Form C-103

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

| | August 1, 2011 |
|-----------------|----------------|
| | Permit 314187 |
| WELL API NUMBER | |
| 30-025-49035 | |
| | |

| WELL API NUMBER |
|------------------------------|
| 30-025-49035 |
| 5. Indicate Type of Lease |
| S |
| 6. State Oil & Gas Lease No. |

| 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 | 6. State Oil & Gas Lease No. | | | | |
|--|--|---|--|--|--|
| SUN (DO NOT USE THIS FORM FOR PROPOSALS TO DRI (FORM C-101) FOR SUCH PROPOSALS.) | DRY NOTICES AND REPORTS ON V | | 7. Lease Name or Unit Agreement Nar GORDITA 6 STATE COM | | |
| 1. Type of Well: | | | 8. Well Number 602H | | |
| 2. Name of Operator CENTENNIAL RESOURCE PRODUC | TION, LLC | | 9. OGRID Number 372165 | | |
| 3. Address of Operator 1001 17th Street Suite 1800, Denver, 0 | CO 80202 | | 10. Pool name or Wildcat | | |
| 4. Well Location Unit Letter N : 275 feet from the Section 6 Township 22S | | from the <u>W</u> line nty <u>Lea</u> | | | |
| | levation (Show whether DR, KB, BT, GR, etc.) 3626 GR | | | | |
| Pit or Below-grade Tank Application or Closure Pit Type Depth to Groundwater Dis Pit Liner Thickness: mil Below-Grad | | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING Other: | | SUBSEQUEN' REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB Other: Drilling/Cement | T REPORT OF: ALTER CASING PLUG AND ABANDON | | |
| | | | | | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/6/22 TD 17-1/2 hole @1,983'. Ran 200jts 13-3/8, 54.5#, J55 @1,968'. Cmt lead w/1100sx Class C, yield 1.80, tail w/445sx Class C, yield 1.34. Circ 158 bbls cement to surface. Test csg to 1500# for 30 mins, good test. 4/10/22 TD 12-1/4 Int hole @5,550'. Ran 679 jts 9-5/8, 40#, J-55 BTC @ 5,495'. Cmt w/lead 775sx ProLite, yield 3.42, tail w/325sx Class C, yield 1.34. 147 bbls cmt to surface. Will test casing on production string. 4/5/2022 Spudded well.

Casing and Cement Program

| Date | String | Fluid Type | Hole Size | Csg Size | Weight lb/ft | Grade | Est TOC | Dpth Set | Sacks | Yield | Class | 1" Dpth | Pres Held | Pres Drop | Open Hole |
|----------|--------|---------------|--------------|-------------|-----------------|-------|------------|-------------|-------|-------|------------|------------|--------------|--------------|--------------|
| 04/06/22 | Surf | FreshWater | 17.5 | 13.375 | 54.5 | J55 | 0 | 1968 | 1545 | | Class C | | 1500 | 0 | N |
| 04/10/22 | Int1 | Brine | 12.25 | 9.625 | 40 | J55 | 0 | 5495 | 1100 | | Class C/Pr | | | | N |

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

SIGNATURE DATE Electronically Signed Regulatory Lead 4/18/2022 Type or print name E-mail address Sarah.Ferreyros@cdevinc.com Telephone No. Sarah Ferreyros 720-499-1454 For State Use Only: APPROVED BY: TITLE DATE Patricia L Martinez 8/4/2022 7:42:49 AM