For State Use Only:

APPROVED BY:

Patricia L Martinez

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 311422 **District II** WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49422 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS NORTH WILSON DEEP UNIT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 003H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location F : 2360 feet from the N Unit Letter F line and feet 1511 from the W 35E NMPM Section Township 21S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3661 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 11/20/2021 Spudded well. **Casing and Cement Program** Pres Date String Hole Csg Weight Dpth Pres Open Drop Size Size lb/ft TOC Dpth Held Hole 11/20/21 Surf FreshWater 17.5 13.375 54.5 j55 0 1820 1125 2.19 С 0 1500 0 Υ 11/27/21 Int1 FreshWater 12.25 9.625 40 HCK55 0 5922 1600 2.65 С 1500 0 Υ 12/01/21 FreshWater 29 icy110 9390 775 С 0 1500 0 Υ Prod 8.75 7 0 3.53 12/14/21 Liner1 FreshWater 6.125 4.5 13.5 icp110 9171 20695 950 1.49 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Vice President Operations 3/7/2022 Type or print name E-mail address Telephone No. Monty Whetstone prodmgr@mewbourne.com 903-561-2900

DATE

8/4/2022 7:57:39 AM

Spud

11/20/21

Spud 17 ½" hole @ 1835'. Ran 1820' of 13 $\frac{3}{8}$ " 54.5# J55 ST&C Csg. cmt w/925 sks Class C w/3% Extender, 1% Accelerator & ½#/sk Poly Flake (yd @ 2.19 cuft/sk @ 12.4 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/275 bbls of BW. Plug down @ 3:30 P.M. 11/22/21. Circ 263 sks of cmt to the pit. Test BOPE to 5000# high/250# low & Annular to 3500#. At 2:45 P.M. 11/23/21, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ½".

<u>Int</u>

11/27/21

TD'ed 12 ¾" hole @ 5937'. Ran 5922' of 9 ¾" 40# HCK55 LT&C csg. cmt 1st Stage Lead w/550 sks Class C w/additives. (yd @ 2.65 cuft/sk @ 11.7 PPG). Tail w/200 sks Class C w/0.25% Retarder. (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/250 bbls of FW. Slow rate lift pressure 900# @ 3.5 BPM. Plug down @ 1:30 A.M. 11/28/21. Dropped bomb & opened DV tool w/1050#. Circ 72 sks of cmt off DV tool. 2nd Stage Lead w/750 sks Class C w/additives. (yd @ 2.65 cuft/sk @ 11.7 PPG). Tail w/100 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/280 bbls of FW. Plug down @ 5:30 A.M. 11/28/21 & closed DV tool w/2300#. Circ 106 sks of cmt to the pit. At 6:30 P.M. 11/28/21, tested csg to 1500#, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

7 IN

12/01/21

TD'ed 8 ¾" hole @ 9463'. Ran 9390' of 7" 29# ICY110 BT&C Csg. cmt w/375 sks Class C w/additives. (yd @ 3.53 cuft/sk @ 11.0 PPG). Tail w/400 sks Class H w/0.27% Retarder. (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/347 bbls of OBM. Plug down @ 1:00 A.M. 12/02/21. Circ 47 sks of cmt to the pit. At 8:30 P.M. 12/02/21, tested csg to 1500# for 30 min, held OK. FIT to 11.0 PPG EMW. Drilled out at 6 1/8".

TD

12/14/21

TD'ed 6 1/8" hole @ 20697' MD. Ran 4 ½" 13.5# ICP110 Wedge 461 Csg from 9171' (top of liner) to 20695'. cmt w/950 sks (50:50) H Poz w/additives. (1.49 ft³/sk @ 13.5 ppg). Pumped 5 bbl sugar FW. Drop dart. Displaced w/261 bbls of sugar FW. Plug down @ 6:00 P.M. 12/15/21. Bumped plug w/2900#. Set packer w/100k#. Released from liner hanger w/1500# DP pressure. Displaced csg w/474 bbls of FW w/polymer. Circ 152 sks cmt off liner top. At 8:00 P.M. 12/15/21, tested liner top to 2500# for 30 min, held OK. Rig released to move @ 10:00 A.M. 12/17/21.

(A) Cuballa