & Gas Lease No.:

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: APOLLO STATE COM

1. Type of Well: O

8. Well Number: 182H

2. Name of Operator: TAP ROCK OPERATING, LLC

9. OGRID Number: 372043

3. Address of Operator: 523 Park Point Drive, Suite 200, Golden, CO 80401

10. Pool name or Wildcat:

4. Well Location
Unit Letter N : 855 feet from the S line and feet 2265 from the W line
Section 21 Township 24S Range 33E NMPM County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
3537 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness:_____ mil Below-Grade Tank: Volume_____ bbls; Construction Material_____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTER CASING	☐
TEMPORARILY ABANDON	☐	CHANGE OF PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDON	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
Other:				Other: **Drilling/Cement**			☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
See attached description of work.
See Attached
1/22/2022 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/23/22	Surf	FreshWater	17.5	13.375	54.5	J55	0	1240	938	1.34	C		1500	0	N
01/30/22	Int1	Brine	12.25	9.625	40	J55	0	5250	1053	1.33	C		1500	0	N
03/11/22	Prod	OilBasedMud	8.75	5.5	20	P110	1800	20169	1127	1.63	C				N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE	Electronically Signed	TITLE	Regulatory Manager	DATE	3/22/2022
Type or print name	Christian Combs	E-mail address	ccombs@taprk.com	Telephone No.	720-360-4028

For State Use Only:

APPROVED BY:	Patricia L Martinez	TITLE		DATE	8/4/2022 7:59:55 AM

Apollo State Com 182H – Intermediate and Production

1/23/2022: Test BOPS. Drill 12.25 intermediate hole to 5265 ft.

1/30/2022: Run 9.625 inch 40.00 lb J-55 intermediate casing to 5250 ft. Pump 20 bbls vis water, followed by 595 sks of 10.5 ppg lead cmt, 458 sks of 14.8 ppg tail cmt. Drop plug and displace with 392 bbls of cut fresh water. 142 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test.

2/28/2022: Drill 8.75 inch production hole to 9215 ft then switch to 6.75 inch to 20192 ft

3/11/2022: Run 5.5 inch 20 lb P-110 production casing to 20169 ft MD. Pump 20 bbls chem wash, 20 bbls vis water, then 474 sks of 10.5 ppg lead and 713 sks of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls sugar water, 427 bbls brine. 0 bbls returned to surface. Est TOC at 1800 ft.

Intermediate Casing Details: Casing ran: 1/30/2022, Fluid Type Brine, Hole 12.25 inch to 5265 ft, Csg Size 9.625 inch, Weight 40lbs, Grade J-55, Est TOC 0 ft, Depth set 5250 ft, Cement 1053 sks, Yield 3.59 lead/1.33 tail, Class C, Pressure Held 1500 psi, Pres Drop 0.

Production Casing details: Casing Date: 3/11/2022, Fluid Type Oil Based Mud, Hole 8.75 inch hole to 9215 ft then switch to 6.75 inch to 20192 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 20169 ft, EST TOC 1800 ft, Cement 1127 sacks, yield 3.44 lead/1.63 tail, Class TXI lead/Class C tail.

3/9/2022: TD Reached at 20192 ft MD, 9942 ft TVD.
Plug Back Measured depth at 20121 ft MD, 9944 ft TVD.
Rig Release on 3/11/2022 at 18:00.